

# **Carbon Capture and Storage**

## **An Overview of Options**

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**Columbia University**

June 2010

# Plentiful Sustainable Energy

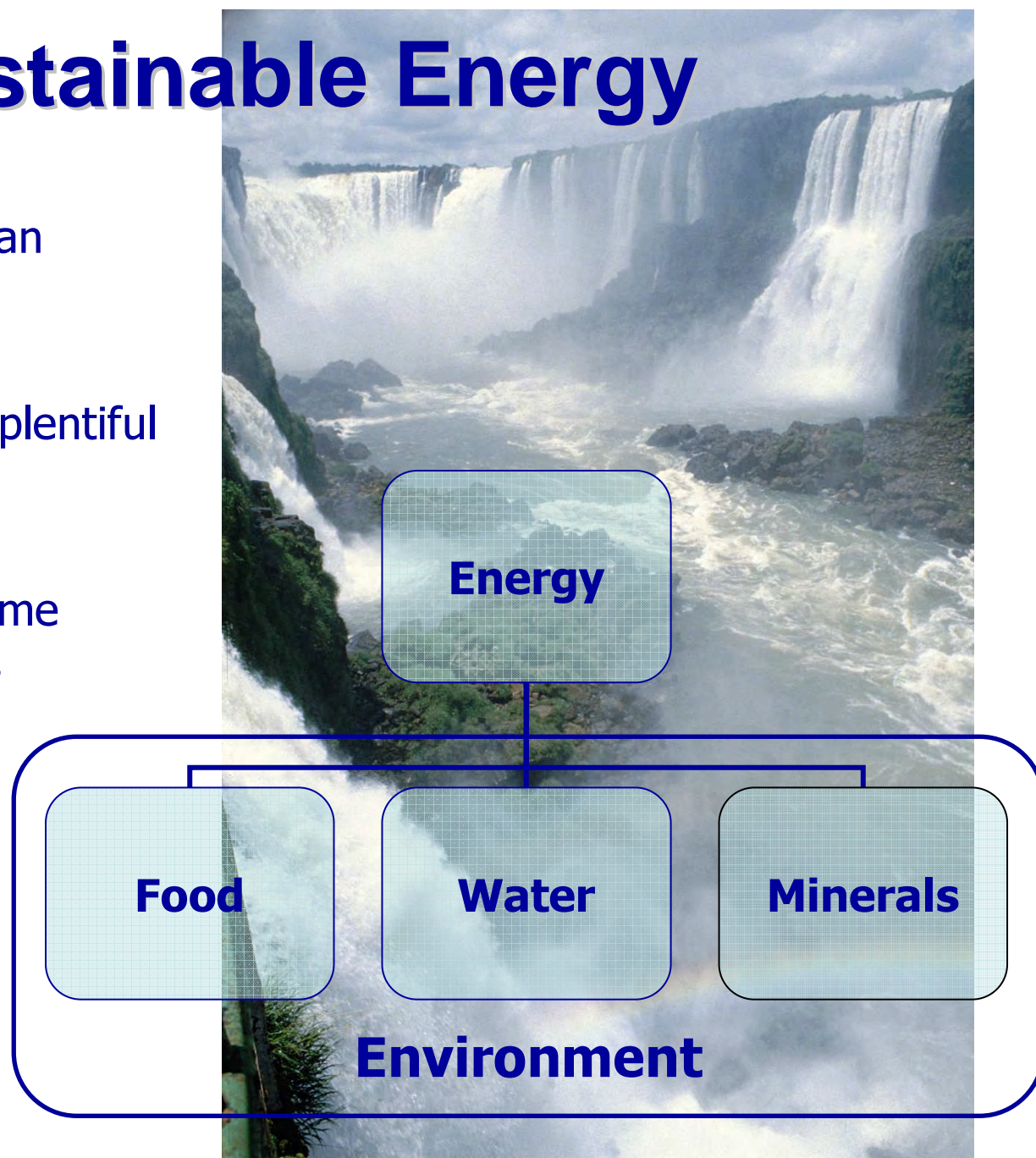
