

**FLORENCE COPPER INC.
FLORENCE COPPER PROJECT
FIRST QUARTER 2008 MONITORING REPORT
U.I.C. PERMIT AZ396000001
AND
A.P.P. PERMIT 101704**

APRIL 28, 2008

MERRILL MINING, LLC
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404-495-9577 Fax: 404-495-9578

**HUGH NOWELL
CORPORATE COUNSEL**

April 28, 2008

Ms. Nancy Rumrill
U.S. Environmental Protection Agency
Region 9, Ground Water Office, WTR-9
75 Hawthorne Street
San Francisco, California 94105-3901

**RE: MONITORING REPORT FOR UIC PERMIT NUMBER AZ396000001
FIRST QUARTER 2008 REPORT**

Dear Ms. Rumrill,

This report is submitted in accordance with the reporting requirements of Parts II.G.2.(a) through (j) of the referenced permit. It pertains to monitoring activities conducted at the Florence In-Situ Mine Site from January 1 through March 31, 2008. Copies of records required by Part II.G.1 are maintained at the Mine Site along with other information that is summarized below.

Florence Copper is subject to the requirements of UIC Permit No. AZ396000001 issued by the United States Environmental Protection Agency (USEPA) on May 1, 1997, and APP No. 101704 issued by the Arizona Department of Environmental Quality (ADEQ) on June 9, 1997, and last amended on July 16, 2004.

As you are aware, Florence Copper discontinued hydraulic control on September 1, 2004 in order to conduct groundwater quality tests in accordance with Part II.H.2 of the APP and Part II.I.2 of the UIC Permit. A report of the results has been provided to the ADEQ and USEPA for review. The pumping wells remain off during the evaluation process. As a result, no extraction flows are reported under Section (b) below and the water level measurements that are reported in Section (b) reflect natural conditions, not hydraulic control.

(a) A map showing the current status of the mine.

Figure 1 shows the current monitoring area including the Point of Compliance (POC) wells and the wellfield. Figure 2 shows the approximate layout of the wellfield and denotes the four well pairs. There are four injection/recovery wells and nine pumping wells. Five observation wells were installed to demonstrate net inward hydraulic gradient for the 90 days required by the permit. Solution injection began on October 31, 1997, and ceased on February 8, 1998.

(b) A table and graph showing daily cumulative injection flows and extraction flows in each active mine block over the reporting period.

Hydraulic control was discontinued on September 1, 2004 for purposes of collecting groundwater samples following a 90-day period of no hydraulic control, and remains discontinued for evaluation of results. Accordingly there are no injection or extraction flows to report.

(c) A table and graph comparing average daily head in the four observation wells.

Although hydraulic control was not maintained during this reporting period, water level measurements were continued by manual measurements in the four observation wells and their nearest inward neighbors. Figure 1 of Attachment 1 and the supporting data show the groundwater elevations in the four well pairs.

(d) A table showing POC monitoring wells analytical results and alert levels.

The attached report *Florence Project Quarterly Compliance Monitoring Report – First Quarter 2008* by Brown and Caldwell and sealed by Ms. Barbara Sylvester, Professional Engineer (Attachment 2), contains the POC monitoring records and results. Brown and Caldwell, along with Project personnel, conducted compliance sampling on January 14 through 16, 2008.

Quarterly parameters were conducted for 29 of the 31 POC monitoring wells. The biennial parameters benzene, ethylbenzene, toluene, and xylene (BTEX) were also collected during this event. POC monitoring wells M32-UBF and M33-UBF were dry and could not be sampled. All results were below the Alert Levels (ALs) or Aquifer Quality Limits (AQLs). The results are discussed in the report.

(e) Results of the monthly analyses of organic in the injectate

Organic analyses are not required because no solution was injected during the reporting period.

(f) Results of monitoring required by 40 CFR 146.33 (b)(1)

No solution was injected.

(g) Results of the mechanical integrity tests

No mechanical integrity test was required.

