



Two topics will be covered in this module – Continuous Emissions Monitoring System Calibrations and Operator Training Requirements under Subpart EEE



These topics will be covered in this module <go over 4 bullets>

Basic Equipment - Continuous Emissions Monitors (CEMs)			
Oxygen	Servomex Model 1420	0-25%	Paramagnetic
Carbon Monoxide	Rosemont Model 880	0 – 200 ppmv 0 – 3000 ppmv	Non-dispersive Infrared (NDIR)

HWC facilities are required to continuously monitoring carbon monoxide or total hydrocarbons, they must be able to correct readings to 7% oxygen and for some subcategories, continuous opacity monitors are required as well. This slide depicts two of the typical analyzers used as part of an overall CEMs systems. There are a number of different vendors of this equipment and the two manufacturers shown are just for example and not mean to construe these are the only acceptable options. These analyzers can be installed as single units, which if they need to be repaired, would require the HWC to stop feeding wastes while that is being done. Or, they can be installed in duplicate so that un-interrupted can be provided.



- Sample pump
- Piping manifold for sampling and calibration
- PLC/data recording
- Conditioned shelter
- Gases

The analyzers themselves are part of a larger system that includes the additional equipment and supplies shown in this slide. Very often, the actual analyzers are installed in an air conditioned shelter located near the base of the HWC's stack, while the actual gas sampling location is usually near the other stack sampling ports or sometimes in the breech ductwork leading to the stack. The sampling probe is located so that it can extract a representative sample of the flue gas stream for analysis. It is pumped down to the analyzer shelter in a heated sample line. There is typically a gas manifold system in the CEMs shelter that allows flue gas samples and calibration gases to be piped into the appropriate analyzer. Carbon monoxide and oxygen are measured on a dry basis and so there is a chiller that conditions the flue gas sample does not pass through a chiller. The shelter is maintained at a controlled temperature and humidity for proper operation of the analyzers and the data recording equipment. Calibration gases are also part of the an overall CEMs system.

Æ

AECOM AECOM CEM Calibrations and Operator Training **CEMs Program - What Must Be Done? Initial Installation and Calibration** – Verification of proper location – Initial Calibration Drift Test – Calibration Error Test – Response Time Test – Interference Response Test – Relative Accuracy Test

In order to adhere to the provisions of the applicable Performance Specification (4B in this case), there are several activities that must be performed upon initial installation. These are detailed along with the calculation procedures in the Performance Specification, but are summarized on this slide. Calibration drift is a seven day test to evaluate instrument drift during calibration over that time. Calibration error assesses the instruments' accuracy during calibration. Response time evaluates the length of time it takes for calibration gases to travel from the cylinder to the probe and produce a representative result from the analyzer. Interference response determines the difference between the calibration result at a given concentration versus the actual field measurement and assesses whether other gases that may be present in the flue gas are affecting analyzer results. Finally, the Relative Accuracy Test is a side-by-side comparison of results from the permanent CEM system and a separate CEM system brought in and operated according to the EPA reference method.

Æ



Ongoing requirements are summarized on this slide. There are two daily requirements – a zero and span check to make sure the system is calibrated daily and a calibration drift check. In addition, there are quarterly requirements and annual requirements. HWC facilities should have this information documented.



The daily calibration drift is summarized on this slide. If not passed, the HWC must cease burning hazardous waste until the CEMS system passes an absolute calibration audit.



This slide summarizes the components of an overal CEMS performance evaluation. This should be conducted in coordination with a CPT when CPTs are planned.



Procedures for conducting the RATA are described in the applicable Performance Specification and in some cases, the lead agency may want to have audit samples analyzed as well.



Quarterly absolute calibration audits are required, except in the quarter a RATA is conducted. The applicable performance specification includes the procedures to be followed.



Similar requirements apply to the Interference Response Test.



<go over bullets>

Quarterly and annual test requirements must be met or the HWC can not burn waste until corrective measures can enable the CEMs system to pass.



The applicable performance specifications are found in Appendix B to 40 CFR § 60.



HWC facilities do have a 20 minute allowance in the Performance Specifications for daily calibrations where they can continue to burn waste. Typically the last CEMs value from the start of the calibration is held during calibration. <go over 2nd and 3rd bullets>



Under Subpart EEE, carbon monoxide analyzers must have two ranges. A single range may be used, but might have difficulty passing the performance specification in the low range of the instrument. During operation of a CO CEMs, should the CO value hot the upper span value of 3,000 ppmv, the calculating computer must actually be programmed to utilize a value of 10,000 ppmv for the rolling hourly average calculation. Oxygen CEMs must have a span of 25% unless the concentration at the sampling point is expected to be higher. THC analyzers must have a span of 100 ppmv.



This slide summarizes some additional provisions regarding instrument span value. <go over bullets>



This slide summarizes the formula for the oxygen correction factor that must be used for correcting raw data.



Now, turning to the Operator Training requirements included in Subpart EEE, this slide summarizes what will be reviewed in the remainder of this module.



Subpart EEE has specific and unique requirements to address operator training that stem from concerns dating back to the early 90's. During the combustion debates of the early to mid 90's as the early work was being done to formulate today's current regulations, citizen groups argued strongly for better training, particularly since existing RCRA training requirements were/are fairly minimal.



The term "Operator" as used in Subpart EEE, however is a bit of a misnomer as the training and certification requirements of the regulations are applicable to anyone working at an HWC who has the potential to affect HAP emissions. Thus, not only operators, but engineers, supervision, maintenance staff and even certain folks in lab or administrative jobs may need training on relevant topics that are germane to their duties and the HWC must be operated at all times by trained and certified staff.



The regulations provide several options to comply with this requirement ranging from a training and certification program developed and administered by the American Society of Mechanical Engineers to a site specific program. In general, site specific programs are being used to address this requirement.



The regulations cite specific topics that must be addressed in the training program and these are listed on this slide. <go over bullets>



In addition, the program should be designed to address training of existing and new employees and include initial and annual refresher training.



In evaluating the sufficiency of a Subpart EEE training, there should be someone identified who provides overall management and administration of the program. There should be some type of documentation as to what job types need training. The program should describe what topics will be covered in the training and how staff will be "certified". This is usually done through testing. Depending on how other training is conducted at the facility, this training is most likely to focus on the regulatory aspects of the Subpart EEE compliance program, while specific operations safety training is handled separately.



On the Compliance Date, the facility must have a Documentation of Compliance or DOC on file. The regulations at 40 CFR § 63.1211(c) specify what needs to be included in the DOC and these requirements are summarized on this slide. This is an enforceable document and HWCs must comply with the standards and OPLS cited in it.



Besides the information referenced on the previous slide, the DOC needs to include all relevant operating records and copies of the five different plans and programs required to be developed under Subpart EEE. list plans>