



## Alternative and Renewable Fuel and Vehicle Technology Program Overview

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**Bill Kinney, Senior Technical Analyst** Alternative and Renewable Fuel and Vehicle Technology Program



## California Transportation: Nation-State Statistics

- Population: 37.7 million
- GDP: \$1.9 trillion 9<sup>th</sup> largest global economy
- GHG Emissions: 440 MMT (2004)
  - 7.2% of U.S. Emissions (Pew Center)
  - 10<sup>th</sup> largest emitter on global scale
  - Transportation accounts for 42 % of all GHG emissions
- Vehicles: 26.5 million cars + 0.92 million trucks
- Annual Fuel Consumption: 18.8 billion gallons
  - 15 billion gallons gasoline
    - Includes about 1.5 billion ethanol as E10 blendstock
  - 3.3 billion gallons diesel

# Alternative and Renewable Fuel and Vehicle Technology Program (AB118 and AB 8)

#### Purpose

To transform California's transportation market into a diverse collection of alternative fuels and technologies and reduce California's dependence on petroleum.

"...develop and deploy innovative technologies that transform California's fuel and vehicle types to help attain the state's climate change policies." (Health and Safety Code Section 44272(a))

#### **Up to \$140 Million in Annual State Funding through 2023**

The Energy Commission will receive \$100 million/year through 2023 to implement the ARFVT Program: Fuel production, Infrastructure, Trucks

California Air Resources Board will receive up to \$40 million/year through 2023 years for *Enhanced Fleet Modernization* and *Air Quality Improvement:* Light Duty Vehicles, Buses and Trucks.



## **AB 118 Funding and Objectives**

- Invest in a **portfolio** of alternative low-carbon and renewable fuels and advanced vehicle technologies in California to help meet our energy, environmental, and economic goals.
- Alternative fuel production, distribution and dispensing
- Alternative technology vehicle development and manufacturing for trucks and light duty vehicles
  - (EVs, CNG/LNG, Fuel Cell, Flex Fuel)
- Workforce training
- Environmental, market and technology assessments
- Leveraging Private Sector Investments



## ARFVTP Funding Summary: 2009-13 As of June 30, 2013

2009 – 2013 Alternative Vehicle, Fuel & Infrastructure Investments							
Investment Areas	Funding AmountPercent of Total (%)		Number of Awards				
Electric Drive	135.4	33	80				
Biofuels	127.6	31	47				
Natural Gas	62.8	15	51				
Hydrogen	43.3	11	10				
Workforce Development	23.3	6	30				
Market and Program Development	17.3	4	15				
Total	409.6	100	233				



# **Status Report – Biofuels Production**



#### **BIOFUELS PRODUCTION--PROPOSALS SUBMITTED**

	Proposa	I				Fuel	
Solicitation ID	) <u>s</u>	Awards	No Award	Passing	Failing	Туре	Passing
PON-09-003	27	5	5	10	17		37%
Biomethane						100%	
PON-09-604	44	14	9	23	21		<b>52%</b>
Gaso Subs	11	3	3	6	5	25%	
Diesel Subs	19	5	3	8	11	43%	
Biomethane	14	6	3	9	5	32%	
PON-11-601	61	14	27	41	20		67%
Gaso Subs	17	4	6	10	7	28%	
Diesel Subs	31	6	15	21	10	51%	
Biomethane	13	4	6	10	3	21%	
Diomocrano		т	v		v	21/0	
Totals	132	33	41	74	58		56%