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(h) Results of the annular conductivity monitoring

Although injection ceased in early 1998, annular conductivity measurements have continued to the present time. A graph showing measurement results for this reporting period is presented in Attachment 1, Figure 2. No unusual conditions were noted.

(i) Well and core hole plugging and abandonment.

None of the existing wells and core holes were abandoned during the report period.

(j) A summary of closure operations during the reporting period.

There were no closure operations during the reporting period.

Florence Copper, Inc., believes that you will find this report complete and in compliance with all permit conditions. Please contact me at (404) 495-9577 should you have any questions regarding this report.

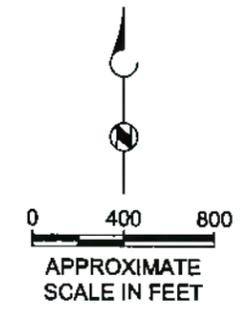
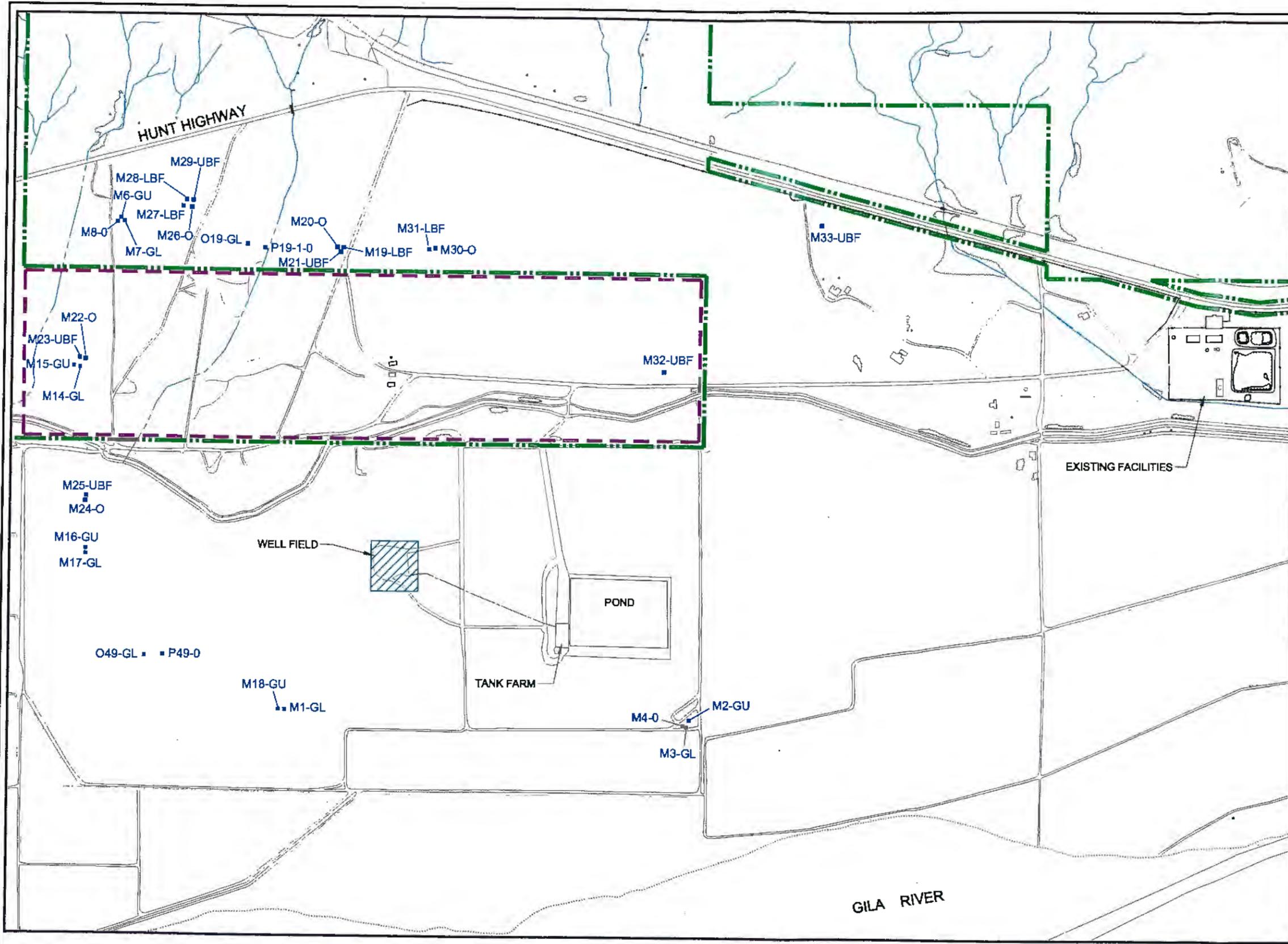
Sincerely,



