

US EPA ARCHIVE DOCUMENT

Golden Spread Electric Cooperative, Inc.
Antelope Station

Bases for BACT Output Limits

December 2013
updated April 2014

Estimated Performance Data (GE)

Load Condition	BASE	BASE	BASE	BASE	BASE	75% LOAD	75% LOAD	75% LOAD	75% LOAD	75% LOAD	50% LOAD	54% LOAD	50% LOAD	50% LOAD	58% LOAD
Ambient Temperature, °F	98	-10	110	50	20	98	-10	110	50	20	98	-10	110	50	20
Turbine Output, MW (gross)	190,117	199,546	185,459	195,287	202,067	142,588	149,666	139,094	146,465	151,551	95,058	99,773	92,729	97,643	101,034
Heat Rate (LHV), BTU/kWh	8905	8828	8950	8783	8732	9420	9587	9506	9291	9281	11024	11473	11159	11029	11118
Exhaust Flow, 1000 lbs/hr	3688	3877	3620	3710	3818	2930	3181	2907	2956	3108	2387	2549	2387	2377	2491
Exhaust MW, lbs/lb-mol	28.28	28.52	28.22	28.49	28.51	28.39	28.52	28.34	28.49	28.52	28.41	28.53	28.36	28.5	28.52
UHC, lbs/hr	15	15	14	15	15	12	12	11	12	12	9	10	9	9	10
CO ₂ , % vol	3.89	3.89	3.88	3.95	3.95	3.9	3.86	3.87	3.93	3.87	3.74	3.84	3.69	3.87	3.86
% Efficiency, LHV basis	38.33%	38.66%	38.13%	38.86%	39.09%	36.23%	35.60%	35.90%	36.73%	36.77%	30.96%	29.75%	30.59%	30.95%	30.70%

Calculated Performance Parameters

Load Condition	BASE	BASE	BASE	BASE	BASE	75% LOAD	75% LOAD	75% LOAD	75% LOAD	75% LOAD	50% LOAD	54% LOAD	50% LOAD	50% LOAD	58% LOAD
Ambient Temperature, °F	98	-10	110	50	20	98	-10	110	50	20	98	-10	110	50	20
CH ₄ , lbs/hr	12	12	11.2	12	12	9.6	9.6	8.8	9.6	9.6	7.2	8	7.2	7.2	8
N ₂ O, lbs/hr	5.59	5.81	5.48	5.66	5.82	4.43	4.73	4.36	4.49	4.64	3.46	3.78	3.41	3.56	3.71
CO ₂ , lbs/hr	223,210	232,674	218,996	226,324	232,749	177,100	189,432	174,666	179,414	185,565	138,263	150,957	136,655	142,019	148,342
CO ₂ -e, lbs/hr	225,176	234,705	220,909	228,311	234,763	178,660	191,082	176,185	180,992	187,188	139,474	152,283	137,851	143,257	149,648
CO ₂ , lbs/MWh	1209	1201	1216	1194	1186	1279	1304	1293	1262	1261	1498	1558	1518	1498	1512
CO ₂ -e, lbs/MWh	1221	1213	1228	1205	1198	1292	1306	1274	1273	1273	1513	1573	1533	1513	1527

Red values denote maximum values over range of normal operation, except that BACT limits in lbs/MWh are proposed at 75% load as a rolling 365-day average.

Factors Used for Calculations

CH ₄ /UHC, % as a fraction	0.8	Based on GE data for VOC and total HC emissions.
HHV/LLV	1.1	Typical ratio.
N ₂ O emission factor, lbs/MM BTU (HHV)	0.003	From EPA's AP-42, Table 3.1-2a
GHG warming equivalency factors, lb CO ₂ -e/lb:		From GHG Warming Potential Equivalency Factors (40 CFR Part 98 Subpart A, Table A-1)
- CO ₂	1	
- CH ₄	25	
- N ₂ O	298	
Heat Rate degradation factor, %	3	Based on degradation in heat rate between major overhauls.

Example Calculations (Base Load, 98°F Ambient)

CH₄: (15 lbs UHC/hr) X (0.8 lbs CH₄/lb UHC) = 12 lbs CH₄/hr

N₂O: (190117 kW) X (8905 BTU-LHV/kWh) X (MM BTU/1,000,000 BTU) X (1.1 BTU-HHV/BTU-LHV) X (0.003 lbs N₂O/MM BTU-HHV) = 5.59 lbs N₂O/hr

CO₂: (3688000 lbs exhaust/hr) X (lb-mol exhaust/28.28 lbs exhaust) X (3.89 lb-mol CO₂/100 lb-mol exhaust) X (44 lbs CO₂/lb-mol CO₂) = 223210 lbs CO₂/hr

CO₂-e: (223,210 lb CO₂/hr) X (1 lb CO₂-e/lb CO₂) + (12 lbs CH₄/hr) X (25 lb CO₂-e/lb CH₄) + (5.59 lbs N₂O/hr) X (298 lb CO₂-e/lb N₂O) = 225176 lbs CO₂-e/hr

CO₂-e, lbs/MWh: (225176 lbs CO₂-e/hr) / (190,117 MW (gross) X (100% - 3% HR degradation)/100%) = 1221 lbs CO₂-e/MWh



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