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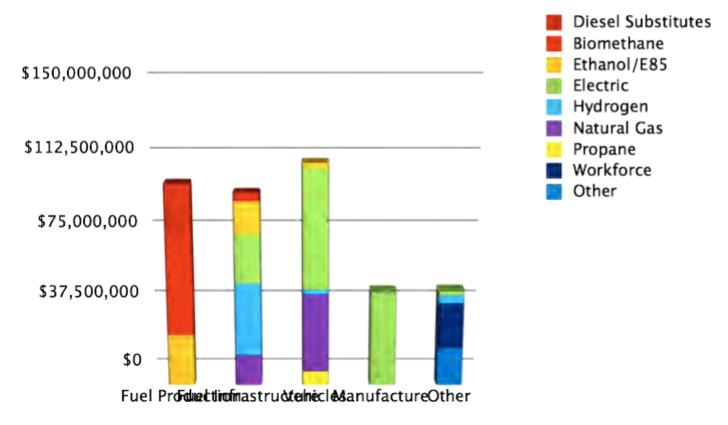
#### **BIOFUELS PRODUCTION AWARDS--BY FUEL TYPE**

Solicitation ID	# Awards	Fuel	Totals	Fuel Type	Cumulative	Fuel Type
PON-09-003	5	5	\$26,000,000			Biogas
PON-09-604	14		\$19,000,000			
						Gaso
		3		\$5,363,538		Subs
						Diesel
		5		\$4,267,673		Subs
		6		\$9,368,789		Biogas
					-	Totals
PON-11-601	14		\$46,423,263			
						Gaso
		4		\$16,772,187	\$22,135,725	Subs
		6		\$15,061,083	\$19,328,756	Dies Subs
		4		\$14,589,993	\$49,958,782	Biogas
						Totals 8
Totals	33		<mark>\$91,423,263</mark>			



## **Agreements in Progress**

2009-13 Cumulative Funding through NOPA Phase - \$410 million





## Factors Affecting Biogas Production – Challenges and Opportunities

- Decreasing cost of natural gas
- Capital costs per gallon of fuel displaced
- Future value of LCFS and RIN credits?
- Market opportunities trucks and Hydrogen
- Access to high volume CNG/LNG customers
  - Most EFTO projects serve producer's own fleet
  - Feedstock location relative to large users



# **Additional CEC Information**

### **DRIVE** Website

http://www.energy.ca.gov/drive/

## Alternative and Renewable Fuel and Vehicle Technologies Program:

#### FY 2013-14 Investment Plan

http://www.energy.ca.gov/2011-ALT-1/documents/index.html



# **Questions?**

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# **2013-14 Final Investment Plan**

	Project/Activity	Approved Funding FY 2013-2014 (Millions)
Alternative Fuel Production	Biofuel Production and Supply	\$23
	Electric Charging Infrastructure	\$7
Alternative Fuel Infrastructure	Hydrogen Fueling Infrastructure	\$20
Initastructure	Natural Gas Fueling Infrastructure	\$1.5
	Natural Gas Vehicle Incentives	\$12
Alternative Fuel and Advanced Technology Vehicles	Light-Duty PEV Incentives	\$5
	Medium- and Heavy-Duty Advanced Vehicle Technology Demonstration	\$15
Emerging Opportunities	Emerging Opportunities	\$4
Manufacturing	Manufacturing Facilities, Equipment and Working Capital	\$5
Workforce Development and Training	Workforce Development and Training Agreements	\$2
Market and Program	Regional Alternative Fuel Readiness and Planning	\$3.5
Development	Centers for Alternative Fuels and Advanced Vehicles	\$2
	Total Available	\$100



## Biofuels Funding – by Stage of Development

Solicitation ID	# Awards	Fuel	Totals	By Fuel Type	<b>S</b> 1	<b>S</b> 2	<b>S</b> 3	Fuel Type
PON-09-003	5	5	<mark>\$26,000,000</mark>		1	2	2	Biogas
PON-09-604	14		\$19,000,000					
			. , ,					Gaso
		3		\$5,363,538	2	1	0	Subs
								Diesel
		5		\$4,267,673	1	4	0	Subs
		6		\$9,368,789	1	4	1	Biogas
					4	9	1	Totals
PON-11-601	14		<mark>\$46,423,263</mark>					
	••		••••					Gaso
		4		\$16,772,187	1	3	0	Subs
								Diesel
		6		\$15,061,083	0	1	5	Subs
		4		\$14,589,993	0	1	3	Biogas
					1	5	8	Totals
Totals	33		<mark>\$91,423,263</mark>					14