U.S. ENVIRONMENTAL PROTECTION AGENCY
SPCC FIELD INSPECTION AND PLAN REVIEW CHECKLIST

ONSHORE OIL DRILLING, PRODUCTION AND WORKOVER FACILITIES

Overview of the Checklist

This checklist is designed to assist EPA inspectors in conducting a thorough and nationally consistent inspection of a facility's compliance with the Spill Prevention, Control, and Countermeasure (SPCC) rule at 40 CFR part 112. It is a required tool to help federal inspectors (or their contractors) record observations for the site inspection and review of the SPCC Plan. While the checklist is meant to be comprehensive, the inspector should always refer to the SPCC rule in its entirety, the SPCC Regional Inspector Guidance Document, and other relevant guidance for evaluating compliance. This checklist must be completed in order for an inspection to count toward an agency measure (i.e., OEM inspection measures or GPRA). The completed checklist and supporting documentation (i.e. photo logs or additional notes) serve as the inspection report.

This checklist addresses requirements for onshore oil drilling, production and workover facilities (including Tier II Qualified Facilities that meet the eligibility criteria set forth in §112.3(g)(2)). Qualified facilities must meet the rule requirements in §112.6 and other applicable sections specified in §112.6, except for deviations that provide environmental equivalence and secondary containment impracticability determinations as allowed under §112.6.

Separate and standalone checklists address the requirements for:
All other onshore facilities including Tier II Qualified Facilities (i.e., those facilities not involved in oil drilling, production and workover activities);
Offshore oil drilling, production and workover facilities; and
Tier I Qualified Facilities (for facilities that meet the eligibility criteria defined in §112.3(g)(1)).

The checklist is organized according to the SPCC rule. Each item in the checklist identifies the relevant section and paragraph in 40 CFR part 112 where that requirement is stated.

- Sections 112.1 through 112.5 specify the applicability of the rule and requirements for the preparation, implementation, and amendment of SPCC Plans. For these sections, the checklist includes data fields to be completed, as well as several questions with "yes," "no" "NA" answers.
- Section 112.6 includes requirements for qualified facilities. These provisions are addressed in Attachment D.
- Section 112.7 includes general requirements that apply to all facilities (unless otherwise excluded).
- Section 112.9 specifies spill prevention, control, and countermeasures requirements for onshore oil drilling, production and workover facilities
- Section 112.10 specifies spill prevention, control, and countermeasures requirements for onshore oil drilling, production and workover facilities.

The inspector needs to evaluate whether the requirement is addressed adequately or inadequately in the SPCC Plan and whether it is implemented adequately in the field (either by field observation or record review). For the SPCC Plan and implementation in the field, if a requirement is addressed adequately, mark the "Yes" box in the appropriate column. If a requirement is not addressed adequately, mark the "No" box. If a requirement does not apply to the particular facility or the question asked is not appropriate for the facility, mark as "NA". Discrepancies or descriptions of inspector interpretation of "No" vs. "NA" may be documented in the comments box subsequent to each section. If a provision of the rule applies only to the SPCC Plan, the "Field" column is shaded.

Space is provided throughout the checklist to record comments. Additional space is available as Attachment E at the end of the checklist. Comments should remain factual and support the evaluation of compliance.

Attachments

- Attachment A is for recording information about containers and other locations at the facility that require secondary containment.
- Attachment B is a checklist for documentation of the tests and inspections the facility operator is required to keep with the SPCC Plan.
- Attachment C is a checklist for oil spill contingency plans following 40 CFR 109. Unless a facility has submitted a Facility Response Plan (FRP) under 40 CFR 112.20, a contingency plan following 40 CFR 109 is required if a facility determines that secondary containment is impracticable as provided in 40 CFR 112.7(d). The same requirement for an oil spill contingency plan applies to the owner or operator of a facility with qualified oil-filled operational equipment that chooses to implement alternative requirements instead of general secondary containment requirements as provided in 40 CFR 112.7(k).
- Attachment D is a checklist for Tier II Qualified Facilities.
- Attachment E is for recording additional comments or notes.
- Attachment F is for recording information about photos.

FACILITY INFORMATION			
FACILITY NAME: ALLENCO ENERGY			
LATITUDE: 34.031999	LONGITUDE: 118.278079	GPS DATUM:	
Section/Township/Range:	FRS#/OIL DATABASE ID:	ICIS#:	
ADDRESS: 814 W 23RD STREET			
CITY: LOS ANGELES	STATE: CA	ZIP: 90007	COUNTY: LOS ANGELES
MAILING ADDRESS (IF DIFFERENT FROM FACILITY ADDRESS – IF NOT, PRINT "SAME"):			
CITY:	STATE:	ZIP:	COUNTY:
TELEPHONE: 562 989 6100	FACILITY CONTACT NAME/TITLE: TIM PARKER. VP OPERATIONS		
OWNER NAME:			
OWNER ADDRESS: 2109 GUNDRY AVENUE			
CITY: SIGNAL HILL	STATE: CA	ZIP: 90755-3517	COUNTY: LOS ANGELES
TELEPHONE: 310 505 8536	FAX: 562 989 6104	EMAIL: tparker@allencoca.com	
FACILITY OPERATOR NAME (IF DIFFERENT FROM OWNER – IF NOT, PRINT "SAME"): SAME			
OPERATOR ADDRESS:			
CITY:	STATE:	ZIP:	COUNTY:
TELEPHONE:	OPERATOR CONTACT NAME/TITLE:		
FACILITY TYPE: PRODUCTION			NAICS CODE:
HOURS PER DAY FACILITY ATTENDED: 24/7	TOTAL FACILITY CAPACITY:		
TYPE(S) OF OIL STORED: CRUDE OIL, PRODUCED WATER, HYDRAULIC OIL			
LOCATED IN INDIAN COUNTRY? ☐ YES ☑ NO RESERVATION NAME:			
INSPECTION/PLAN REVIEW INFORMATION			
PLAN REVIEW DATE: 11/6/13, 11/13/13	REVIEWER NAME: J WITUL		
INSPECTION DATE: 6 NOVEMBER 2013	TIME: 0930	ACTIVITY ID NO: 14-4001	
LEAD INSPECTOR: JANICE WITUL			
OTHER INSPECTOR(S): NONE FOR OIL PROGRAM			
INSPECTOR ACKNOWLEDGMENT			
I performed an SPCC inspection at the facility specified above.			
INSPECTOR SIGNATURE: Janice Witul			DATE: 1/13/2014
SUPERVISOR REVIEW/SIGNATURE: David Wayne			DATE: 1/13/2014

SPCC GENERAL APPLICABILITY—40 CFR 112.1

IS THE FACILITY REGULATED UNDER 40 CFR part 112?

The completely buried oil storage capacity is over 42,000 U.S. gallons, **OR** the aggregate aboveground oil storage capacity is over 1,320 U.S. gallons **AND** — ☑ Yes ☐ No

The facility is a non-transportation-related facility engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to its location could reasonably be expected to discharge oil into or upon the navigable waters of the United States — ☑ Yes ☐ No

AFFECTED WATERWAY(S): LOS ANGELES RIVER

DISTANCE: APROX. 3 MILES

FLOW PATH TO WATERWAY: STORM DRAINS

Note: The following storage capacity is not considered in determining applicability of SPCC requirements:

- *Equipment subject to the authority of the U.S. Department of Transportation, U.S. Department of the Interior, or Minerals Management Service, as defined in Memoranda of Understanding dated November 24, 1971, and November 8, 1993; Tank trucks that return to an otherwise regulated facility that contain only residual amounts of oil (EPA Policy letter)*
- *Completely buried tanks subject to all the technical requirements of 40 CFR part 280 or a state program approved under 40 CFR part 281;*
- *Underground oil storage tanks deferred under 40 CFR part 280 that supply emergency diesel generators at a nuclear power generation facility licensed by the Nuclear Regulatory Commission (NRC) and subject to any NRC provision regarding design and quality criteria, including but not limited to CFR part 50;*
- *Any facility or part thereof used exclusively for wastewater treatment (production, recovery or recycling of oil is not considered wastewater treatment); (This does not include other oil containers located at a wastewater treatment facility, such as generator tanks or transformers)*
- *Containers smaller than 55 U.S. gallons;*
- *Permanently closed containers (as defined in §112.2);*
- *Motive power containers (as defined in §112.2);*
- *Hot-mix asphalt or any hot-mix asphalt containers;*
- *Heating oil containers used solely at a single-family residence;*
- *Pesticide application equipment and related mix containers;*
- *Any milk and milk product container and associated piping and appurtenances; and*
- *Intra-facility gathering lines subject to the regulatory requirements of 49 CFR part 192 or 195.*

Does the facility have an SPCC Plan? ☑ Yes ☐ No

FACILITY RESPONSE PLAN (FRP) APPLICABILITY—40 CFR 112.20(f)

A non-transportation related onshore facility is required to prepare and implement an FRP as outlined in 40 CFR 112.20 if:

- ☐ The facility transfers oil over water to or from vessels and has a total oil storage capacity greater than or equal to 42,000 U.S. gallons, **OR**
- ☐ The facility has a total oil storage capacity of at least 1 million U.S. gallons, **AND** at least one of the following is true:
  - ☐ The facility does not have secondary containment sufficiently large to contain the capacity of the largest aboveground tank plus sufficient freeboard for precipitation.
  - ☐ The facility is located at a distance such that a discharge could cause injury to fish and wildlife and sensitive environments.
  - ☐ The facility is located such that a discharge would shut down a public drinking water intake.
  - ☐ The facility has had a reportable discharge greater than or equal to 10,000 U.S. gallons in the past 5 years.