Energy is central to human well-being

World needs affordable, plentiful and clean energy for all

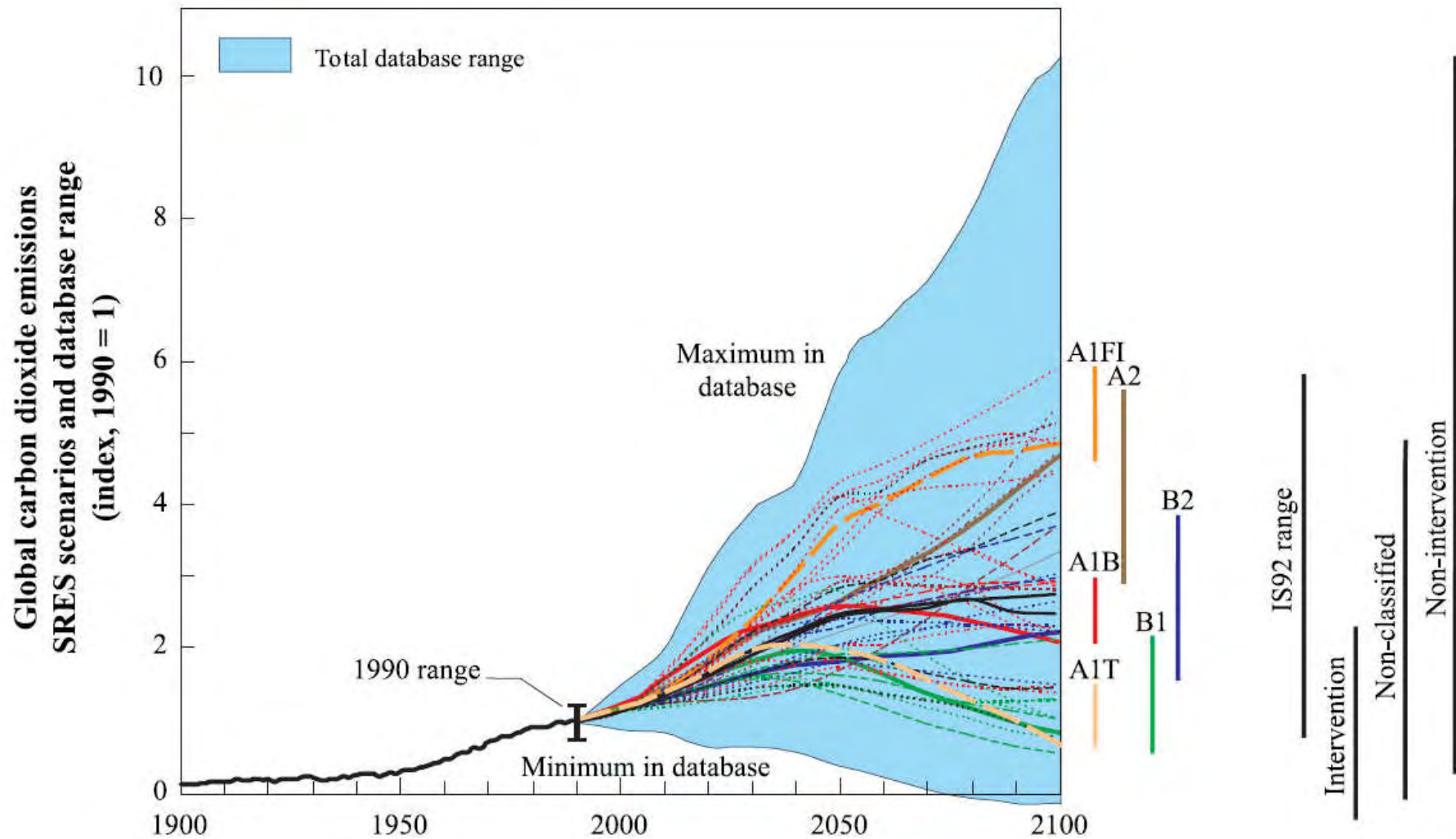
Clean energy can overcome other sustainability limits