Hugh Nowell
Corporate Counsel

BAS:tc
Attachments

cc: Florence Copper File

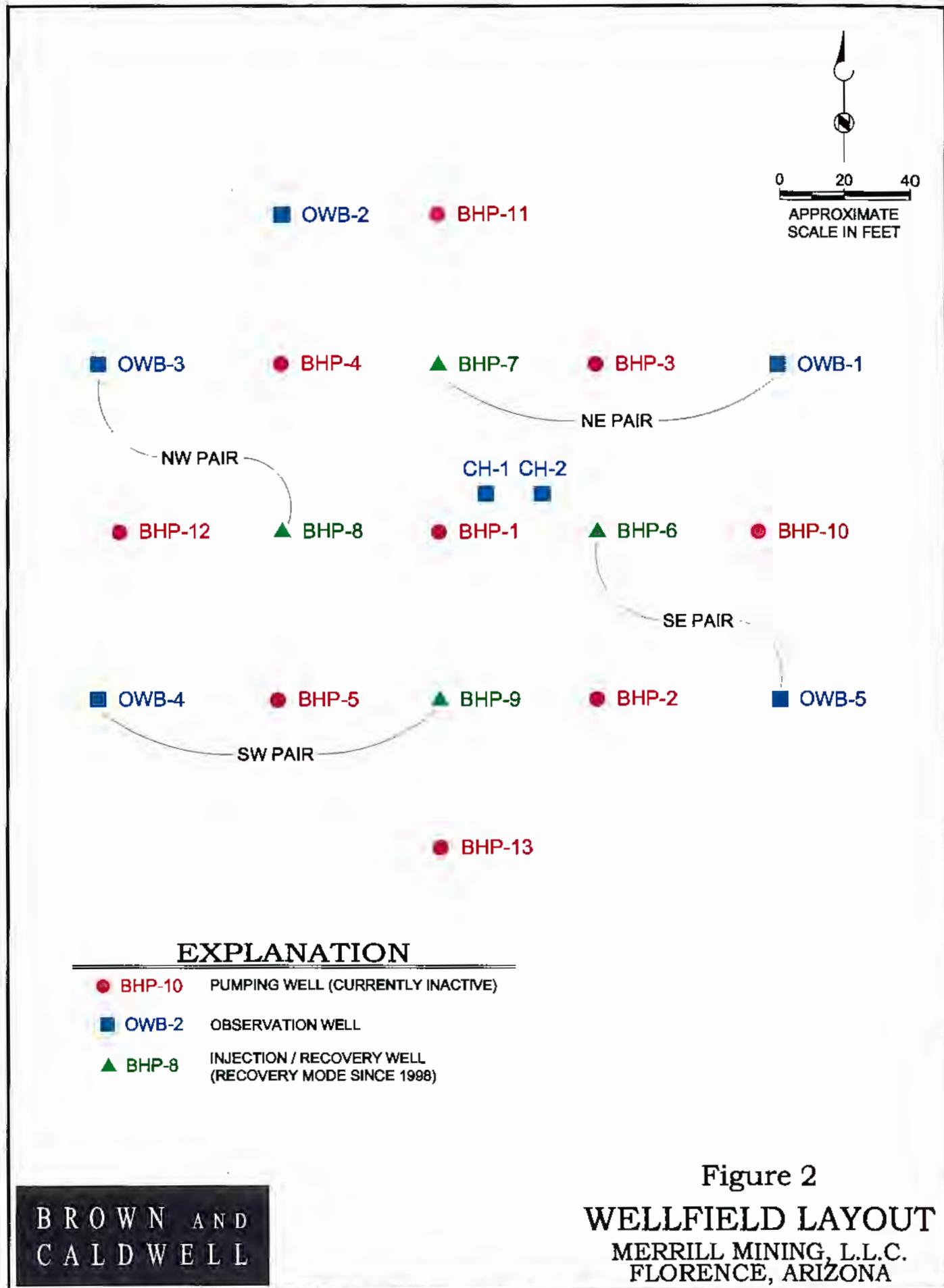


EXPLANATION

- - - APPROXIMATE PROPERTY BOUNDARY
- - - STATE LEASE LAND BOUNDARY
- O19-GL POC MONITORING WELL
- ENLARGED AREA ON FIGURE 2