Facility has FRP: ☐ Yes ☐ No ☑ NA

FRP Number:

Facility has a completed and signed copy of Appendix C, Attachment C-II, "Certification of the Applicability of the Substantial Harm Criteria." ☑ Yes ☐ No

Comments:
SIGNED BY TIM PARKER

SPCC TIER II QUALIFIED FACILITY APPLICABILITY—40 CFR 112.3(g)(2)	
The aggregate aboveground oil storage capacity is 10,000 U.S. gallons or less **AND**	☐ Yes ☑ No
In the three years prior to the SPCC Plan self-certification date, or since becoming subject to the rule (if the facility has been in operation for less than three years), the facility has **NOT** had:	
• A single discharge as described in §112.1(b) exceeding 1,000 U.S. gallons, **OR**	☑ Yes ☐ No
• Two discharges as described in §112.1(b) each exceeding 42 U.S. gallons within any twelve-month period[1]	☑ Yes ☐ No
IF ***YES*** TO ALL OF THE ABOVE, THEN THE FACILITY IS A TIER II QUALIFIED FACILITY[2] SEE ATTACHMENT D FOR TIER II QUALIFIED FACILITY CHECKLIST	

REQUIREMENTS FOR PREPARATION AND IMPLEMENTATION OF A SPCC PLAN—40 CFR 112.3		
Date facility began operations: 1967 AS ATLANTIC RICHFIELD ALLENCO ENERGY SEPT 2009		
Date of initial SPCC Plan preparation: JUNE 2013	Current Plan version (date/number): INITIAL*	
112.3(a)	For drilling, production or workover facilities, including mobile or portable facilities, that are offshore or have an offshore component; or facilities required to have and submit a FRP:	
	• In operation on or prior to November 10, 2010: Plan prepared and/or amended and fully implemented by **November 10, 2010**	☐ Yes ☐ No ☑ NA
	• Facilities beginning operation after November 10, 2010:	
	○ Plan prepared and fully implemented before drilling and workover facilities begin operations; or	☐ Yes ☐ No ☑ NA
	○ Plan prepared and fully implemented within six months after oil production facilities begin operations	☐ Yes ☐ No ☑ NA
	For all other drilling, production or workover facilities, including mobile or portable facilities:	
	• In operation on or prior to November 10, 2011: Plan prepared and/or amended and fully implemented by **November 10, 2011**	☐ Yes ☑ No ☐ NA
	• Facilities beginning operation after November 10, 2011:	
	○ Plan prepared and fully implemented before drilling and workover facilities begin operations; or	☐ Yes ☐ No ☑ NA
	○ Plan prepared and fully implemented within six months after oil production facilities begin operations	☐ Yes ☐ No ☑ NA
112.3(d)	Plan is certified by a registered Professional Engineer (PE) and includes statements that the PE attests:	☑ Yes ☐ No ☐ NA
	• PE is familiar with the requirements of 40 CFR part 112	☑ Yes ☐ No ☐ NA
	• PE or agent has visited and examined the facility	☑ Yes ☐ No ☐ NA
	• Plan is prepared in accordance with good engineering practice including consideration of applicable industry standards and the requirements of 40 CFR part 112	☑ Yes ☐ No ☐ NA
	• Procedures for required inspections and testing have been established	☑ Yes ☐ No ☐ NA
	• Plan is adequate for the facility	☑ Yes ☐ No ☐ NA
	• For produced water containers subject to 112.9(c)(6), any procedure to minimize the amount of free-phase oil is designed to reduce the accumulation of free-phase oil and the procedures and frequency for required inspections, maintenance and testing have been established and are described in the Plan, if applicable	☐ Yes ☐ No ☑ NA
PE Name: TIMOTHY NELLIGAN	License No.: 68666 / State: CA	Date of certification: 6/20/2013
112.3(e)(1)	Plan is available onsite if attended at least 4 hours per day. If facility is unattended, Plan is available at the nearest field office. *(Please note nearest field office contact information in comments section below.)*	☑ Yes ☐ No ☐ NA

[1] Oil discharges that result from natural disasters, acts of war, or terrorism are not included in this determination. The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination.

[2] An owner/operator who self-certifies a Tier II SPCC Plan may not include any environmentally equivalent alternatives or secondary containment impracticability determinations unless reviewed and certified by a PE.

Comments: *PREVIOUS OWNER RICHARD RUSSELL DID NOT PROVIDE PLAN (IF ONE HAD BEEN PREPARED) OR OTHER FACILITY RECORDS TO ALLENCO

112.3(a) - FACILITY WAS REQUIRED TO HAVE PLAN PREPARED AND IMPLEMENTED BY NOVEMBER 10, 2011.

AMENDMENT OF SPCC PLAN BY REGIONAL ADMINISTRATOR (RA)—40 CFR 112.4

112.4(a),(c)	Has the facility discharged more than 1,000 U.S. gallons of oil in a single reportable discharge or more than 42 U.S. gallons in each of two reportable discharges in any 12-month period?[3]	☐ Yes ☑ No
If **YES**	• Was information submitted to the RA as required in §112.4(a)?[4]	☐ Yes ☐ No ☑ NA
	• Was information submitted to the appropriate agency or agencies in charge of oil pollution control activities in the State in which the facility is located§112.4(c)	☐ Yes ☐ No ☑ NA
	• Date(s) and volume(s) of reportable discharges(s) under this section: _____	
	• Were the discharges reported to the NRC[5]?	☐ Yes ☐ No
112.4(d),(e)	Have changes required by the RA been implemented in the Plan and/or facility?	☐ Yes ☐ No ☑ NA

Comments:

AMENDMENT OF SPCC PLAN BY THE OWNER OR OPERATOR—40 CFR 112.5

112.5(a)	Has there been a change at the facility that materially affects the potential for a discharge described in §112.1(b)?	☐ Yes ☑ No
If **YES**	• Was the Plan amended within six months of the change?	☐ Yes ☐ No
	• Were amendments implemented within six months of any Plan amendment?	☐ Yes ☐ No
112.5(b)	Review and evaluation of the Plan completed at least once every 5 years?	☐ Yes ☐ No ☑ NA
	Following Plan review, was Plan amended within six months to include more effective prevention and control technology that has been field-proven to significantly reduce the likelihood of a discharge described in §112.1(b)?	☐ Yes ☐ No ☑ NA
	Amendments implemented within six months of any Plan amendment?	☐ Yes ☐ No ☑ NA
	Five year Plan review and evaluation documented?	☐ Yes ☐ No ☑ NA
112.5(c)	Professional Engineer certification of any technical Plan amendments in accordance with all applicable requirements of §112.3(d) *[Except for self-certified Plans]*	☐ Yes ☐ No ☑ NA

Name:	License No.:	State:	Date of certification:

Reason for amendment:

[3] A reportable discharge is a discharge as described in §112.1(b)(see 40 CFR part 110). The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination

[4] Triggering this threshold may disqualify the facility from meeting the Qualified Facility criteria if it occurred in the three years prior to self-certification

[5] Inspector Note-Confirm any spills identified above were reported to NRC

Comments: 112.5(a), (b) - AMENDMENT AND FIVE-YEAR REVIEW ADDRESSED IN SPCC PLAN; NOT REQUIRED YET.

112.5(c) - PLAN STATES THAT ANY TECHNICAL AMENDMENT TO PLAN MUST BE CERTIFIED BY STATE OF CALIFORNIA PROFESSIONAL CIVIL ENGINEER; REGULATIONS REQUIRE A PROFESSIONAL ENGINEER'S CERTIFICATION.

GENERAL SPCC REQUIREMENTS—40 CFR 112.7		PLAN	FIELD
Management approval at a level of authority to commit the necessary resources to fully implement the Plan[6]		☑ Yes ☐ No	
Plan follows sequence of the rule or is an equivalent Plan meeting all applicable rule requirements and includes a cross-reference of provisions		☑ Yes& ☑ No ☐ NA	
If Plan calls for facilities, procedures, methods, or equipment not yet fully operational, details of their installation and start-up are discussed *(Note: Relevant for inspection evaluation and testing baselines.)*		☐ Yes ☐ No ☑ NA	
112.7(a)(2)	The Plan includes deviations from the requirements of §§112.7(g), (h)(2) and (3), and (i) and applicable subparts B and C of the rule, except the secondary containment requirements in §§112.7(c) and (h)(1), 112.9(c)(2), 112.9(d)(3), and 112.10(c)	☐ Yes ☐ No ☑ NA	
If **YES**	• The Plan states reasons for nonconformance	☐ Yes ☐ No ☑ NA	
	• Alternative measures described in detail and provide equivalent environmental protection *(Note: Inspector should document if the environmental equivalence is implemented in the field, in accordance with the Plan's description)*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA

Describe each deviation and reasons for nonconformance: N/A FOR NON-CONFORMANCES

PLAN HAS CROSS-REFERENCE, BUT IS MISSING 112.7(j), (k), AND CITES REQUIREMENTS FOR ONSHORE FACILITIES AT 112.8 RATHER THAN PRODUCTION FACILITIY REQUIREMENTS AT 112.9

	PLAN	FIELD

[6] May be part of the Plan or demonstrated elsewhere.

112.7(a)(3)	Plan describes physical layout of facility and includes a diagram[7] that identifies: • Location and contents of all regulated fixed oil storage containers • Storage areas where mobile or portable containers are located • Completely buried tanks otherwise exempt from the SPCC requirements (marked as "exempt") • Transfer stations • Connecting pipes, including intra-facility gathering lines that are otherwise exempt from the requirements of this part under §112.1(d)(11)	☐ Yes ☑ No	☐ Yes ☑ No
	Plan addresses each of the following:		
(i)	For each fixed container, type of oil and storage capacity (see Attachment A of this checklist). For mobile or portable containers, type of oil and storage capacity for each container or an estimate of the potential number of mobile or portable containers, the types of oil, and anticipated storage capacities	☑ Yes ☐ No	☐ Yes ☑ No
(ii)	Discharge prevention measures, including procedures for routine handling of products (loading, unloading, and facility transfers, etc.)	☑ Yes ☐ No	☑ Yes ☐ No
(iii)	Discharge or drainage controls, such as secondary containment around containers, and other structures, equipment, and procedures for the control of a discharge	☑ Yes ☐ No	☑ Yes ☐ No
(iv)	Countermeasures for discharge discovery, response, and cleanup (both facility's and contractor's resources)	☑ Yes ☐ No	☑ Yes ☐ No
(v)	Methods of disposal of recovered materials in accordance with applicable legal requirements	☑ Yes ☐ No	
(vi)	Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors *with an agreement for response* , and all Federal, State, and local agencies who must be contacted in the case of a discharge as described in §112.1(b)	☐ Yes ☑ No	
112.7(a)(4)	***Does not apply if the facility has submitted an FRP under §112.20:*** ☐ Yes ☑ No ☐ NA Plan includes information and procedures that enable a person reporting an oil discharge as described in §112.1(b) to relate information on the: • Exact address or location and phone number of the facility; • Date and time of the discharge; • Type of material discharged; • Estimates of the total quantity discharged; • Estimates of the quantity discharged as described in §112.1(b); • Source of the discharge; • Description of all affected media; • Cause of the discharge; • Damages or injuries caused by the discharge; • Actions being used to stop, remove, and mitigate the effects of the discharge; • Whether an evacuation may be needed; and • Names of individuals and/or organizations who have also been contacted.		
112.7(a)(5)	***Does not apply if the facility has submitted a FRP under §112.20:*** Plan organized so that portions describing procedures to be used when a discharge occurs will be readily usable in an emergency	☑ Yes ☐ No ☐ NA	
112.7(b)	Plan includes a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure where experience indicates a reasonable potential for equipment failure	☑ Yes ☐ No ☐ NA	

Comments: 112.7(a)(3) - TANKS ARE IDENTIFIED DIFFERENTLY IN PLAN, ON DIAGRAM, AND AT SITE; DIAGRAM DOES NOT INCLUDE ALL PIPING DETAILS

112.7(a)(3)(vi) - CONTACT LIST FOR RESPONSE DOES NOT INCLUDE CUPA

112.7(a)(4) – FORM DOES NOT SHOW PHONE NUMBER FOR FACILITY, DOES NOT INCLUDE CAUSE OF DISCHARGE, DAMAGES, ACTIONS TAKEN TO STOP/MITIGATE DISCHARGE, AND WHETHER EVACUATION MAY BE NEEDED, CUPA NOT AMONG AGENCIES TO BE NOTIFIED.