Atmospheric CO<sub>2</sub> level must be stabilized

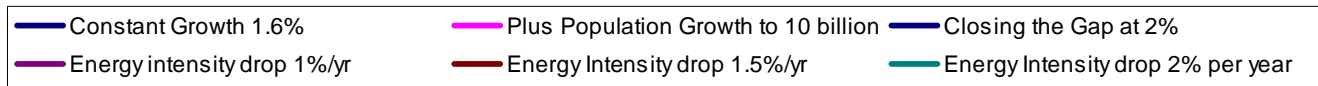
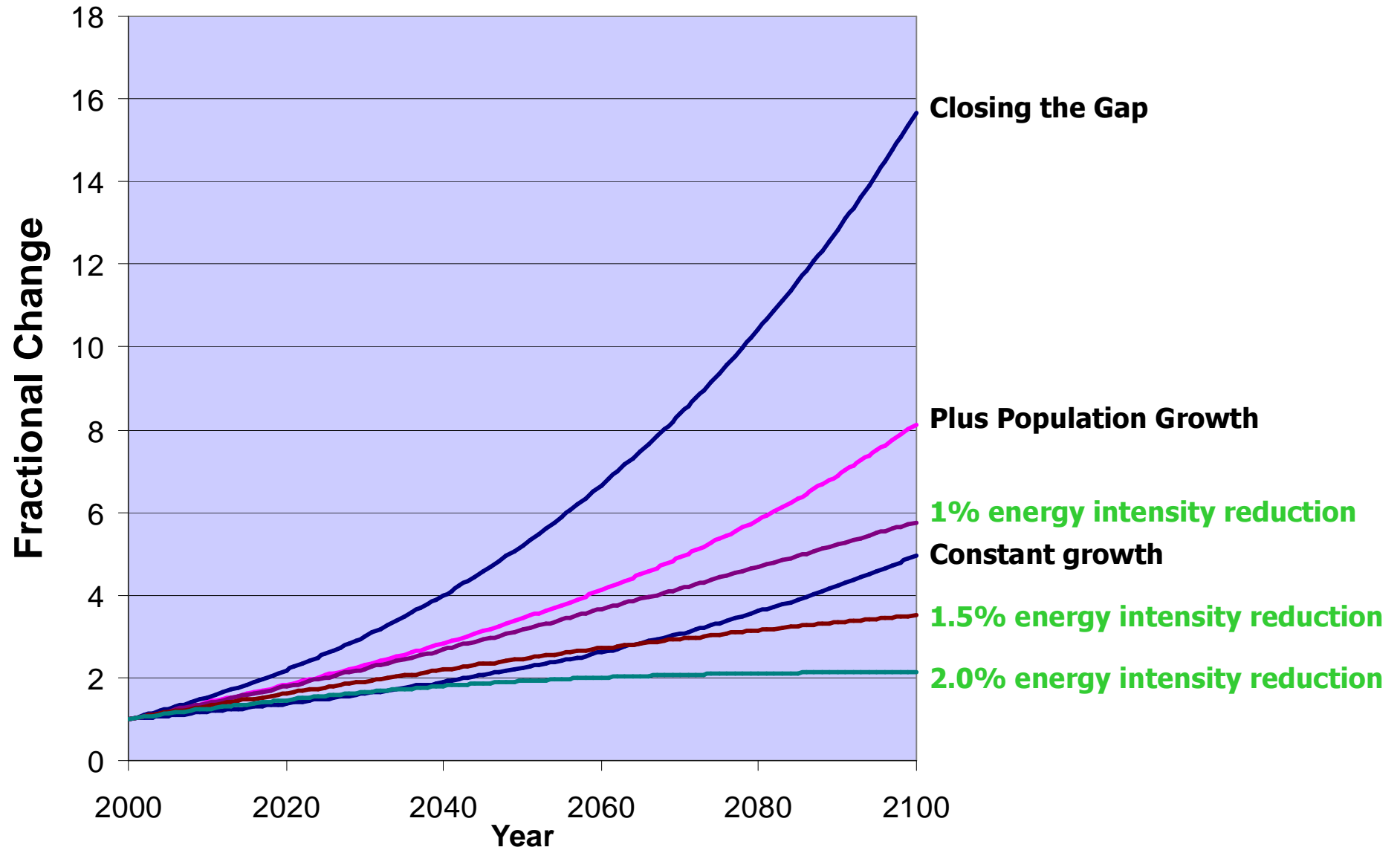
Fossil carbon is not running out