BROWN AND CALDWELL

Figure 1
MONITORING AREA
MERRILL MINING, L.L.C.
FLORENCE, ARIZONA



EXPLANATION

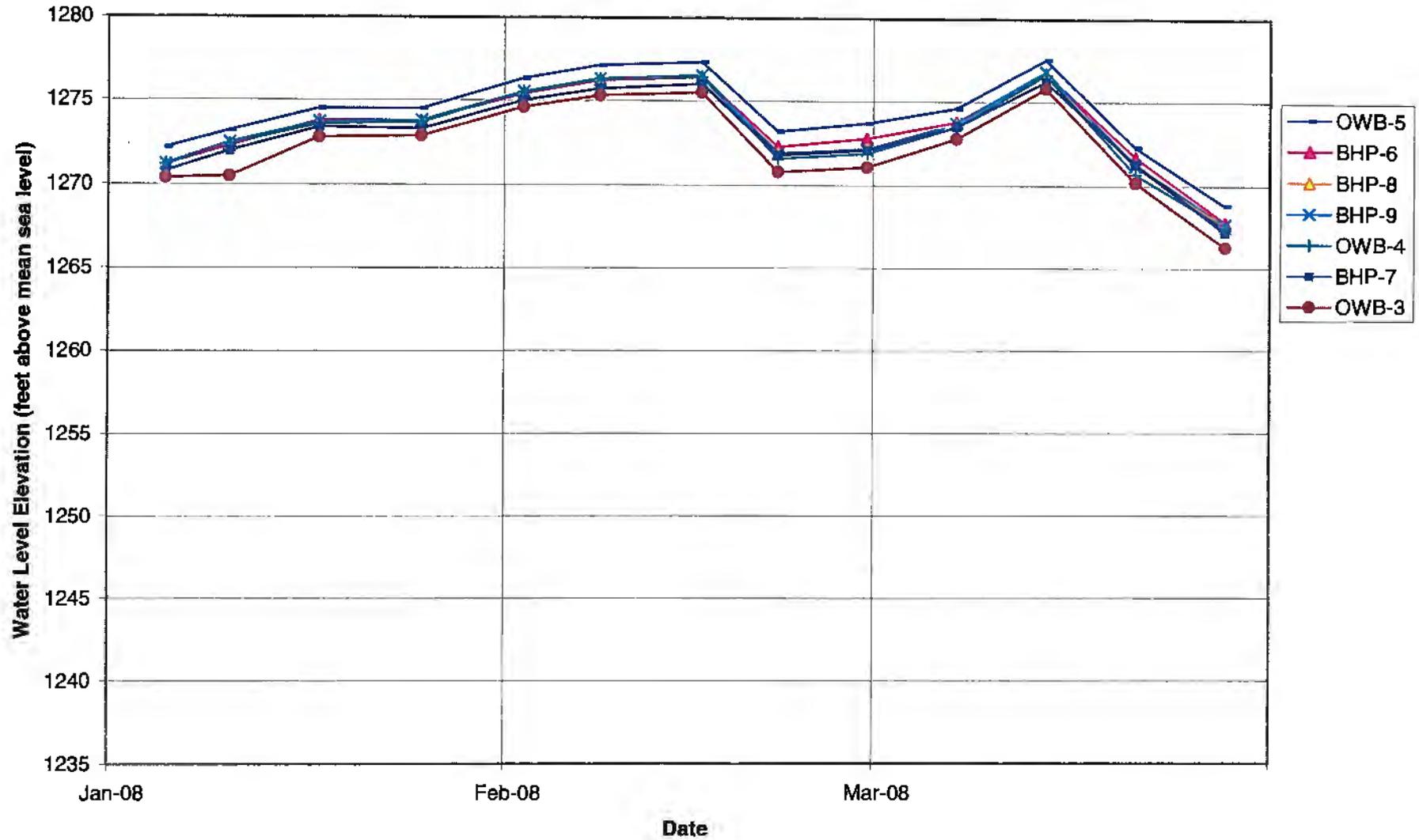
- BHP-10 PUMPING WELL (CURRENTLY INACTIVE)
- OWB-2 OBSERVATION WELL
- ▲ BHP-8 INJECTION / RECOVERY WELL (RECOVERY MODE SINCE 1998)