	PLAN	FIELD

[7] Note in comments any discrepancies between the facility diagram, the description of the physical layout of facility, and what is observed in the field

112.7(c)	Appropriate containment and/or diversionary structures or equipment are provided to prevent a discharge as described in §112.1(b), **except as provided in §112.7(k) of this section for certain qualified operational equipment and §112.9(d)(3) for certain flowlines and intra-facility gathering lines at an oil production facility.** The entire containment system, including walls and floors, are capable of containing oil and are constructed to prevent escape of a discharge from the containment system before cleanup occurs. The method, design, and capacity for secondary containment address the typical failure mode and the most likely quantity of oil that would be discharged. See Attachment A of this checklist. **For onshore facilities**, one of the following or its equivalent: • Dikes, berms, or retaining walls sufficiently impervious to contain oil, • Curbing or drip pans, • Sumps and collection systems, • Culverting, gutters or other drainage systems, • Weirs, booms or other barriers, • Spill diversion ponds, • Retention ponds, or • Sorbent materials.		
	Identify which of the following are present at the facility and if appropriate containment and/or diversionary structures or equipment are provided as described above:		
	☑ Bulk storage containers	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
	☑ Mobile/portable containers	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
	☐ Oil-filled operational equipment (as defined in 112.2)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	☐ Other oil-filled equipment (i.e., manufacturing equipment)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	☑ Piping and related appurtenances	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
	☐ Mobile refuelers of non-transportation-related tank cars	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	☐ Transfer areas, equipment and activities	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	☑ Identify any other equipment or activities that are not listed above: FLOW THROUGH PROCESS EQUIPMENT	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
112.7(d)	Secondary containment for one (or more) of the following provisions is determined to be impracticable: ☐ General secondary containment §112.7(c) ☐ Bulk storage containers §§112.8(c)(2)/112.12(c)(2) ☐ Loading/unloading rack §112.7(h)(1) ☐ Mobile/portable containers§§112.8(c)(11)/112.12(c)(11)	☐ Yes ☑ No	
If ***YES***	• The impracticability of secondary containment is clearly demonstrated and described in the Plan	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	• For bulk storage containers,[8] periodic integrity testing of containers and integrity and leak testing of the associated valves and piping is conducted	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	(Does not apply if the facility has submitted a FRP under §112.20): • Contingency Plan following the provisions of 40 CFR part 109 is provided (see Attachment C of this checklist) **AND**	☐ Yes ☐ No ☑ NA	
	• Written commitment of manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged that may be harmful	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA

Comments:

[8] These additional requirements apply only to bulk storage containers, when an impracticability determination has been made by the PE

		PLAN	FIELD
112.7(e)	Inspections and tests conducted in accordance with written procedures	☑ Yes ☐ No	☐ Yes ☑ No
	Record of inspections or tests signed by supervisor or inspector	☐ Yes ☑ No	☐ Yes ☑ No
	Kept with Plan for at least 3 years (see Attachment B of this checklist)[9]	☑ Yes ☐ No	☐ Yes ☑ No
112.7(f)	Personnel, training, and oil discharge prevention procedures		
(1)	Training of oil-handling personnel in operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and contents of SPCC Plan	☑ Yes ☐ No ☐ NA	☐ Yes ☑ No ☐ NA
(2)	Person designated as accountable for discharge prevention at the facility and reports to facility management	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
(3)	Discharge prevention briefings conducted at least once a year for oil handling personnel to assure adequate understanding of the Plan. Briefings highlight and describe known discharges as described in §112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures	☑ Yes ☐ No ☐ NA	☐ Yes ☑ No ☐ NA
112.7(h)	Tank car and tank truck loading/unloading rack[10] is present at the facility *Loading/unloading rack* means a fixed structure (such as a platform, gangway) necessary for loading or unloading a tank truck or tank car, which is located at a facility subject to the requirements of this part. A loading/unloading rack includes a loading or unloading arm, and may include any combination of the following: piping assemblages, valves, pumps, shut-off devices, overfill sensors, or personnel safety devices.	☐ Yes ☑ No	
If YES (1)	Does loading/unloading rack drainage flow to catchment basin or treatment facility designed to handle discharges or use a quick drainage system?	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	Containment system holds at least the maximum capacity of the largest single compartment of a tank car/truck loaded/unloaded at the facility	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(2)	An interlocked warning light or physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in the area adjacent to the **loading or unloading rack** to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(3)	Lower-most drains and all outlets on tank cars/trucks inspected prior to filling/departure, and, if necessary ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA

Comments:

112.7(e) - NO RECORDS OF INSPECTIONS AS DESCRIBED IN PLAN (INSPECTION LOGS OF UPSETS OR OTHER OBSERVED CONDITIONS OUT OF THE ORDINARY). PERIODIC MAINTENANCE LOG MIGHT SHOW EVIDENCE OF INSPECTION RESULTS. TEST RECORDS FOR 6 VESSELS PERFORMED IN DECEMBER 2012, IN ACCORDANCE WITH DOGGR AB 1960 REQUIREMENTS.

112.7(f) – NO RECORDS OF TRAINING

[9] Records of inspections and tests kept under usual and customary business practices will suffice
[10] Note that a tank car/truck loading/unloading rack must be present for §112.7(h) to apply

		PLAN	FIELD
112.7(i)	Brittle fracture evaluation of field-constructed aboveground containers is conducted after tank repair, alteration, reconstruction, or change in service that might affect the risk of a discharge or after a discharge/failure due to brittle fracture or other catastrophe, and appropriate action taken as necessary (applies to only field-constructed aboveground containers in production service, drilling, and workover service)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
112.7(j)	Discussion of conformance with applicable more stringent State rules, regulations, and guidelines and other effective discharge prevention and containment procedures listed in 40 CFR part 112	☐ Yes ☑ No ☐ NA	
112.7(k)	Qualified oil-filled operational equipment is present at the facility[11] ☐ Yes ☑ No *Oil-filled operational equipment* means equipment that includes an oil storage container (or multiple containers) in which the oil is present solely to support the function of the apparatus or the device. Oil-filled operational equipment is not considered a bulk storage container, and does not include oil-filled manufacturing equipment (flow-through process). Examples of oil-filled operational equipment include, but are not limited to, hydraulic systems, lubricating systems (e.g. , those for pumps, compressors and other rotating equipment, including pumpjack lubrication systems), gear boxes, machining coolant systems, heat transfer systems, transformers, circuit breakers, electrical switches, and other systems containing oil solely to enable the operation of the device. **If YES** Check which apply: Secondary Containment provided in accordance with 112.7(c) ☐ Alternative measure described below (confirm eligibility) ☐		
112.7(k)	Qualified Oil-Filled Operational Equipment • Has a single reportable discharge as described in §112.1(b) from any oil-filled operational equipment exceeding 1,000 U.S. gallons occurred within the three years prior to Plan certification date?	☐ Yes ☐ No ☑ NA	
	• Have two reportable discharges as described in §112.1(b) from any oil-filled operational equipment each exceeding 42 U.S. gallons occurred within any 12-month period within the three years prior to Plan certification date?[12]	☐ Yes ☐ No ☑ NA	
	*If **YES** for either, secondary containment in accordance with §112.7(c) is required*		
	• Facility procedure for inspections or monitoring program to detect equipment failure and/or a discharge is established and documented	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	Does not apply if the facility has submitted a FRP under §112.20: • Contingency plan following 40 CFR part 109 (see Attachment C of this checklist) is provided in Plan **AND**	☐ Yes ☐ No ☑ NA	
	• Written commitment of manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged that may be harmful is provided in Plan	☐ Yes ☐ No ☑ NA	

Comments: 112.7(j) NOT ADDRESSED IN PLAN

112.7(k) QUALIFIED OIL-FILLED OPERATIONAL EQUIPMENT AT FACILITY NOT OWNED/OPERATED OR ACCESSIBLE BY FACILITY

[11] This provision does not apply to oil-filled manufacturing equipment (flow-through process)

[12] Oil discharges that result from natural disasters, acts of war, or terrorism are not included in this determination. The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination.

ONSHORE OIL PRODUCTION FACILITIES—40 CFR 112.9 ☐ NA		PLAN	FIELD
(Drilling and workover facilities are excluded from the requirements of §112.9) *Production facility* means all structures (including but not limited to wells, platforms, or storage facilities), piping (including but not limited to flowlines or intra-facility gathering lines), or equipment (including but not limited to workover equipment, separation equipment, or auxiliary non-transportation-related equipment) used in the production, extraction, recovery, lifting, stabilization, separation or treating of oil (including condensate), or associated storage or measurement, and is located in an oil or gas field, at a facility. This definition governs whether such structures, piping, or equipment are subject to a specific section of this part.			
112.9(b) Oil Production Facility Drainage			
(1)	At tank batteries, separation and treating areas where there is a reasonable possibility of a discharge as described in §112.1(b), drains for dikes or equivalent measures are closed and sealed except when draining uncontaminated rainwater. Accumulated oil on the rainwater is removed and then returned to storage or disposed of in accordance with legally approved methods	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	Prior to drainage, diked area inspected and action taken as provided below:		
	• 112.8(c)(3)(ii) - Retained rainwater is inspected to ensure that its presence will not cause a discharge as described in §112.1(b)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	• 112.8(c)(3)(iii) - Bypass valve opened and resealed under responsible supervision	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	• 112.8(c)(3)(iv) - Adequate records of drainage are kept; for example, records required under permits issued in accordance with §122.41(j)(2) and (m)(3)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(2)	Field drainage systems (e.g., drainage ditches or road ditches) and oil traps, sumps, or skimmers inspected at regularly scheduled intervals for oil, and accumulations of oil promptly removed	☑ Yes ☐ No ☐ NA	☐ Yes ☑ No ☐ NA
112.9(c) Oil Production Facility Bulk Storage Containers *Bulk storage container* means any container used to store oil. These containers are used for purposes including, but not limited to, the storage of oil prior to use, while being used, or prior to further distribution in commerce. Oil-filled electrical, operating, or manufacturing equipment is not a bulk storage container.			
(1)	Containers materials and construction are compatible with material stored and conditions of storage such as pressure and temperature	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
(2)	Except as allowed for flow-through process vessels in §112.9(c)(5) and produced water containers in §112.9(c)(6), secondary containment provided for all tank battery, separation and treating facilities sized to hold the capacity of largest single container and sufficient freeboard for precipitation.	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
	Drainage from undiked area safely confined in a catchment basin or holding pond.	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(3)	Except as allowed for flow-through process vessels in §112.9(c)(5) and produced water containers in §112.9(c)(6), periodically and upon a regular schedule, visually inspect containers for deterioration and maintenance needs, including foundation and supports of each container on or above the surface of the ground	☑ Yes ☐ No ☐ NA	☐ Yes ☑ No ☐ NA
(4)	New and old tank batteries engineered/updated in accordance with good engineering practices to prevent discharges including at least one of the following: • Adequate container capacity to prevent overfill if a pumper/gauger is delayed in making regularly scheduled rounds; • Overflow equalizing lines between containers so that a full container can overflow to an adjacent container; • Adequate vacuum protection to prevent container collapse; or • High level sensors to generate and transmit an alarm to the computer where the facility is subject to a computer production control system	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA

Comments:

112.9(b)(2) – NO SCHEDULES OR RECORDS TO DOCUMENT INSPECTIONS; CONDITION AT TIME OF INSPECTION SHOWED OIL IN TRENCH ADDRESSED BY SUMP AND SMALLER ACCUMULATION(S) REMAIN (AS IN PHOTOS 11, 12)

112.9(c) - NOT SPECIFICALLY COVERED IN PLAN (PRODUCTION REQUIREMENTS NOT CITED), BUT GENERALLY UNDER 112.8 REQUIREMENTS. NOT POSSIBLE TO VERIFY 112.9(c)(3) WITH NO RECORDS AVAILABLE.