# IPCC Model Simulations of CO<sub>2</sub> Emissions



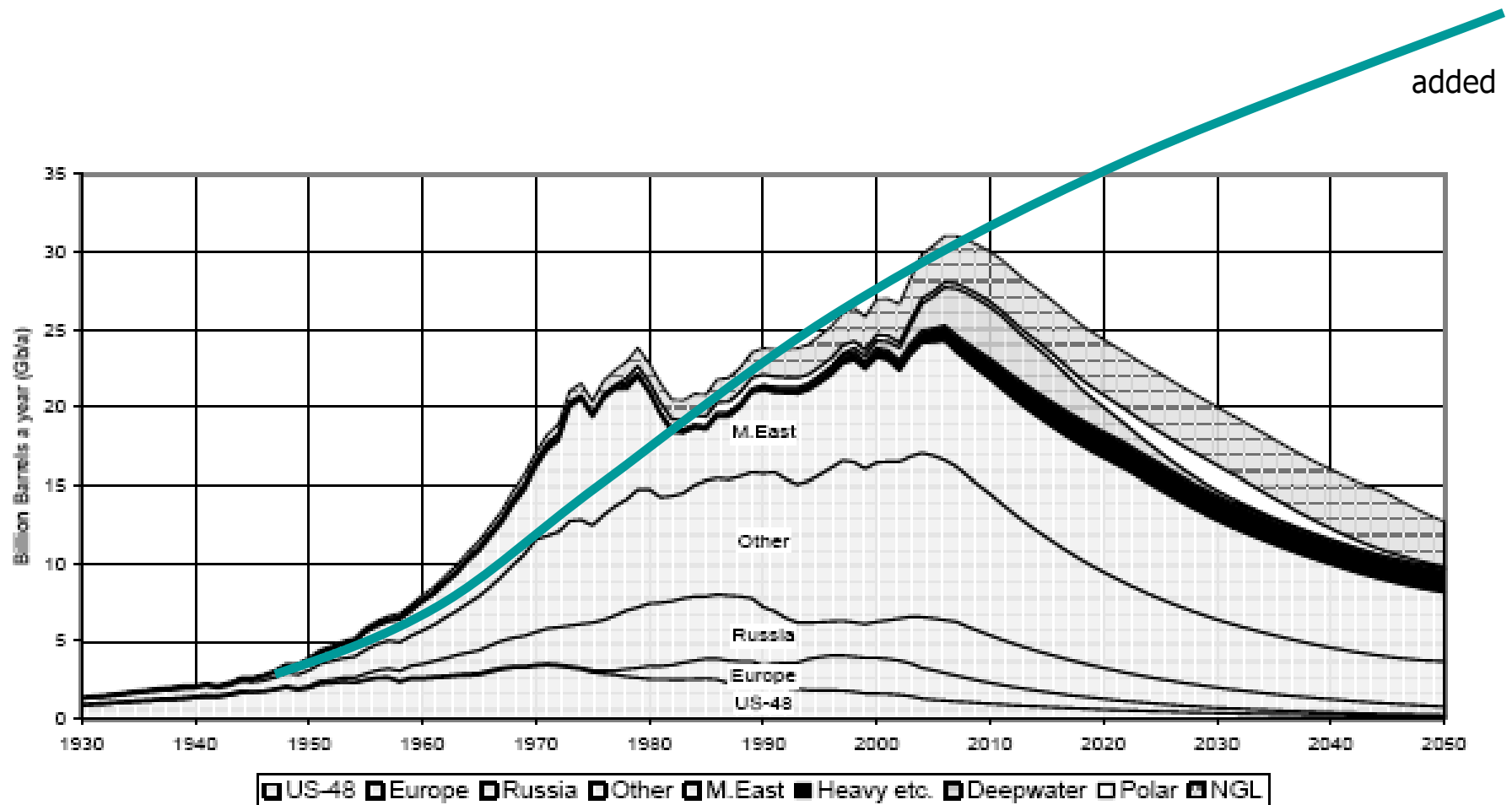
## Growth Relative to 2000



# Future Energy Demand

- 15 – 100 TW
- 15 TW: Current use is a low end prediction
  - Extreme increases in efficiency
  - Move away from production of physical goods
- 50 TW: Business as usual
  - Large drop in energy intensity (efficiency, and change in activity)
  - No new energy drivers
- 100 TW: Past performance

