US ERA ARCHIVE DOCUMENT

# U.S. ENVIRONMENTAL PROTECTION AGENCY POLLUTION/SITUATION REPORT

Kalamazoo River/Enbridge Spill - Removal POLREP-SITREP



# UNITED STATES ENVIRONMENTAL PROTECTION AGENCY Region V



Subject: SITREP # 68

Kalamazoo River/Enbridge Spill

**Z5JS** 

Marshall, MI

Latitude: 42.2395273 Longitude: -84.9662018

To: Lt. Paul Baker, Kalamazoo County Sheriff's Office

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Stephen Wolfe, U.S. EPA On-Scene Coordinator Jeff Kimble, U.S. EPA Deputy Incident Commander Mark Durno, U.S. EPA Deputy Incident Commander

**Date**: 10/19/2010

**Reporting Period:** 0700 hours 10/17/2010 to 0700 hours 10/19/2010

#### 1 Introduction

## 1.1 Background

## 1.1.1 Site History

**Background Information** 

Site Number: Z5JS Contract Number: D.O. Number: Action Memo Date:

Response Authority:OPAResponse Type:EmergencyResponse Lead:PRPIncident Category:Removal Action

NPL Status: Non-NPL Operable Unit:

**Mobilization Date:** 7/26/2010 **Start Date:** 7/26/2010

**Demob Date:** Completion Date:

CERCLIS ID: RCRIS ID:

ERNS No.: State Notification: FPN#: E10527 Reimbursable Account

#### 1.1.2 Preliminary Site Inspection and Response Activities

See SITREP #51 for a comprehensive description of preliminary operations.

#### 1.2 Incident Objective and Command Emphasis

The following incident objectives and command emphasis are taken from the IAP for the Operational Period October 16, 2010, at 0700 to October 20, 2010, at 0700.

#### <u>Incident Objectives</u>

- 1. Ensure health and safety of the public and response and recovery personnel.
- 2. Ensure effective transition of regulatory oversight of the oil impacted areas from EPA to MDNRE jurisdiction as appropriate.

- 3. Maintain the isolation of the Kalamazoo River from all the up-gradient source areas.
- 4. Contain and recover oil and contaminated vegetation in Talmadge Creek and Kalamazoo River.
- 5. Maintain effective unified communications with cooperating and assisting agencies and the public.
- 6. Perform remediation and restoration of all affected public and private areas of river and river systems.
- 7. Provide protection of environmentally and culturally sensitive areas including wildlife and historic properties.
- 8. Protect threatened and endangered species and continue to recover and rehabilitate injured wildlife.
- 9. Continue to collect, coordinate, manage, and communicate environmental and public health data including maintenance of Joint Information Center function.

## **Command Emphasis**

- 1. Maintain systematic and adequate DECON/demobilization of project resources.
- 2. Continue recovery of submerged oil and sediment in the Kalamazoo River with prioritization of the Ceresco Dam area, Mill Pond area, and Morrow Lake Delta area.

#### 2 Current Activities

#### 2.1 Operations Section

#### 2.1.1 Narrative

This operational phase of the response consists of: 1) Talmadge Creek Restoration; 2) Submerged Oil Recovery; 3) Long Term Operations and Maintenance (O&M); 4) Drinking and Groundwater Studies; and 5) Decontamination.

#### 2.1.2 Talmadge Creek Restoration

- Completed removal of berms in Division A.
- Completed mat road removal
- Continuing maintenance of sorbent booms and coconut logs.
- Restoration is reported as complete as outlined in Table 1 and depicted in Figure 1 through Figure 5. Future SITREPs will not include this Table and the figures.

Table 1 - Division A and B Restoration Progress, Sections 1-10

Restoration Step		Percent Complete
1. Prepped		100%
2. Cleared		100%
3. Backfilled		100%
4. Restored		100%

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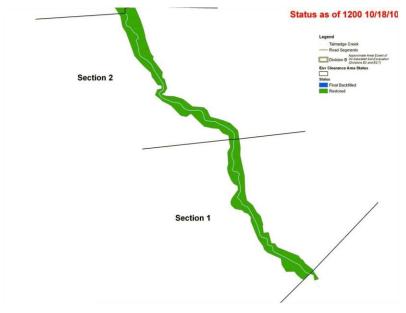


Figure 1 – Division A, Sections 1 and 2 (Locations A4 to B2)

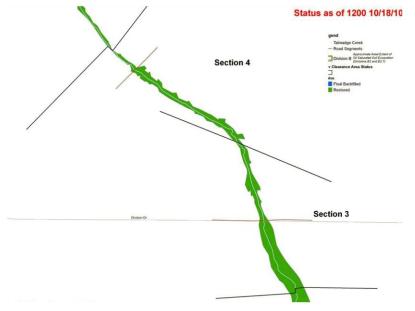


Figure 2 - Division B, Sections 3 and 4 (Locations B2 to B2.5)