		PLAN	FIELD
(5)	**Flow-through Process Vessels.** Alternate requirements in lieu of sized secondary containment required in (c)(2) and requirements in (c)(3) above for facilities with flow-through process vessels:		
(i)	Flow-through process vessels and associated components (e.g. dump valves) are periodically and on a regular schedule visually inspected and/or tested for leaks, corrosion, or other conditions that could lead to a discharge as described in §112.1(b)	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(ii)	Corrective actions or repairs have been made to flow-through process vessels and any associated components as indicated by regularly scheduled visual inspections, tests, or evidence of an oil discharge	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(iii)	Oil removed or other actions initiated to promptly stabilize and remediate any accumulation of oil discharges associated with the produced water container	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(iv)	All flow-through process vessels comply with §§112.9(c)(2) and (c)(3) within six months of any flow-through process vessel discharge of more than 1,000 U.S. gallons of oil in a single discharge as described in §112.1(b) or discharges of more than 42 U.S. gallons of oil in each of two discharges as described in §112.1(b) within any twelve month period.[13]	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(6)	**Produced Water Containers.** Alternate requirements in lieu of sized secondary containment required in (c)(2) and requirements in (c)(3) above for facilities with produced water containers:		
(i)	A procedure is implemented on a regular schedule for each produced water container that is designed to separate the free-phase oil that accumulates on the surface of the produced water.	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	• A description is included in the Plan of the procedures, frequency, and amount of free-phase oil expected to be maintained inside the container;	☐ Yes ☐ No ☑ NA	
	• PE certifies in accordance with §112.3(d)(1)(vi);	☐ Yes ☐ No ☑ NA	
	• Records of such events are maintained in accordance with §112.7(e).	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
	If this procedure is not implemented as described in the Plan or no records are maintained, then facility owner/operator must comply with §112.9(c)(2) and (c)(3).		
(ii)	Each produced water container and associated piping is visually inspected, on a regular basis, for leaks, corrosion, or other conditions that could lead to a discharge as described in §112.1(b) in accordance with good engineering practice.	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(iii)	Corrective action or necessary repairs were made to any produced water container and associated piping as indicated by regularly scheduled visual inspections, tests, or evidence of an oil discharge.	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(iv)	Oil removed or other actions initiated to promptly stabilize and remediate any accumulation of oil discharges associated with the produced water container.	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(v)	All produced water containers comply with §§112.9(c)(2) and (c)(3) within six months of any produced water container discharge of more than 1,000 U.S. gallons of oil in a single discharge as described in §112.1(b) or discharges of more than 42 U.S. gallons of oil in each of two discharges as described in §112.1(b) within any twelve month period.[13]	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
Comments:			

[13] Oil discharges that result from natural disasters, acts of war, or terrorism are not included in this determination. The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination.

		PLAN	FIELD
112.9(d) Facility transfer operations, pumping, and facility process			
(1)	All aboveground valves and piping associated with transfer operations are inspected periodically and upon a regular schedule to determine their general condition. Include the general condition of flange joints, valve glands and bodies, drip pans, pipe supports, pumping well polish rod stuffing boxes, bleeder and gauge valves, and other such items	☑ Yes ☐ No ☐ NA	☐ Yes ☑ No ☐ NA
(2)	Saltwater (oil field brine) disposal facilities inspected often to detect possible system upsets capable of causing a discharge, particularly following a sudden change in atmospheric temperature	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
(3)	If flowlines and intra-facility gathering lines are not provided with secondary containment in accordance with §112.7(c) and the facility is not required to submit an FRP under §112.20, then the SPCC Plan includes:		
(i)	• An oil spill contingency plan following the provisions of 40 CFR part 109[14]	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(ii)	• A written commitment of manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged that might be harmful	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA
(4)	A flowline/intra-facility gathering line maintenance program to prevent discharges is prepared and implemented and includes the following procedures:		
(i)	Flowlines and intra-facility gathering lines and associated valves and equipment are compatible with the type of production fluids, their potential corrosivity, volume, and pressure, and other conditions expected in the operational environment	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
(ii)	Flowlines and intra-facility gathering lines and associated appurtenances are visually inspected and/or tested on a periodic and regular schedule for leaks, oil discharges, corrosion, or other conditions that could lead to a discharge as described in §112.1(b). If flowlines and intra-facility gathering lines are not provided with secondary containment in accordance with §112.7(c), the frequency and type of testing allows for the implementation of a contingency plan as described under 40 CFR 109 or an FRP submitted under §112.20	☑ Yes ☐ No ☐ NA ☐ Yes ☐ No ☑ NA	☑ Yes ☐ No ☐ NA ☐ Yes ☐ No ☑ NA
(iii)	Repairs or other corrective actions are made to any flowlines and intra-facility gathering lines and associated appurtenances as indicated by regularly scheduled visual inspections, tests, or evidence of a discharge	☑ Yes ☐ No ☐ NA	☐ Yes ☑ No ☐ NA
(iv)	Oil removed or other actions initiated to promptly stabilize and remediate any accumulations of oil discharges associated with the flowlines, intra-facility gathering lines, and associated appurtenances	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA
ONSHORE OIL DRILLING AND WORKOVER FACILITIES—40 CFR 112.10			☑ NA
112.10(b)	Mobile drilling or workover equipment is positioned or located to prevent a discharge as described in §112.1(b)	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
112.10(c)	Catchment basins or diversion structures are provided to intercept and contain discharges of fuel, crude oil, or oily drilling fluids	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
112.10(d)	Blowout prevention (BOP) assembly and well control system installed before drilling below any casing string or during workover operations BOP assembly and well control system is capable of controlling any well-head pressure that may be encountered while on the well	☐ Yes ☐ No ☐ NA ☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA ☐ Yes ☐ No ☐ NA

Comments: 112.9(d) NOT CITED IN PLAN, BUT ISSUES GENERALLY COVERED UNDER 112.7 AND 112.8 REQUIREMENTS EXCEPT 112.9(d)(iii) - NOT POSSIBLE TO VERIFY WITH NO RECORDS AVAILABLE.

112.9(d)(1) –LUMBER USED AS PIPING SUPPORTS NOT CONSISTANT WITH APPLICABLE INDUSTRY STANDARDS

[14] Note that the implementation of a 40 CFR part 109 plan does not require a PE impracticability determination for this specific requirement

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ATTACHMENT A: SPCC FIELD INSPECTION AND PLAN REVIEW TABLE

Documentation of Field Observations for Containers and Associated Requirements

Inspectors should use this table to document observations of containers as needed.

Containers and Piping

Check containers for leaks, specifically looking for: drip marks, discoloration of tanks, puddles containing spilled or leaked material, corrosion, cracks, and localized dead vegetation, and standards/specifications of construction.

Check aboveground container foundation for: cracks, discoloration, and puddles containing spilled or leaked material, settling, gaps between container and foundation, and damage caused by vegetation roots.

Check all piping for: droplets of stored material, discoloration, corrosion, bowing of pipe between supports, evidence of stored material seepage from valves or seals, evidence of leaks, and localized dead vegetation. For all aboveground piping, include the general condition of flange joints, valve glands and bodies, drip pans, pipe supports, bleeder and gauge valves, and other such items (Document in comments section of §112.9(d).)

Secondary Containment (Active and Passive)

Check secondary containment for: containment system (including walls and floor) ability to contain oil such that oil will not escape the containment system before cleanup occurs, proper sizing, cracks, discoloration, presence of spilled or leaked material (standing liquid), erosion, corrosion, penetrations in the containment system, and valve conditions.

Check dike or berm systems for: level of precipitation in dike/available capacity, operational status of drainage valves (closed), dike or berm impermeability, debris, erosion, impermeability of the earthen floor/walls of diked area, and location/status of pipes, inlets, drainage around and beneath containers, presence of oil discharges within diked areas.

Check drainage systems for: an accumulation of oil that may have resulted from any small discharge, including field drainage systems (such as drainage ditches or road ditches), and oil traps, sumps, or skimmers. Ensure any accumulations of oil have been promptly removed.

Check retention and drainage ponds for: erosion, available capacity, presence of spilled or leaked material, debris, and stressed vegetation.

Check active measures (countermeasures) for: amount indicated in plan is available and appropriate; deployment procedures are realistic; material is located so that they are readily available; efficacy of discharge detection; availability of personnel and training, appropriateness of measures to prevent a discharge as described in §112.1(b). *Note that appropriate evaluation and consideration must be given to the any use of active measures at an unmanned oil production facility.*

Container ID/ General Condition[15] Aboveground or Buried Tank	Storage Capacity and Type of Oil	Type of Containment/ Drainage Control	Overfill Protection and Testing & Inspections
CRUDE OIL TANK #1	MARKED 250 BBLS, CRUDE	IN CONTAINMENT PIT	AB1960 (IDENTIFIED AS CRUDE OIL TANK #4)
CRUDE OIL TANK #2	MARKED 250 BBLS, CRUDE	IN CONTAINMENT PIT	AB1960 (IDENTIFIED AS CRUDE OIL TANK #5)
CRUDE OIL TANK #3	MARKED 250 BBLS, CRUDE	IN CONTAINMENT PIT	AB1960 (IDENTIFIED AS CRUDE OIL TANK #6)
FWKO TANK	IDENTIFIED AS 500 BBLS IN SPCC PLAN, CRUDE	IN CONTAINMENT PIT	
INJECTION WATER TANK #3, PER AB1960 TEST DOCS; LACT PER PLAN	IDENTIFIED AS 500 BBLS IN SPCC PLAN, CRUDE	IN CONTAINMENT PIT	AB1960
BRINE WATER TANKS #2 & 3 (TANK #2 MARKED OOS, NO DATE)	MARKED 250 BBLS EA, BRINE WATER	IN CONTAINMENT PIT	AB 1960 (IDENTIFIED AS INJECTION WATER TANK #2, AND BRINE WATER TANK #1
3 EA HYDRAULIC OIL TANKS	500 GALS EACH, HYD OIL	SECONDARY CONTAINMENT BIN	NONE

[15] Identify each tank with either an A to indicate aboveground or B for completely buried

ATTACHMENT A: SPCC FIELD INSPECTION AND PLAN REVIEW TABLE (CONT.)