BROWN AND CALDWELL

Figure 2
WELLFIELD LAYOUT
 MERRILL MINING, L.L.C.
 FLORENCE, ARIZONA

ATTACHMENT 1
MINE OPERATIONS MONITORING

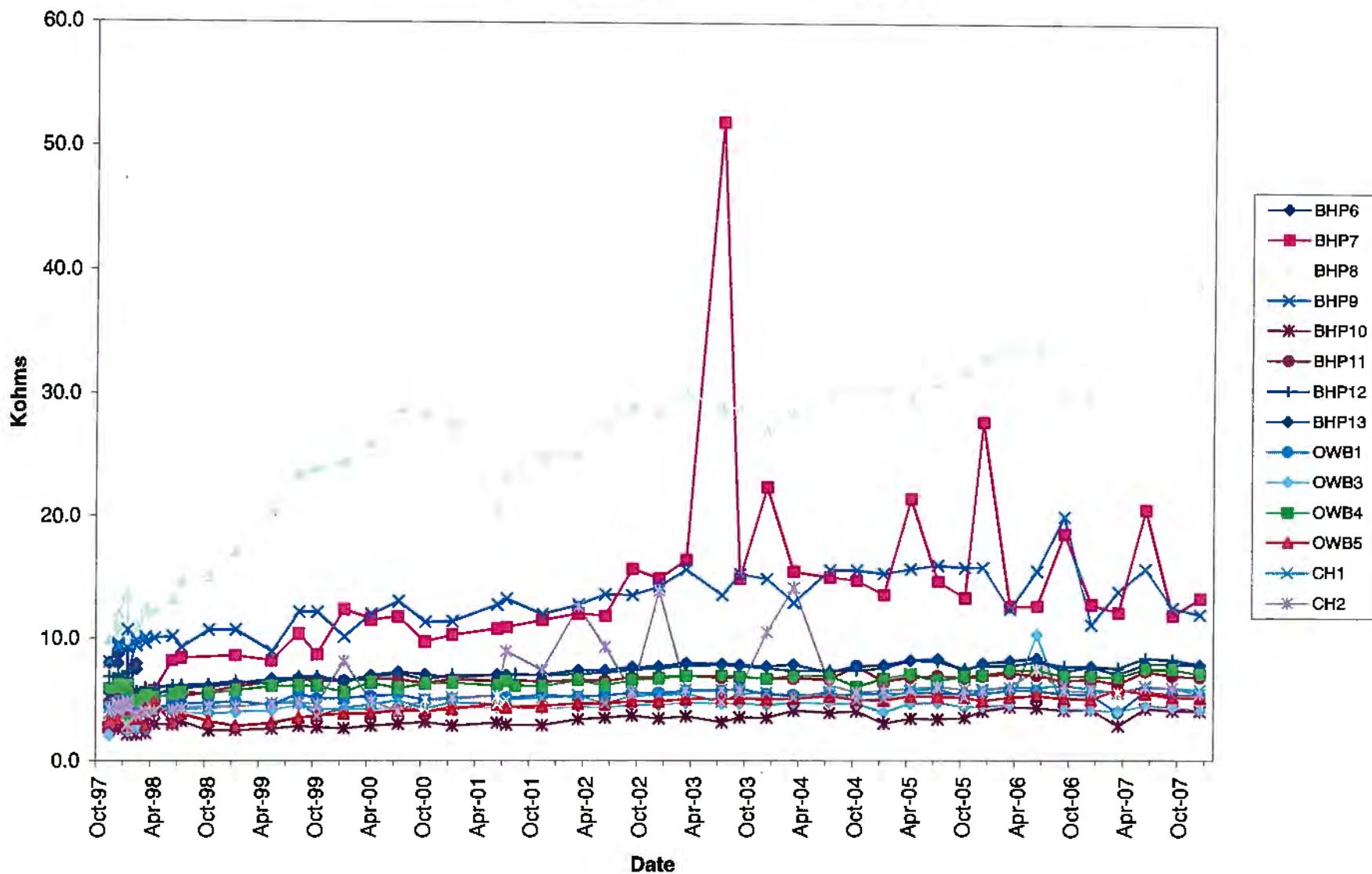
**Figure 1 - Well Field Water Elevations
First Quarter 2008**