Figure 3 - Division B, Sections 5 and 6 (Locations B2.5 to B4)

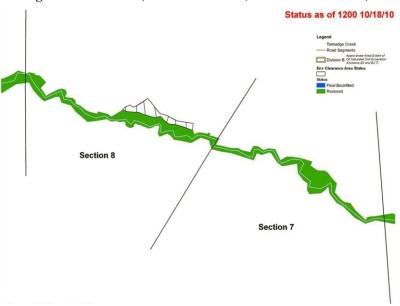


Figure 4 - Division B, Sections 7 and 8 (Locations B4 to B4.8)

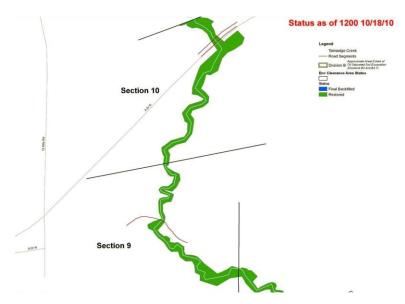


Figure 5 - Division B, Sections 9 and 10 (Locations B4.9 to B5)

## 2.1.3 Submerged Oil Recovery

Submerged Oil Recovery Task Force (SOTF)

- Continued aeration, flushing, and shallow recovery operations in the Ceresco Dam area, at MP12.5, in the Mill Pond area, MP21.5 and in the Morrow Lake Delta.
- Completed submerged oil recovery operations at 15 locations to date with area inspected and approved by EPA.
- Completed recovery at MP12.5 and MP15.25 (Mill Pond) to MP15.5. Awaiting EPA approval and sign-off.
- The SOTF progress is outlined in Table 2.

Table 2 - Submerged Oil Task Force Progress

Submanged Oil Deceyory Process	Percent	<b>Cumulative Sections Completed</b>	
Submerged Oil Recovery Process	Complete	10/18	10/17
Assessment	100%	20	20
Containment	100%	18	18
Work Plan	100%	18	18
Clean-up	78%	18	18
Inspection/Sign-Off	78%	18	15

## Ceresco Dam Dredging Task Force

- Completed dredging at Area 5.75S.
- Continued noise, air, and turbidity monitoring. No exceedances of air or noise levels were
  reported during this operational period. High turbidity reported at the downstream Manta
  turbidity unit. Visual observations of clear water at the top of the dam indicate that the
  increase in turbidity is not due to operations in MP5.63S, MP5.75S or MP5.75NW. No
  indications of silt curtains being compromised were observed.
- Continued dredging operations with three dredge units.
- The dredging progress is depicted in Figure 6.



Figure 6 - Ceresco Dam Dredging Progress

# 2.1.4 Long Term Operations and Maintenance (O&M)

- Began planning for sediment basin at Location B4.7/B4.8.
- Continued removal of sediments within Talmadge Creek at Location B2.
- Removed hard boom from Island B, Island D and the island at MP 4.5.
- EPA inspected O&M locations and relayed observations and recommendations to Enbridge.
- MP14.0 reported as suspected submerged oil area due to heavy sheen upon air boat entry.
- The O&M process is documented in Table 3 and Figures 7-9.

Table 3 – O&M Maintenance and Monitoring Areas

O & M Dungaga	<b>Cumulative Sections Completed</b>	
O&M Process	10/18	10/17
Active Site	52	52
Monitoring	39	39
Cleared	15	11
Signed Off	8	8



Figure 7 - Division C O&M Areas



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Figure 9 - Division E O&M Areas

## 2.1.5 Drinking and Groundwater Studies

- Collected 13 groundwater samples using low-flow sampling techniques in TA-3, TA-4, TA-5 and TA-6.
- Collected three surface water samples in TA-4, TA-5 and TA-6.
- MDNRE collected groundwater split samples from selected wells.
- Initiated slug testing of groundwater monitoring wells.

#### 2.1.6 Decontamination

• Equipment and boom that was Deconned during this operational period is outlined in Table 4.

**Table 4 - Equipment Decon Totals** 

	10/18	10/17
Frac Tanks	2	1
Vac Trucks-Tankers	1	1
Roll-Off Boxes	5	4
Yellow Iron - Light	1	1
Yellow Iron - Heavy	4	2
Marine Vessels	0	0
Vehicles	2	3
Daily Total	15	12

Boom (feet)	2,400	3,300

## 2.1.7 Additional Operations

Air Ops

• During this operational period, there were 4 overflights.

- Air Ops observed and documented cleanup progress in all operational areas.
- Air Ops continued to investigate areas of interest and report on hot spots, oil mobilization, O&M, and Decon.