Documentation of Field Observations for Containers and Associated Requirements

Container ID/ General Condition[16] Aboveground or Buried Tank	Storage Capacity and Type of Oil	Type of Containment/ Drainage Control	Overfill Protection and Testing & Inspections

[16] Identify each tank with either an A to indicate aboveground or B for completely buried

ATTACHMENT B: SPCC INSPECTION AND TESTING CHECKLIST
Required Documentation of Tests and Inspections

Records of inspections and tests required by 40 CFR part 112 signed by the appropriate supervisor or inspector must be kept by all facilities with the SPCC Plan for a period of three years. Records of inspections and tests conducted under usual and customary business practices will suffice. Documentation of the following inspections and tests should be kept with the SPCC Plan.

	Inspection or Test	Documentation		Not Applicable
		Present	Not Present	
112.7–General SPCC Requirements				
(d)	Integrity testing for bulk storage containers with no secondary containment system and for which an impracticability determination has been made	☐	☐	☑
(d)	Integrity and leak testing of valves and piping associated with bulk storage containers with no secondary containment system and for which an impracticability determination has been made	☐	☐	☑
(h)(3)	Inspection of lowermost drain and all outlets of tank car or tank truck prior to filling and departure from loading/unloading rack	☐	☐	☑
(i)	Evaluation of field-constructed aboveground containers for potential for brittle fracture or other catastrophic failure when the container undergoes a repair, alteration, reconstruction or change in service or has discharged oil or failed due to brittle fracture failure or other catastrophe	☐	☐	☑
k(2)(i)	Inspection or monitoring of qualified oil-filled operational equipment when the equipment meets the qualification criteria in §112.7(k)(1) and facility owner/operator chooses to implement the alternative requirements in §112.7(k)(2) that include an inspection or monitoring program to detect oil-filled operational equipment failure and discharges	☐	☐	☑
112.9–Onshore Oil Production Facilities (excluding drilling and workover facilities)				☐ NA
(b)(1)	Rainwater released directly from diked containment areas inspected following §§112.8(c)(3)(ii), (iii) and (iv), including records of drainage kept	☐	☐	☑
(b)(2)	Field drainage systems, oil traps, sumps, and skimmers inspected regularly for oil, and accumulations of oil promptly removed	☐	☑	☐
(c)(3)	Containers, foundations and supports inspected visually for deterioration and maintenance needs	☐	☑	☐
(c)(5)(i)	In lieu of having sized secondary containment, flow-through process vessels and associated components visually inspected and/or tested periodically and on a regular schedule for conditions that could result in a discharge as described in §112.1(b)	☐	☐	☑
(c)(6)(ii)	In lieu of having sized secondary containment, produced water containers and associated piping are visually inspected and/or tested for leaks, corrosion, or other conditions that could lead to a discharge as described in §112.1(b) in accordance with good engineering practice	☐	☐	☑
(d)(1)	All aboveground valves and piping associated with transfer operations are regularly inspected	☐	☑	☐
(d)(2)	Saltwater disposal facilities inspected often to detect possible system upsets capable of causing a discharge	☐	☐	☑
(d)(4)(ii)	For flowlines and intra-facility gathering lines without secondary containment, in accordance with §112.7(c), lines are visually inspected and/or tested periodically and on a regular schedule to allow implementing the part 109 contingency plan or the FRP submitted under §112.20	☐	☐	☑

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ATTACHMENT C: SPCC CONTINGENCY PLAN REVIEW CHECKLIST ☑ NA

40 CFR Part 109–Criteria for State, Local and Regional Oil Removal Contingency Plans

If SPCC Plan includes an impracticability determination for secondary containment in accordance with §112.7(d), the facility owner/operator is required to provide an oil spill contingency plan following 40 CFR part 109, unless he or she has submitted a FRP under §112.20. An oil spill contingency plan may also be developed, unless the facility owner/operator has submitted a FRP under §112.20 as one of the required alternatives to general secondary containment for qualified oil filled operational equipment in accordance with §112.7(k).

109.5–Development and implementation criteria for State, local and regional oil removal contingency plans[17]		Yes	No
(a)	Definition of the authorities, responsibilities and duties of all persons, organizations or agencies which are to be involved in planning or directing oil removal operations.	☐	☐
(b)	Establishment of notification procedures for the purpose of early detection and timely notification of an oil discharge including:	☐	☐
(1)	The identification of critical water use areas to facilitate the reporting of and response to oil discharges.	☐	☐
(2)	A current list of names, telephone numbers and addresses of the responsible persons (with alternates) and organizations to be notified when an oil discharge is discovered.	☐	☐
(3)	Provisions for access to a reliable communications system for timely notification of an oil discharge, and the capability of interconnection with the communications systems established under related oil removal contingency plans, particularly State and National plans (e.g., National Contingency Plan (NCP)).	☐	☐
(4)	An established, prearranged procedure for requesting assistance during a major disaster or when the situation exceeds the response capability of the State, local or regional authority.	☐	☐
(c)	Provisions to assure that full resource capability is known and can be committed during an oil discharge situation including:	☐	☐
(1)	The identification and inventory of applicable equipment, materials and supplies which are available locally and regionally.	☐	☐
(2)	An estimate of the equipment, materials and supplies that would be required to remove the maximum oil discharge to be anticipated.	☐	☐
(3)	Development of agreements and arrangements in advance of an oil discharge for the acquisition of equipment, materials and supplies to be used in responding to such a discharge.	☐	☐
(d)	Provisions for well defined and specific actions to be taken after discovery and notification of an oil discharge including:	☐	☐
(1)	Specification of an oil discharge response operating team consisting of trained, prepared and available operating personnel.	☐	☐
(2)	Pre-designation of a properly qualified oil discharge response coordinator who is charged with the responsibility and delegated commensurate authority for directing and coordinating response operations and who knows how to request assistance from Federal authorities operating under existing national and regional contingency plans.	☐	☐
(3)	A preplanned location for an oil discharge response operations center and a reliable communications system for directing the coordinated overall response operations.	☐	☐
(4)	Provisions for varying degrees of response effort depending on the severity of the oil discharge.	☐	☐
(5)	Specification of the order of priority in which the various water uses are to be protected where more than one water use may be adversely affected as a result of an oil discharge and where response operations may not be adequate to protect all uses.	☐	☐
(e)	Specific and well defined procedures to facilitate recovery of damages and enforcement measures as provided for by State and local statutes and ordinances.	☐	☐

[17] The contingency plan should be consistent with all applicable state and local plans, Area Contingency Plans, and the NCP.

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ATTACHMENT D: TIER II QUALIFIED FACILITY CHECKLIST ☑ NA

TIER II QUALIFIED FACILITY PLAN REQUIREMENTS —40 CFR 112.6(b)		
112.6(b)(1)	**Plan Certification:** Owner/operator certified in the Plan that:	☐ Yes ☐ No
(i)	He or she is familiar with the requirements of 40 CFR part 112	☐ Yes ☐ No ☐ NA
(ii)	He or she has visited and examined the facility[18]	☐ Yes ☐ No ☐ NA
(iii)	The Plan has been prepared in accordance with accepted and sound industry practices and standards and with the requirements of this part	☐ Yes ☐ No ☐ NA
(iv)	Procedures for required inspections and testing have been established	☐ Yes ☐ No ☐ NA
(v)	He or she will fully implement the Plan	☐ Yes ☐ No ☐ NA
(vi)	The facility meets the qualification criteria set forth under §112.3(g)(2)	☐ Yes ☐ No ☐ NA
(vii)	The Plan does not deviate from any requirements as allowed by §§112.7(a)(2) and 112.7(d), except as described under §112.6(b)(3)(i) or (ii)	☐ Yes ☐ No ☐ NA
(viii)	The Plan and individual(s) responsible for implementing the Plan have the full approval of management and the facility owner or operator has committed the necessary resources to fully implement the Plan.	☐ Yes ☐ No ☐ NA
112.6(b)(2)	**Technical Amendments:** The owner/operator self-certified the Plan's technical amendments for a change in facility design, construction, operation, or maintenance that affected potential for a §112.1(**b**) discharge	☐ Yes ☐ No ☐ NA
If **YES**	• Certification of technical amendments is in accordance with the self-certification provisions of §112.6(b)(1).	☐ Yes ☐ No ☐ NA
(i)	A PE certified a portion of the Plan (i.e., Plan is informally referred to as a hybrid Plan)	☐ Yes ☐ No ☐ NA
If **YES**	• The PE also certified technical amendments that affect the PE certified portion of the Plan as required under §112.6(b)(4)(ii)	☐ Yes ☐ No ☐ NA
(ii)	The aggregate aboveground oil storage capacity increased to more than 10,000 U.S. gallons as a result of the change	☐ Yes ☐ No ☐ NA
If **YES**	*The facility no longer meets the Tier II qualifying criteria in §112.3(g)(2) because it exceeds 10,000 U.S. gallons in aggregate aboveground storage capacity.*	
	The owner/operator prepared and implemented a Plan within 6 months following the change and had it certified by a PE under §112.3(d)	☐ Yes ☐ No ☐ NA
112.6(b)(3)	**Plan Deviations:** Does the Plan include environmentally equivalent alternative methods or impracticability determinations for secondary containment?	☐ Yes ☐ No ☐ NA
If **YES**	Identify the alternatives in the hybrid Plan:	
	• Environmental equivalent alternative method(s) allowed under §112.7(a)(2);	☐ Yes ☐ No ☐ NA
	• Impracticability determination under §112.7(d)	☐ Yes ☐ No ☐ NA
112.6(b)(4)	• For each environmentally equivalent measure, the Plan is accompanied by a written statement by the PE that describes: the reason for nonconformance, the alternative measure, and how it offers equivalent environmental protection in accordance with §112.7(a)(2);	☐ Yes ☐ No ☐ NA
	• For each secondary containment impracticability determination, the Plan explains the reason for the impracticability determination and provides the alternative measures to secondary containment required in §112.7(d)	☐ Yes ☐ No ☐ NA
	AND	
(i)	PE certifies in the Plan that:	
(A)	He/she is familiar with the requirements of 40 CFR Part 112	☐ Yes ☐ No ☐ NA
(B)	He/she or a representative agent has visited and examined the facility	☐ Yes ☐ No ☐ NA
(C)	The alternative method of environmental equivalence in accordance with §112.7(a)(2) or the determination of impracticability and alternative measures in accordance with §112.7(d) is consistent with good engineering practice, including consideration of applicable industry standards, and with the requirements of 40 CFR Part 112.	☐ Yes ☐ No ☐ NA
Comments:		

[18] Note that only the person certifying the Plan can make the site visit

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ATTACHMENT E: ADDITIONAL COMMENTS

FROM INTERVIEW WITH TIM PARKER AND LOGAN ALLEN:
THERE IS NO GLYCOL USED AT THE SITE, AND NO H2S PRODUCED.
BRINE BLEEDS MAY BE SOURCE OF ODORS.
ORANGE SOLVENT USED FOR CLEANING, DIESEL EXHAUST. COMPLAINTS ARE MADE DUE TO THE ORANGE SMELL, HAVE BEEN MADE WITH STRAWBERRY AND CHERRY SCENTS.
ESPERANZA HOMES ACROSS THE STREET HAS BEEN THE SOURCE OF COMPLAINTS; OWNER OF 6 BUILDINGS WHERE STUDENTS LIVE HAS NO PROBLEMS WITH FACILITY, AND HAS HEARD NOTHING FROM STUDENTS.
APPROXIMATELY 80 BBLS OF CRUDE A DAY PRODUCED – 98-99% WATER IS BROUGHT UP.
OIL GOES OUT BY CRIMSON PIPELINE – SOLD TO PLAINS.