# Hubbert's Peak?



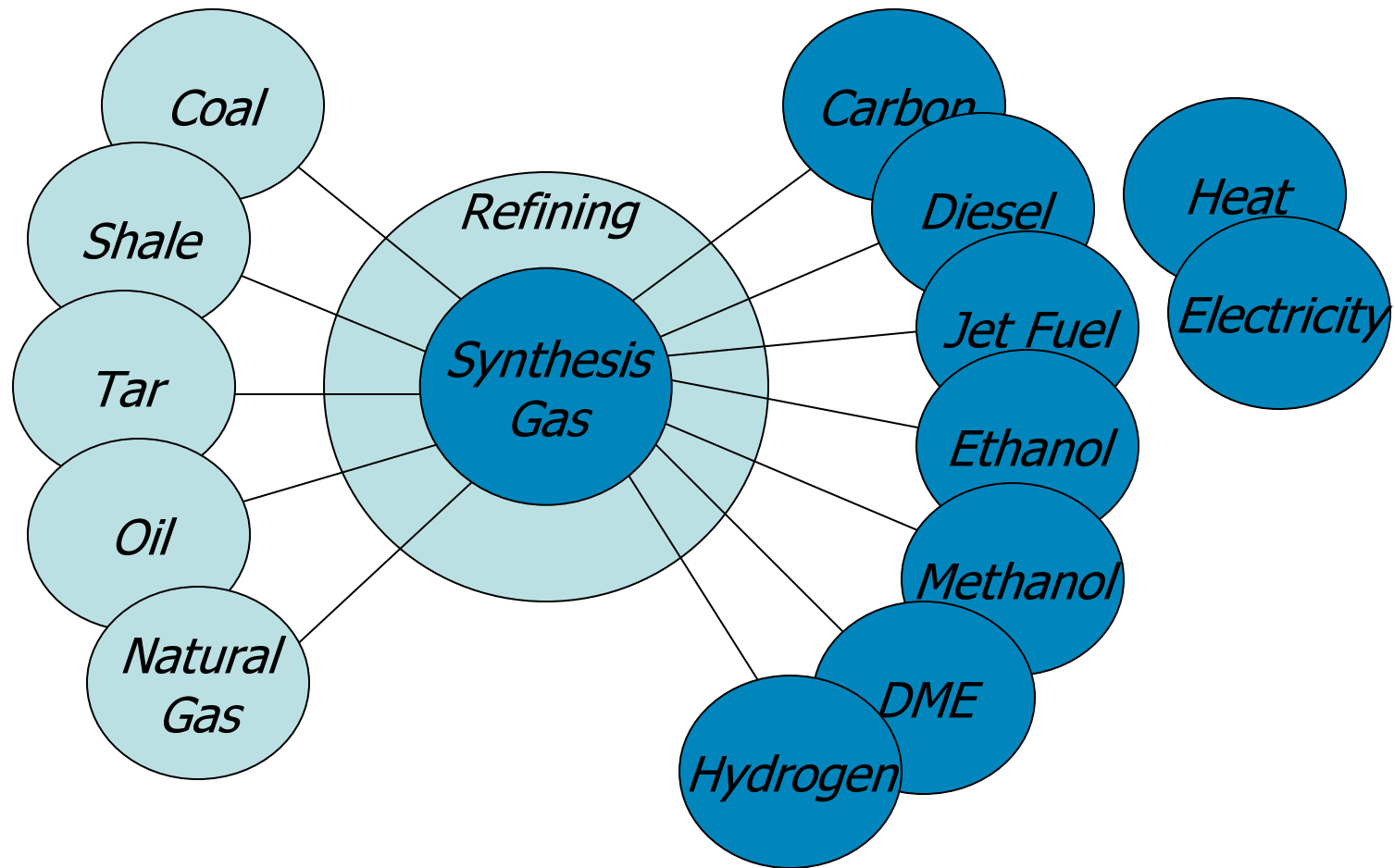
Source: Association for the Study of Peak Oil & Gas Newsletter