**Well Field Water Elevations
First Quarter 2008**

Date	BHP-6	BHP-7	BHP-8	BHP-9	OWB-1	OWB-3	OWB-4	OWB-5
01/05/08	1271.2	1270.8	1271.3	1271.2	1271.1	1270.4	1271.2	1272.2
01/10/08	1272.3	1272.0	1272.4	1272.5	1272.2	1270.5	1272.4	1273.2
01/17/08	1273.8	1273.4	1273.7	1273.7	1273.6	1272.8	1273.6	1274.5
01/25/08	1273.8	1273.3	1273.8	1273.8	1273.7	1272.9	1273.7	1274.5
02/02/08	1275.4	1275.0	1275.5	1275.5	1275.3	1274.6	1275.5	1276.3
02/08/08	1276.2	1275.7	1276.3	1276.3	1276.1	1275.3	1276.3	1277.1
02/16/08	1276.4	1276.0	1276.5	1276.5	1276.3	1275.5	1276.4	1277.3
02/22/08	1272.3	1271.8	1271.9	1271.9	1272.3	1270.8	1271.6	1273.2
02/29/08	1272.8	1272.1	1272.2	1272.1	1272.7	1271.1	1271.9	1273.7
03/07/08	1273.8	1273.5	1273.7	1273.7	1273.8	1272.8	1273.5	1274.6
03/14/08	1276.7	1276.2	1276.7	1276.8	1276.4	1275.8	1276.6	1277.5
03/21/08	1271.7	1271.3	1271.2	1271.2	1271.7	1270.2	1270.7	1272.3
03/28/08	1267.8	1267.2	1267.5	1267.7	1267.7	1266.3	1267.5	1268.8
Water Level Elevations (feet AMSL)								