WELLS ARE 4500 – 5000' "DEEP" (NOT STRAIGHT DOWN)
1 WATER INJECTION WELL
ACTIVE OIL WELLS ARE #1,2,4,6,8,9,10,14,17, & 15-1 - WELL #19 WAS TESTED, THEN IDLED

AB 1960 TESTING (PERFORMED BY API 653 QUALIFIED/CERTIFIED INSPECTOR)
BRINE TANK #1 – 12/14/2012
INJ. WATER TANK #2 – 12/14/2012
INJ. WATER TANK #3 – 12/13/2012
CRUDE OIL #4 – 12/13/2012
CRUDE OIL #5 – 12/14/2012
CRUDE OIL #6 – 12/14/2012

ATTACHMENT E: ADDITIONAL COMMENTS (CONT.)

ATTACHMENT F: PHOTO DOCUMENTATION NOTES

Photo#	Photographer Name	Time of Photo Taken	Compass Direction	Description
1	WITUL FOR 1-37	1045	N	EXTERIOR OF WATER INJECTION PUMP HOUSE. TRENCH SUMP UNDER GRATING
2		1047	ENE	PORTABLE CONTAINERS OF INHIBITORS (e.g. CORROSION) IN SECONDARY CONTAINMENT
3		1048	N	ADDITIONAL VIEW OF INHIBITOR CONTAINERS IN SECONDARY CONTAINMENT
4		1049	E	VIEW ABOVE WELL GALLERY
5		1050	E	AREA ABOVE WELL GALLERY
6		1051	S	HYDRAULIC OIL TANKS IN SECONDRY CONTAINMENT – TANK AT RIGHT IN USE
7		1052	W	AREAS OF DISCOLORATION, POSSIBLY WEEPING FROM HISTORICAL EVENT, OR SEEPAGE FROM BEYOND WALL. HYDRAULIC OIL TANKS AT RIGHT OF IMAGE.
8		1053	WNW	SOME AREAS OF DISCOLORATION ON PAVED AREAS
9		1054	NE	WELL GALLERY EAST ENTRANCE AND TRANSFER PIPES AT RIGHT
10		1100	WNW	WELL GALLERY EAST ENTRANCE WITH H_2S WARNING SIGN IN PLACE ON RAIL.
11		1101	E	WELL PIPING AND TRENCH IN GALLERY

ATTACHMENT F: PHOTO DOCUMENTATION NOTES (CONT.)

Photo#	Photographer Name	Time of Photo Taken	Compass Direction	Description
12		1102	W	TRENCH PUMP IN WELL GALLERY TRENCH
13		1104	S	TRENCH PUMP IN WELL GALLERY TRENCH
14		1105	S	TRENCH PUMP IN WELL GALLERY TRENCH
15		1106	W	PIPING SUPPORTS IN WELL GALLERY
16		1107	S	LUMBER USED AS PIPING SUPPORT IN WELL GALLERY
17		1115	S	LUMBER USED AS PIPING SUPPORTS FOR WELL #19 TEST LINES (CURRENTLY IDLE)
18		1115	W	TEST LINES (AT LEFT) TO WELL #19 (IDLE) AND #19 WELL HEAD AT RIGHT
19		1120	E	PHOTO OF TANK FARM CONTAINMENT AREA; VIEW INCLUDES LOCATION WHERE H2S DANGER SIGN HAD PREVIOUSLY BEEN ON RAILING
20		1121	NE	TANK FARM CONTAINMENT AREA, SCRUBBER AT LEFT (IN PIT).
21		1125	E	FREE WATER KNOCK OUT TANK – CAPACITY 500 BBLS (21,000 GAL) PER SPCC PLAN
22		1128	S	TRAVIS CAIN, JEREMY JOHNSTONE AND SEPARATOR TANKS

ATTACHMENT F: PHOTO DOCUMENTATION NOTES (CONT.)

Photo#	Photographer Name	Time of Photo Taken	Compass Direction	Description
23		1128	NE	CRUDE OIL TANK 2 AND TANK 3, MARKED 250 BBLS EACH (10,500 GAL)
24		1129	NE	CRUDE OIL TANK 1, MARKED 250 BBLS (10,500 GAL)
25		1130	E	BRINE WATER TANK #3 AT REAR, BRINE WATER TANK #2 AT RIGHT, EACH MARKED 250 BBLS
26		1132	NNE	BRINE WATER TANK #2, MARKED OUT OF SERVICE (NO OOS DATE FOUND ON TANK)
27		1133	E	CHEMICAL TREATMENT AREA, INSIDE TANK FARM CONTAINMENT AREA. STANDS/SUPPORTS FOR TANKS NOT ALL PROPERLY ENGINEERED.
28		1136	SSE	LUMBER USED AS PIPING SUPPORTS AT FWKO TANK
29		1146	W	#10 OLD VENT TANK LABELED OUT OF SERVICE, MARKED WITH OOS DATE OF 4/25/13
30		1146	N	ORANGE-SCENTED SOLVENT TOTE IN TANK FARM CONTAINMENT AREA
31		1147	NW	RAMP AT TANK FARM CONTAINMENT AREA; PIPING PROTECTED FROM VEHICLES BY METAL GUARDS
32		1149	S	VIEW OF PAVEMENT IN AREA SHOWING EXCESSIVELY DARK IN GOOGLE MAP IMAGE – SEE END OF PHOTOLOG
33		1155	NE	PUMP IN WATER INJECTION PUMP HOUSE.

ATTACHMENT F: PHOTO DOCUMENTATION NOTES (CONT.)

Photo#	Photographer Name	Time of Photo Taken	Compass Direction	Description
34		1156	NE	COMPRESSOR VESSELS IN WATER INJECTION PUMP HOUSE.
35		1156	NE	VAPOR RECOVERY UNIT AT REAR, COMPRESSOR AT RIGHT, AND PIPING - IN WATER INJECTION PUMP HOUSE.
36		1201	N	MICROTURBINES FOR GAS EXTRACTED AT FACILITY.
37		1202	S	UTILITY OWNED/OPERATED EQUIPMENT – INDUSTRIAL STATION IS-1332
N/A	UNKNOWN	UNKNOWN	45°, FROM ABOVE	GOOGLE MAP IMAGE OF FACILITY (AND PARKING STRUCTURE AT LEFT) FROM UNKNOWN YEAR

U.S. Environmental Protection Agency
Region 9 Oil Program

SPCC PHOTOGRAPHIC LOG

Facility Name & Location:	Photographer:	Camera:
ALLENCO ENERGY LOS ANGELES CA	WITUL	CANON SX230

Dates Photographs Were Taken: 11/6/2013

Photo No.	Time:
1	1045*

Direction Photo Taken: N

Photo Description:

EXTERIOR OF WATER INJECTION PUMP HOUSE. TRENCH SUMP UNDER GRATING.

NOTE: CAMERA NOT SET FOR PST

Photo No.	Time:
2	1047

Direction Photo Taken: ENE

Photo Description:

PORTABLE CONTAINERS OF INHIBITORS (e.g. CORROSION) IN SECONDARY CONTAINMENT

Photographer: WITUL	
Photo No. 3	**Time:** 1048
Direction Photo Taken: N	
Photo Description: ADDITIONAL VIEW OF INHIBITOR CONTAINERS IN SECONDARY CONTAINMENT	

Photo No. 4	**Time:** 1049
Direction Photo Taken: E	
Photo Description: VIEW ABOVE WELL GALLERY	

Photographer: WITUL	
Photo No. 5	**Time:** 1050
Direction Photo Taken: E	
Photo Description: AREA ABOVE WELL GALLERY	

Photo No. 6	**Time:** 1051
Direction Photo Taken: S	
Photo Description: HYDRAULIC OIL TANKS IN SECONDRY CONTAINMENT – TANK AT RIGHT IN USE	

Photographer: WITUL	
Photo No. 7	**Time:** 1052
Direction Photo Taken: W	
Photo Description: AREAS OF DISCOLORATION, POSSIBLY WEEPING FROM HISTORICAL EVENT, OR SEEPAGE FROM BEYOND WALL. HYDRAULIC OIL TANKS AT RIGHT OF IMAGE.	

Photo No. 8	**Time:** 1053
Direction Photo Taken: WNW	
Photo Description: SOME AREAS OF DISCOLORATION ON PAVED AREA.	

Photographer: WITUL	
Photo No. 9	**Time:** 1054
Direction Photo Taken: NE	
Photo Description: WELL GALLERY EAST ENTRANCE AND TRANSFER PIPES AT RIGHT.	

Photo No. 10	**Time:** 1100
Direction Photo Taken: WNW	
Photo Description: WELL GALLERY EAST ENTRANCE WITH H2S WARNING SIGN IN PLACE ON RAIL.	