## **Environmental Compliance and Oversight**

- Responded to sites of continued O&M concern.
- Completed excavation work plans, implementation and documentation.
- Prepared waste management area close-out plans.
- Continued waste management characterization, documentation, and coordination.
- Continued remedial investigation of Divisions A1 through A4.

## **Monitoring Branch**

- Conducted real-time air monitoring near excavation and dredging operations and in community areas. No readings in excess of background levels were reported during this operational period. One Tedlar bag collected on October 15<sup>th</sup> had a benzene detect of 4.45 ppb.
- Samples reported by Enbridge are provided in Table 5.

Table 5 – Samples Collected By Enbridge

Comple Type	Number Collected	
Sample Type	10/18	10/17
Tedlar Bag *	16	16
Mini SUMMA *	18	9
Surface Water	28	12
Private Well Samples	-	7
Groundwater Samples	-	-
Sediment Samples	13	1
Ceresco Samples	-	-
Submerged Oil Task Force Samples	-	4
Soil Samples	-	-
Sheen Samples	-	-
Other	-	-

<sup>\*</sup> As observed by the EPA with data reported for previous day

• Sampling and monitoring events conducted by EPA personnel during this operational period are reported in Table 6.

Table 6 – Sampling and Monitoring Events by EPA as Reported in Scribe

Sample Type	Number (	Collected
Sample Type	10/18	10/17
Air Monitoring Results	96	105
Tedlar Bags	-	-
SUMMA canisters	-	-
Sediment	-	-
Surface Water	-	-

Estimated value.

## 2.1.8 Progress Metrics

All progress metrics in Section 2.1.8 are as reported by Enbridge unless otherwise indicated.

#### **Boom Report**

**Table 7 - Boom Report** 

	10/18	10/17
Number of Locations	19	18
Boom Deployed (feet)	106,732	110,208

Table 8 - Soil and Debris Shipped Off Site

Waste Stream*	Cumulative <sup>†</sup>	10/17	10/16
Haz Soil (yd <sup>3</sup> ) <sup>a</sup>	15,344	0	0
Non Haz Soil (yd³) <sup>b</sup>	49,639	0	1,250
Haz Debris (yd <sup>3</sup> ) <sup>c</sup>	12,075	0	0
Non Haz Household Debris (ton)	67	0	3
Non Haz Impacted Debris (ton) <sup>c</sup>	1,332	0	0

<sup>\*</sup> Information for water (other than daily quantity shipped) is reported in other tables below. Quantity awaiting disposal is estimated.

## Oil/Water Recovery Tracking:

Note: Some of the values in the tables below have been audited and reconciled by Enbridge and may not correlate with previously reported values.

Table 9 - Oil water collected by location 10/17 0700

Location	Cumulative (gallons)
Division A	5,549,193
Division B	4,848,765
Division C	1,396,050
Division D	119,850
Division E	50,530
Decon	413,760
Other Locations*	309,783
TOTAL	12,687,931

<sup>\*</sup> Includes Frac, DECON, and Wildlife Center.

Table 10 - Oil water Separation 10/18

Enbridge Facility in Griffith, IN (gallons)		
Oil	766,288	
Other Material	1,405,525	
TOTAL	2,171,813	

<sup>&</sup>lt;sup>†</sup> Due to the auditing of waste manifests, cumulative quantities may not reconcile with previous reports.

a. Haz soil (benzene impacted) is being transported to Envirosafe (Oregon, OH).

b. Non Haz soil is being sent to Westside Recycling (Three Rivers, MI) and EQ/Republic (Marshall, MI).

c. Roll-off boxes containing waste sorbents, boom, pads, plastic, PPE, and oiled vegetation and biomass are being sent to EQ facility (Michigan Disposal) in Wayne, MI and Republic (Marshall, MI).

**Table 11 - Oil/Water Remaining On-Site (Gallons)** 

OIL/WATER REMAINING ON-SI	1,124,620
Oil/Water Shipped Off-Site	11,563,311
Oil/Water Collected	12,687,931

Table 12 - Liquid Shipped Off-site

ONNIA - I CA	TD 41 41	Quantity Shipped			
Oil/Water leaving Site	Destination	Cumulative†	10/17	10/16	
Haz Water	Dynecol, Detroit, MI	2,652,148	-	-	
Oil/Water	Enbridge Facility, Griffith, IN	2,171,813	-	-	
Treated Non Haz Water	Liquid Industrial Waste Services, Holland, MI	370,200	-	-	
Treated Non Haz Water	Plummer, Kentwood, MI	4,304,925	39,500	104,500	
Haz Water	Safety Kleen <sup>a</sup>	825	-	-	
Treated Non Haz Water *	Dynecol, Detroit, MI	134,200	-	-	
Treated Non Haz Water *	Battle Creek POTW	1,968,700	-	-	
	Totals	11,602,811	39,500	104,500	

<sup>\*</sup> Treated Non Haz Water no longer sent to this location.