Figure 2 - Annular Resistivity in Kohms



ATTACHMENT 2

POC QUARTERLY COMPLIANCE MONITORING REPORT

**FLORENCE COPPER PROJECT
QUARTERLY COMPLIANCE MONITORING REPORT
FIRST QUARTER 2008**

Primary Sampling Activities

Quarterly compliance monitoring was conducted for the Florence Copper project on January 14 through 16, 2008 (First Quarter 2008). Groundwater sampling and analysis was conducted in accordance with the requirements of Aquifer Protection Permit (APP) Permit Number 101704, Part IIE.3.d (Compliance Monitoring). Quarterly parameters, as listed in Part IV Table III.B of the APP were analyzed from the designated Point of Compliance (POC) wells. The quarterly parameters are magnesium, sulfate, fluoride, and total dissolved solids (TDS).

During the First Quarter 2008 sampling event, 29 POC wells were sampled and a total of 116 quarterly constituents were analyzed. Two POC wells, M32-UBF and M33-UBF, were dry and could not be sampled. Of the 116 constituents analyzed, none had reported concentrations exceeding the approved alert levels (ALs).

Analyses of the samples were conducted by TestAmerica Laboratories (TestAmerica, formerly Aerotech Environmental Laboratories). Analytical results for the POC wells for the quarterly parameters are provided in Table 1 and field parameters measured during sampling are indicated in Table 2.

AL Exceedances and Verification Sampling

Part II.F.4 of the APP (AL, Aquifer Quality Limit [AQL], and Discharge Limit [DL] Contingencies) requires verification sampling for an AL exceedance. There were no AL exceedances during this quarterly sampling. No verification sampling was required.

Contingency Sampling Plan to be Implemented During Second Quarter 2008

There were no AL exceedances verified during this quarterly sampling. No contingency sampling plan is required during the Second Quarter of 2008.

Results of Contingency Sampling Plan Implemented from Fourth Quarter 2007

There were no AL exceedances during the Fourth Quarter 2007. Therefore, no contingency sampling plan was implemented.

Issues

There were no other issues to report during the First Quarter 2008.



TABLE 1. SUMMARY OF ANALYTICAL RESULTS, QUARTERLY PARAMETERS

Well ID	Sample Date	Magnesium		Sulfate		Fluoride		Total Dissolved Solids	
		Concentration	Alert Level	Concentration	Alert Level	Concentration	Alert Level	Concentration	Alert Level
M1-GL	Jan 16 2008	21.0	31	100	109	0.82	1.3	600	1028
M2-GU	Jan 16 2008	31.0	39	150	275	0.91	1.4	870	1496
M3-GL	Jan 16 2008	19.0	36	110	187	0.85	1.3	580	1157
M4-O	Jan 16 2008	4.4	15	55	405	2.5	5.1	400	1072
M6-GU	Jan 15 2008	2.9	5.1	50	86	0.81	1.3	350	620
M6-GU (Dup)	Jan 15 2008	2.9	5.1	50	86	0.8	1.3	370	620
M7-GL	Jan 15 2008	<0.25	1	35	82	1.0	1.7	290	464
M8-O	Jan 15 2008	<0.25	1	73	122	2.1	3.6	360	609
M14-GL	Jan 15 2008	2.3	23	56	144	0.7	1.4	400	874
M15-GU	Jan 15 2008	27.0	44	81	126	0.62	1.2	760	1359
M16-GU	Jan 16 2008	31.0	52	180	248	0.62	1.1	930	1635
M16-GU (Dup)	Jan 16 2008	35.0	52	170	248	0.63	1.1	970	1635
M17-GL	Jan 16 2008	5.8	9.3	110	209	0.82	1.6	430	831
M18-GU	Jan 16 2008	27.0	36	190	288	0.92	1.6	930	1323
M19-LBF	Jan 14 2008	12.0	21	53	89	0.56	1	420	794
M20-O	Jan 14 2008	9.0	14	67	112	0.86	1.7	450	809
M21-UBF	Jan 14 2008	18.0	87	130	487	0.96	1.1	610	2867
M22-O	Jan 15 2008	6.0	8.6	52	86	0.85	1.3	410	1094
M23-UBF	Jan 15 2008	37.0	69	280	411	0.86	1.3	1200	2392
M24-O	Jan 16 2008	11.0	19	760	1364	1.2	2.5	1200	2363
M25-UBF	Jan 16 2008	21.0	76	170	387	1.0	1.6	760	2683
M26-O	Jan 14 2008	<0.25	1	62	105	1.7	3.4	330	556
M26-O (Dup)	Jan 14 2008	<0.25	1	62	105	1.7	3.4	290	556
M27-LBF	Jan 14 2008	33.0	51	140	179	0.44	1	1000	1745
M28-LBF	Jan 14 2008	1.6	2.6	48	81	0.85	1.6	340	610
M29-UBF	Jan 14 2008	34.0	84	260	465	0.74	1.1	1000	2751
M30-O	Jan 14 2008	11.0	18	58	102	0.81	1.6	430	824
M31-LBF	Jan 14 2008	17.0	46	130	330	0.98	1.3	600	1665
O19-GL	Jan 15 2008	10.0	17	56	99	0.72	1.4	430	770
O49-GL	Jan 14 2008	9.5	18	66	159	0.62	1	510	849
P19-1-O	Jan 15 2008	6.8	12	63	107	1.5	2.8	440	767
P49-O	Jan 14 2008	3.9	6.2	110	181	1.0	2	470	801
Arizona Aquifer Water Quality Standard		-		-		4		-	
All results in milligrams per liter (mg/l)									
< = less than the laboratory practical quantitation limit									