Photographer: WITUL	
Photo No. 11	**Time:** 1101
Direction Photo Taken: E	
Photo Description: WELL PIPING AND TRENCH IN GALLERY	

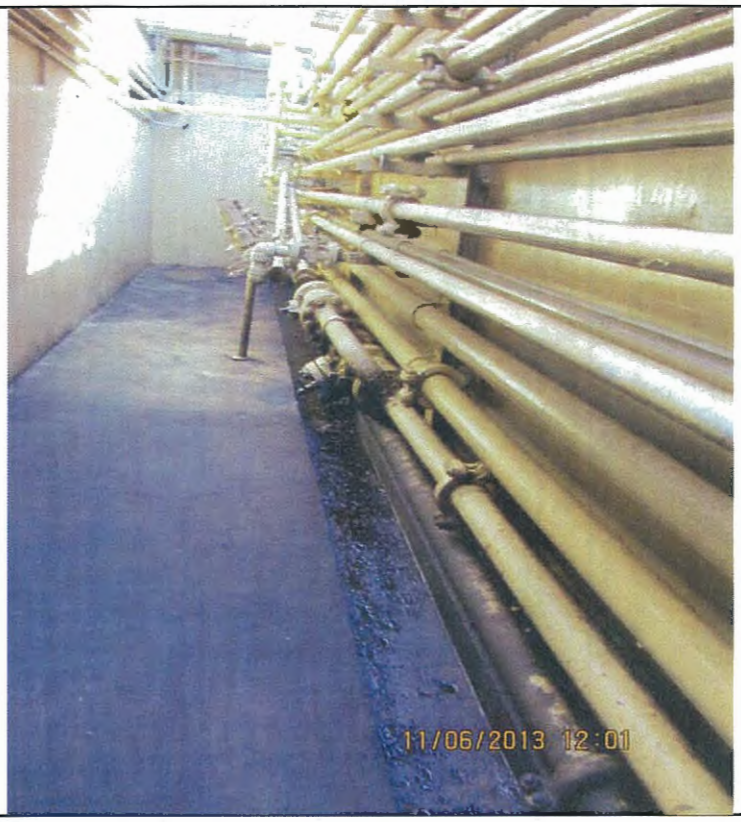


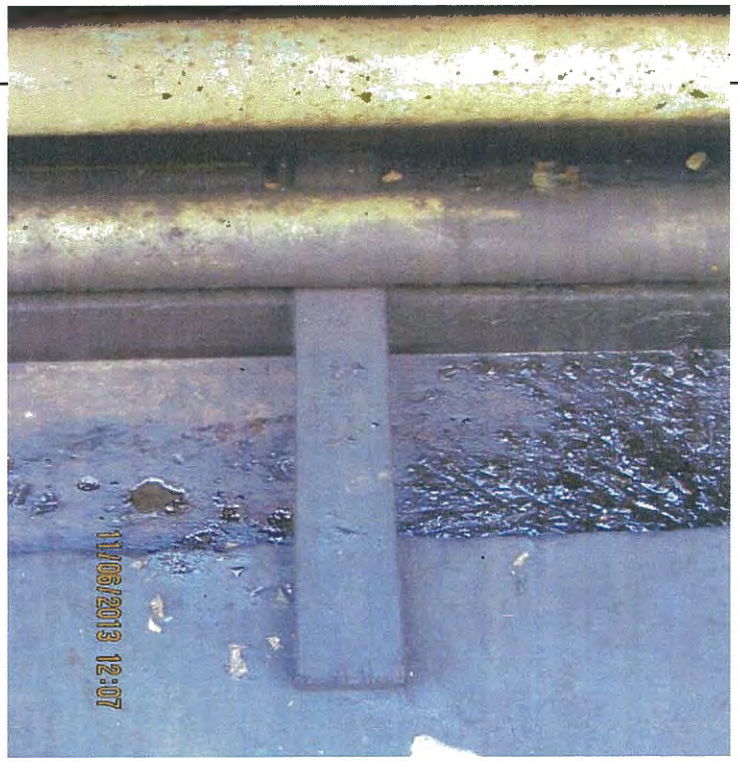
Photo No. 12	**Time:** 1102
Direction Photo Taken: W	
Photo Description: TRENCH PUMP IN WELL GALLERY TRENCH	

Photographer: WITUL	
Photo No. 13	**Time:** 1104
Direction Photo Taken: S	
Photo Description: TRENCH PUMP IN WELL GALLERY TRENCH	

Photo No. 14	**Time:** 1105
Direction Photo Taken: S	
Photo Description: TRENCH PUMP IN WELL GALLERY TRENCH	

Photographer: WITUL	
Photo No. 15	**Time:** 1106
Direction Photo Taken: W	
Photo Description: PIPING SUPPORTS IN WELL GALLERY	

Photo No. 16	**Time:** 1107
Direction Photo Taken: S	
Photo Description: LUMBER USED AS PIPING SUPPORT IN WELL GALLERY	



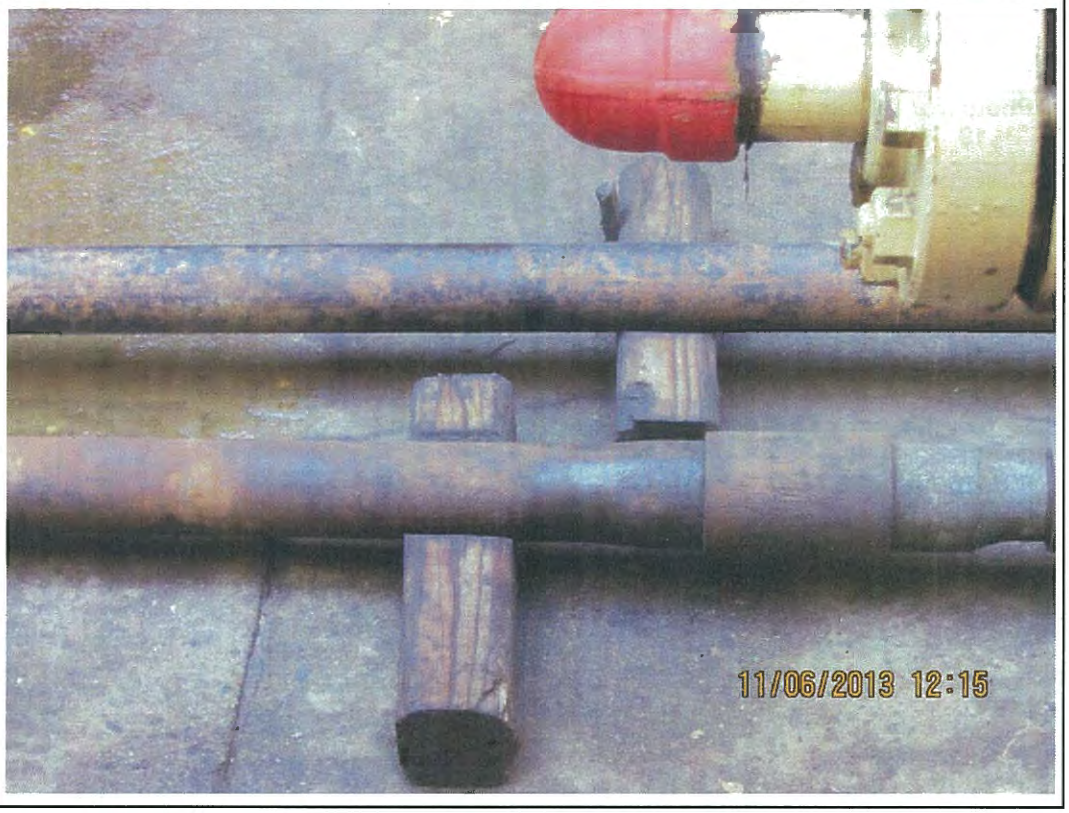
Photographer: WITUL	
Photo No. 17 / **Time:** 1115	
Direction Photo Taken: S	
Photo Description: LUMBER USED AS PIPING SUPPORTS FOR WELL #19 TEST LINES (CURRENTLY IDLE)	

Photo No. 18 / **Time:** 1115	
Direction Photo Taken: W	
Photo Description: TEST LINES (AT LEFT) TO WELL #19 (IDLE) AND #19 WELL HEAD AT RIGHT	

Photographer: WITUL	
Photo No. 19	**Time:** 1120
Direction Photo Taken: E	
Photo Description: PHOTO OF TANK FARM CONTAINMENT AREA; VIEW INCLUDES LOCATION WHERE H2S DANGER SIGN HAD PREVIOUSLY BEEN ON RAILING	

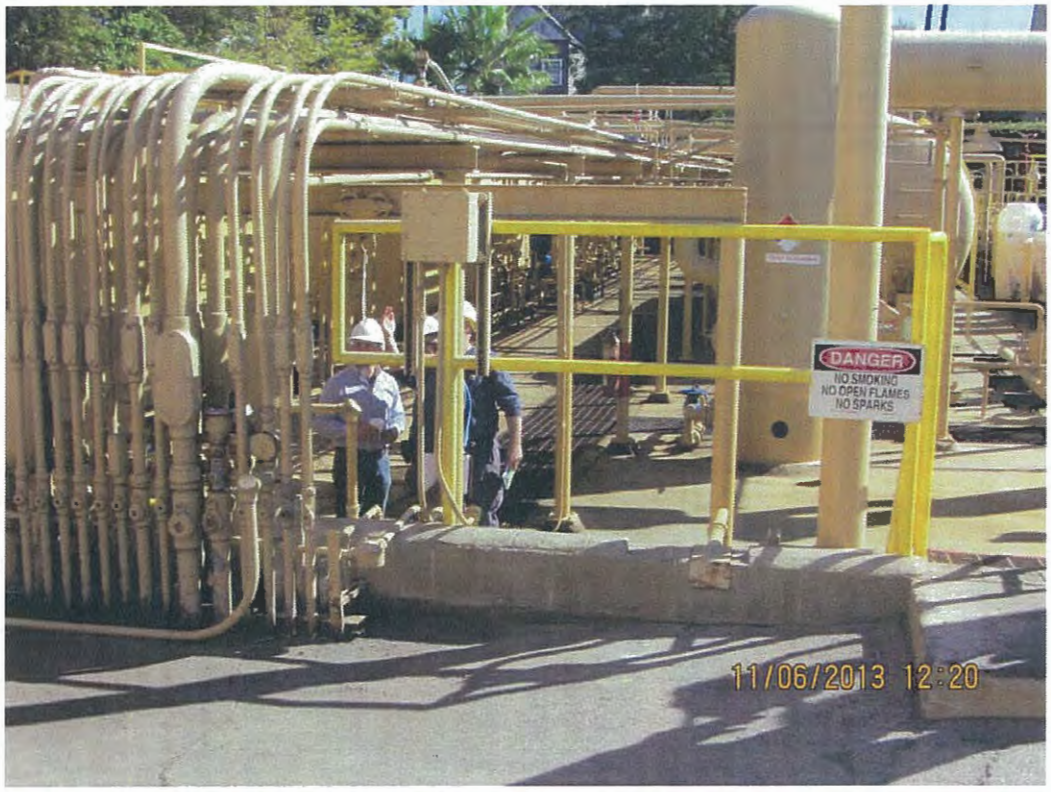


Photo No. 20	**Time:** 1121
Direction Photo Taken: NE	
Photo Description: TANK FARM CONTAINMENT AREA, SCRUBBER AT LEFT (IN PIT).	

Photographer: WITUL	
Photo No. 21	**Time:** 1125
Direction Photo Taken: E	
Photo Description: FREE WATER KNOCK OUT TANK – CAPACITY 500 BBLS (21,000 GAL) PER SPCC PLAN.	