# Fossil Fuels Are Plentiful

- Coal resources alone could be 3000 to 5000 Gt of carbon
  - 400 Gt consumed since 1800
  - annual production of 8 Gt/yr of fossil carbon
- Beware of “resource” vs. “proven reserve”

Curve fitting of past production does not make  
the known resources go away

# Fossil fuels are fungible ...

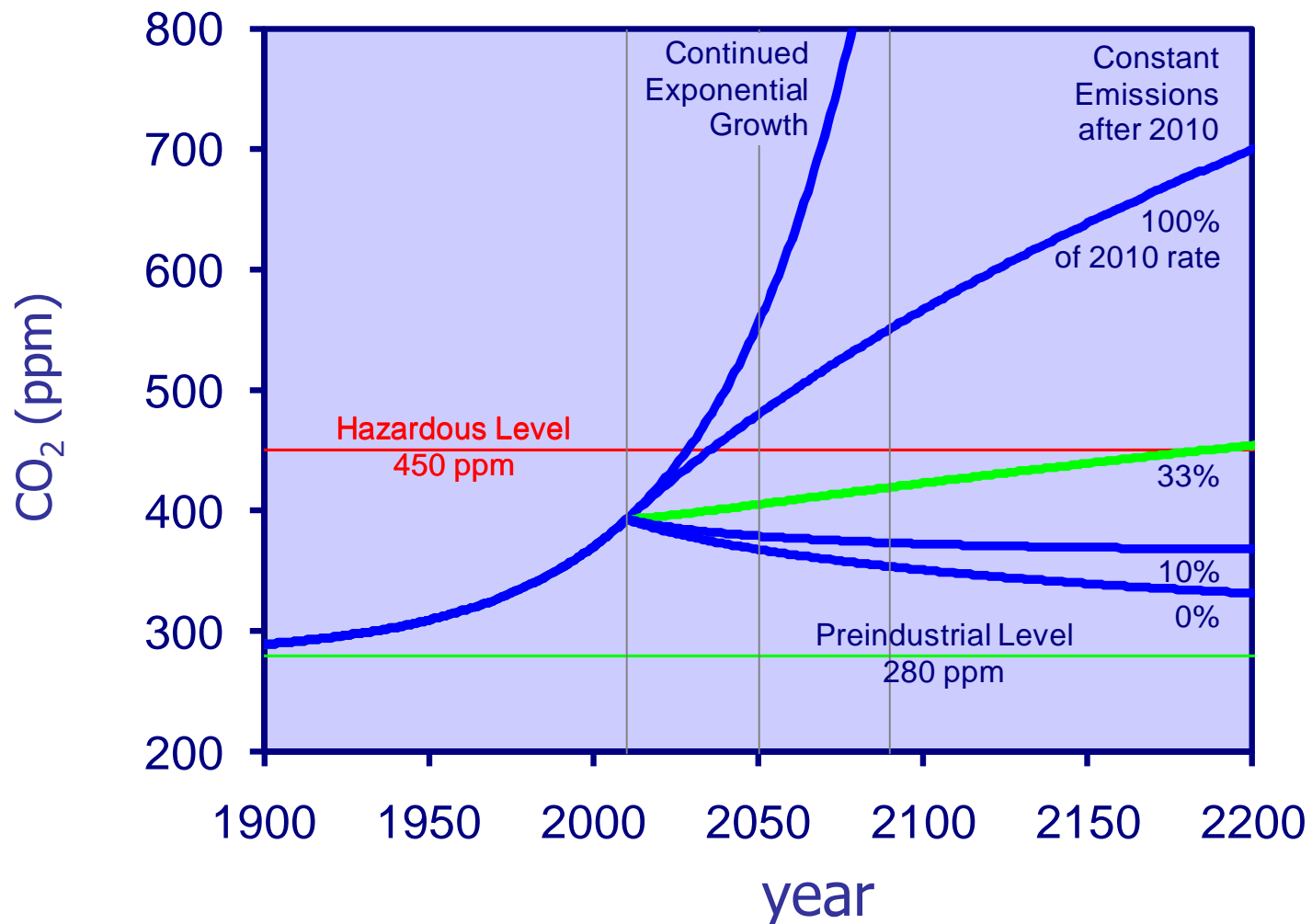