## 2.2 Planning Section

## **Environmental Unit**

Continued oversight of groundwater and surface water monitoring

## 2.3 Safety Reports

No major incidents or safety concerns were reported during this operational period. This
period marks 7 days without a safety incident.

### 2.4 Liaison Officer

Nothing to report.

## 2.5 Public Information Officers

Received public inquires as outlined in Table 13.

Cumulative quantities may not reconcile with previous reports (due to auditing).

a. New Age lab water and methanol mix generated by mobile laboratory.

Table 13 - Public Inquiries Received by EPA and Enbridge

I agation/Madia	Inquiries Received			
Location/Media	10/17	10/16		
Battle Creek Community Center	0	1		
Marshall Community Center	2	1		
Oil Spill Public Information Hotline	5	4		
Enbridge Response Website (www.response.enbridgeUS.com)	0	0		
Total Public Inquiries	7	6		

## 2.6 Finance Section

• The current NPFC issued ceiling is 24.6 Million. Approximately, 84.5% of the ceiling has been spent through October 17, 2010, with the latest burn rate of \$84,984 per day. These cost summaries reflect only EPA-funded expenditures for the incident. A summary of these expenses is presented in Table 14.

**Table 14 - Financial Summary** 

ERRS Contractors	(C	- Cumulative)		10/17	10/16
EQM (EPS50802) T057	\$	1,250,065	\$	-	\$ -
T060	\$	204,905	\$	-	\$ -
LATA (EPS50804)	\$	1,451,396	\$	-	\$ -
ER LLC (EPS50905)	\$	723,669	\$	-	\$ _
<b>Total ERRS Contractors</b>	\$	3,630,035	\$	-	\$ -
Lockheed Martin (EPW09031) -TAGA Support	\$	150,000	\$	-	\$ -
T&T Bisso (EPA:HS800008 USCG:HSCG8410A80	(\$	1,255,000	\$	-	\$ -
START Contractor					
WESTON (EPS50604)	\$	7,256,960	\$	45,802	\$ 45,641
Response Contractor Sub-Totals	<b>\$</b> :	12,291,995	\$	45,802	\$ 45,641
EPA Funded Costs:	_				
Total EPA Costs	\$	4,215,663	\$	23,620	\$ 25,500
Pollution Removal Funding Agreements:	_				
US FWS	\$	-	\$	-	
Total Other Agencies	\$	1,406,629	\$	3,840	\$ 3,840
Sub-Totals	\$1	17,914,287	\$	73,262	\$ 74,981
Indirect Cost (16.00%)	\$	2,866,286	\$	11,722	\$ 11,997
Total Est. Oil Spill Cost	\$2	20,780,573	\$	84,984	\$ 86,978
Oil Spill Ceiling authorized by USCG	\$	24,600,000			
Oil Spill Ceiling Available Balance	\$	3,819,427	•		
_		84.5%			

# 2.7 Response Actions to Date

• Response Actions to date may be found in SITREPs #1 through #67.

#### **3** Participating Entities

#### 3.1 Unified Command

U.S. EPA MDNRE Michigan State Police Emergency Management Division City of Battle Creek Calhoun County Public Health Department Calhoun County Emergency Management Kalamazoo County Sheriff Enbridge (Responsible Party)

## 3.2 Cooperating and Assisting Agencies and Congressional Presence

For a list of cooperating and assisting agencies and the congressional presence, see SITREP #51.

## 4 Personnel On-Site

• Staffing numbers for the various entities and agencies active in the response are presented in Table 15.

Table 15 - Personnel On-Site

A ac nov/Entity	Number Reported			
Agency/Entity	10/18	10/17		
EPA	26	22		
START	31	31		
Calhoun County Public Health	1	1		
Calhoun County (CC) Sheriff	2	2		
City of Battle Creek	2	2		
Kalamazoo Sheriff	2	2		
MDNRE	5	7		
Michigan State Police (MSP)	1	1		
NOAA - National Weather	1	3		
USFWS	1	1		
Enbridge ICP	14	37		
Enbridge ICP Contractor	268	270		
Enbridge	14	10		
Enbridge Contractors	634	636		
Total	1,002	1,025		

#### 5 Source of Additional Information

#### 5.1 Additional Information

For additional information, please refer to <a href="http://www.epa.gov/enbridgespill">http://www.epa.gov/enbridgespill</a>. For sampling analysis data, please see <a href="http://response.enbridge.com/response/main.aspx?id=13168">http://response.enbridge.com/response/main.aspx?id=13168</a>.