TABLE 2. SUMMARY OF QUARTERLY FIELD PARAMETERS

Well ID	Sample Date	Temperature (°C)	Temperature (°F)	pH	Conductivity (µmhos/cm)
M1-GL	Jan 16 2008	21.5	70.7	7.61	1041
M2-GU	Jan 16 2008	19.2	66.6	7.46	1390
M3-GL	Jan 16 2008	21.3	70.3	7.67	960
M4-O	Jan 16 2008	23.2	73.8	7.51	636
M6-GU	Jan 14 2008	24.4	75.9	8.84	671
M7-GL	Jan 15 2008	24.0	75.2	9.59	477
M8-O	Jan 15 2008	28.9	84.0	9.09	658
M14-GL	Jan 15 2008	27.2	81.0	8.73	791
M15-GU	Jan 15 2008	24.6	76.3	7.60	1312
M16-GU	Jan 16 2008	23.4	74.1	7.58	1519
M17-GL	Jan 16 2008	27.6	81.7	8.45	821
M18-GU	Jan 16 2008	19.7	67.5	7.39	1406
M19-LBF	Jan 14 2008	22.5	72.5	7.90	753
M20-O	Jan 14 2008	23.2	73.8	7.64	741
M21-UBF	Jan 14 2008	21.7	71.1	7.61	1011
M22-O	Jan 15 2008	28.3	82.9	8.15	776
M23-UBF	Jan 15 2008	21.9	71.4	7.27	1768
M24-O	Jan 16 2008	30.0	86.0	7.88	1907
M25-UBF	Jan 16 2008	21.0	69.8	7.44	1168
M26-O	Jan 14 2008	28.2	82.8	8.84	576
M27-LBF	Jan 14 2008	22.7	72.9	7.69	1574
M28-LBF	Jan 14 2008	25.9	78.6	8.55	663
M29-UBF	Jan 14 2008	21.9	71.4	7.31	1584
M30-O	Jan 14 2008	23.4	74.1	7.59	763
M31-LBF	Jan 14 2008	22.0	71.6	7.68	990
O19-GL	Jan 15 2008	23.4	74.1	7.87	746
O49-GL	Jan 13 2008	25.7	78.3	7.60	862
P19-1-O	Jan 15 2008	24.1	75.4	7.72	728
P49-O	Jan 14 2008	26.9	80.4	7.98	770