**... and they are not running out**



# Environmental Limits – Not Resource Limits

## Stabilize CO<sub>2</sub> concentration – not CO<sub>2</sub> emissions



# The Big Three Energy Options



## Cost effective options, but not at full scale

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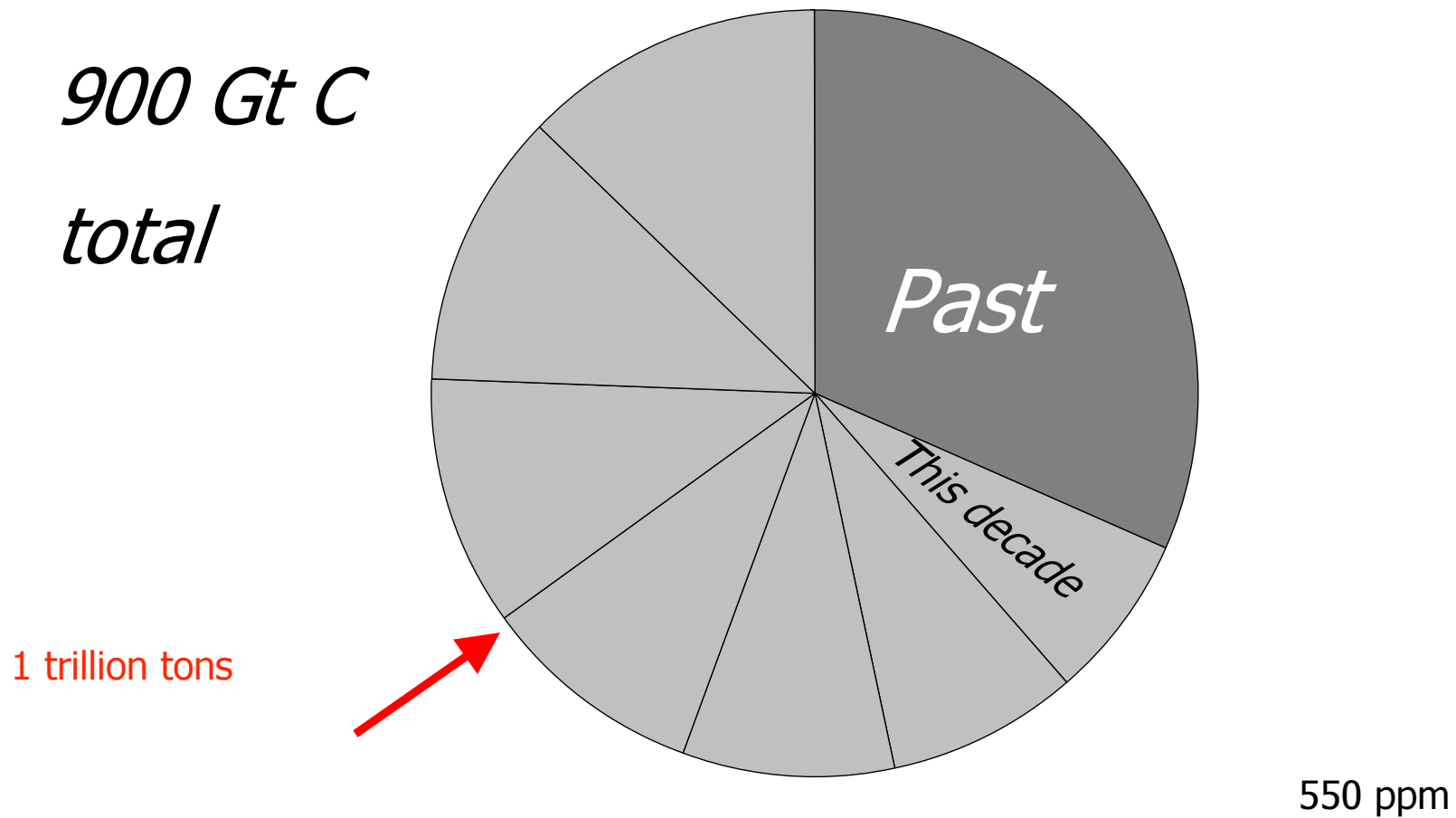