Photo No. 22	**Time:** 1128
Direction Photo Taken: S	
Photo Description: TRAVIS CAIN, JEREMY JOHNSTONE AND SEPARATOR TANKS	

Photographer: WITUL	
Photo No. 23	**Time:** 1128
Direction Photo Taken: NE	
Photo Description: CRUDE OIL TANK 2 AND TANK 3, MARKED 250 BBLS EACH (10,500 GAL)	

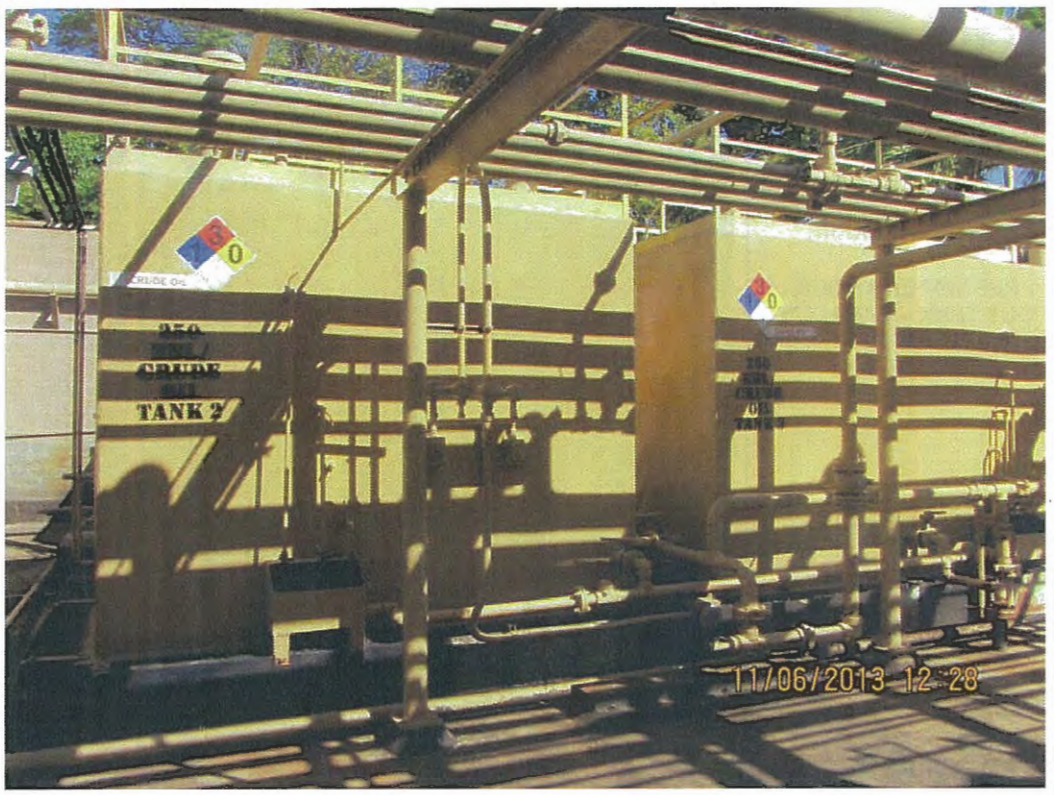
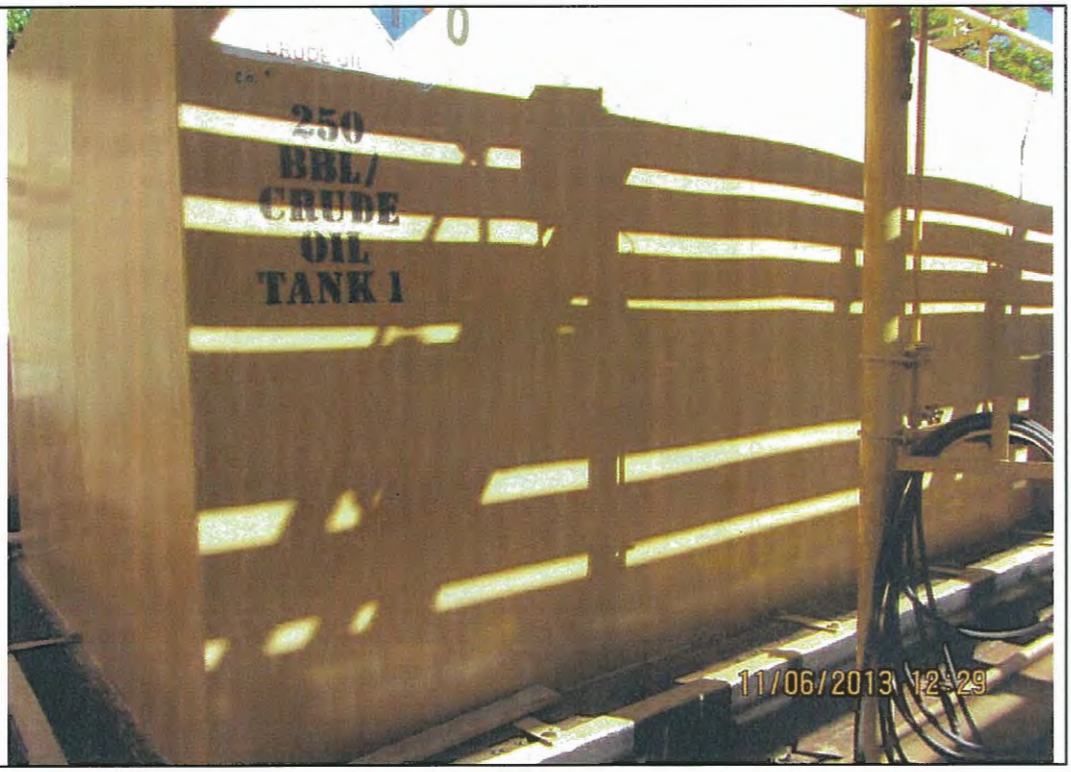


Photo No. 24	**Time:** 1129
Direction Photo Taken: NE	
Photo Description: CRUDE OIL TANK 1, MARKED 250 BBLS (10,500 GAL)	



Photographer: WITUL	
Photo No. 25	**Time:** 1130
Direction Photo Taken: E	
Photo Description: BRINE WATER TANK #3 AT REAR, BRINE WATER TANK #2 AT RIGHT, EACH MARKED 250 BBLS	

Photo No. 26	**Time:** 1132
Direction Photo Taken: NNE	
Photo Description: BRINE WATER TANK #2, MARKED OUT OF SERVICE (NO OOS DATE FOUND ON TANK)	

Photographer: WITUL	
Photo No. 27	**Time:** 1133
Direction Photo Taken: E	
Photo Description: CHEMICAL TREATMENT AREA, INSIDE TANK FARM CONTAINMENT AREA. STANDS/SUPPORTS FOR TANKS NOT ALL PROPERLY ENGINEERED.	

Photo No. 28	**Time:** 1136
Direction Photo Taken: SSE	
Photo Description: LUMBER USED FOR PIPING SUPPORTS AT FWKO TANK	

Photographer: WITUL	
Photo No. 29	**Time:** 1146
Direction Photo Taken: W	
Photo Description: #10 OLD VENT TANK LABELED OUT OF SERVICE, MARKED WITH OOS DATE OF. 4/25/13	

Photo No. 30	**Time:** 1146
Direction Photo Taken: N	
Photo Description: ORANGE-SCENTED SOLVENT TOTE IN TANK FARM CONTAINMENT AREA	

Photographer: WITUL	
Photo No. 31	**Time:** 1147
Direction Photo Taken: NW	
Photo Description: RAMP AT TANK FARM CONTAINMENT AREA; PIPING PROTECTED FROM VEHICLES BY METAL GUARDS	

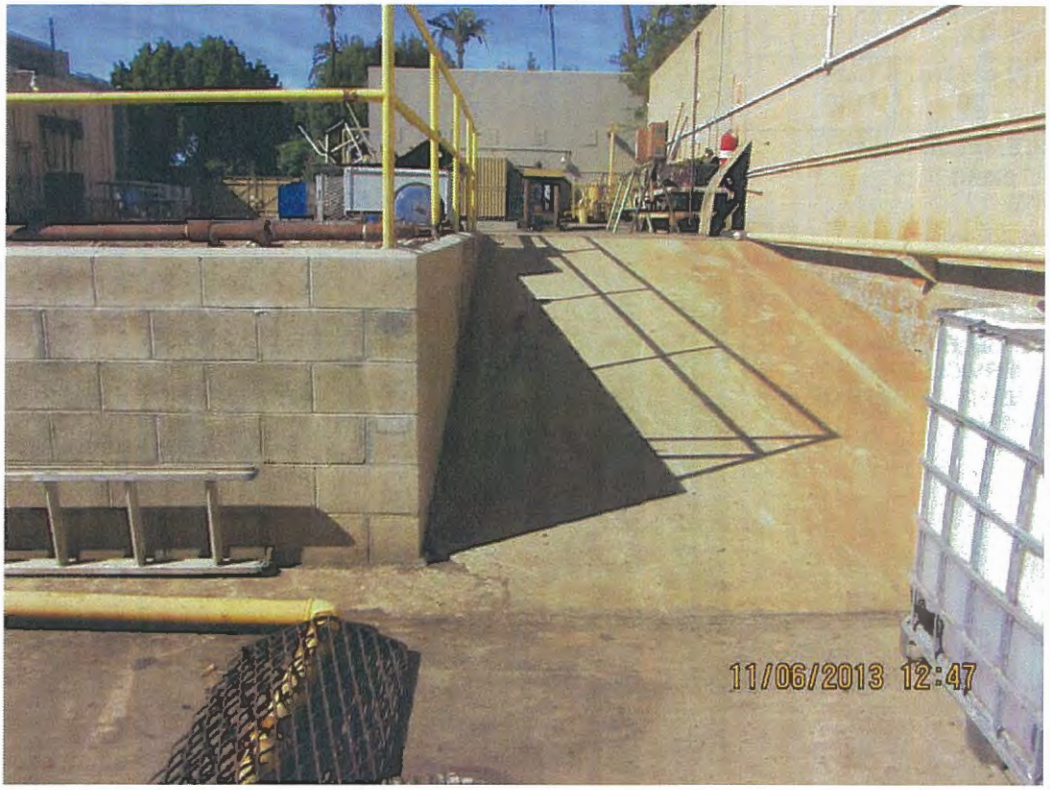


Photo No. 32	**Time:** 1149
Direction Photo Taken: S	
Photo Description: VIEW OF PAVEMENT IN AREA SHOWING EXCESSIVELY DARK IN GOOGLE MAP IMAGE – SEE END OF PHOTOLOG	

Photographer: WITUL	
Photo No. 33	**Time:** 1155
Direction Photo Taken: NE	
Photo Description: PUMP IN WATER INJECTION PUMP HOUSE.	

Photo No. 34	**Time:** 1156
Direction Photo Taken: NE	
Photo Description: COMPRESSOR VESSELS IN WATER INJECTION PUMP HOUSE.	

Photographer: WITUL	
Photo No. 35	**Time:** 1156
Direction Photo Taken: NE	
Photo Description: VAPOR RECOVERY UNIT AT REAR, COMPRESSOR AT RIGHT, AND PIPING - IN WATER INJECTION PUMP HOUSE.	

Photo No. 36	**Time:** 1201
Direction Photo Taken: N	
Photo Description: MICROTURBINES FOR GAS EXTRACTED AT FACILITY.	

Photographer: WITUL	
Photo No. 37	**Time:** 1202
Direction Photo Taken: S	
Photo Description: UTILITY OWNED/OPERATED EQUIPMENT – INDUSTRIAL STATION IS-1332	

Photographer: UNKNOWN	
Photo No. N/A	**Time:** UNKWN
Direction Photo Taken: 45 DEGREE IMAGE, FROM ABOVE	
Photo Description: GOOGLE MAP IMAGE OF FACILITY (AND PARKING STRUCTURE AT LEFT) FROM UNKNOWN YEAR