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**Without Carbon Capture and Storage  
fossil fuels will have to be phased out**

# Dividing The Fossil Carbon Pie

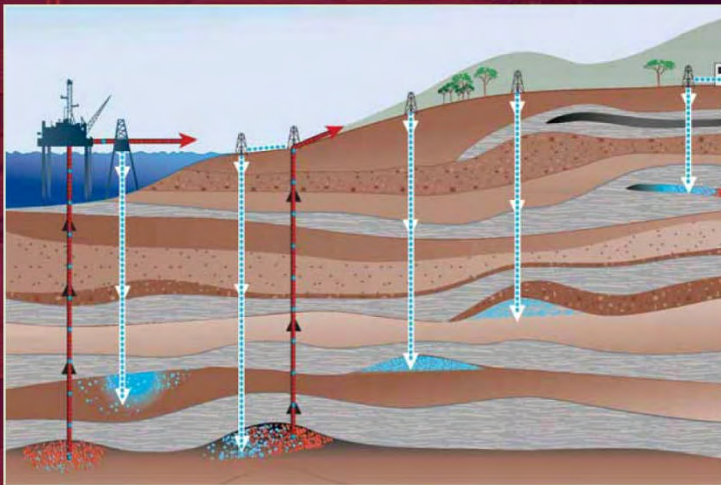
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# CARBON DIOXIDE CAPTURE AND STORAGE

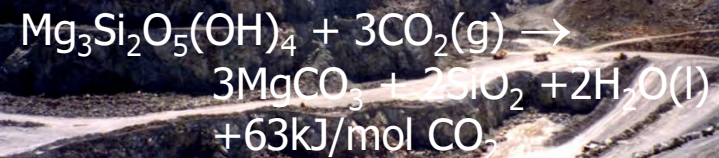
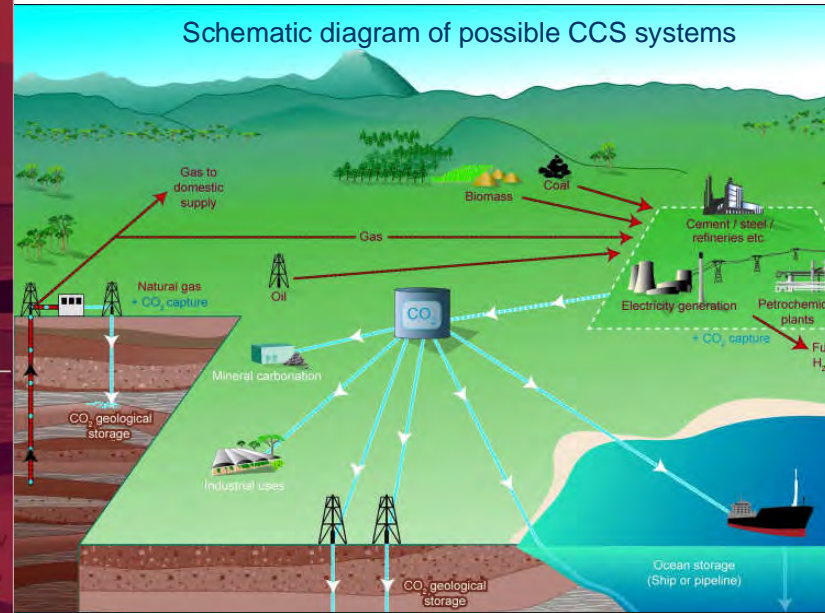
Summary for Policymakers and Technical Summary



Intergovernmental Panel on Climate Change



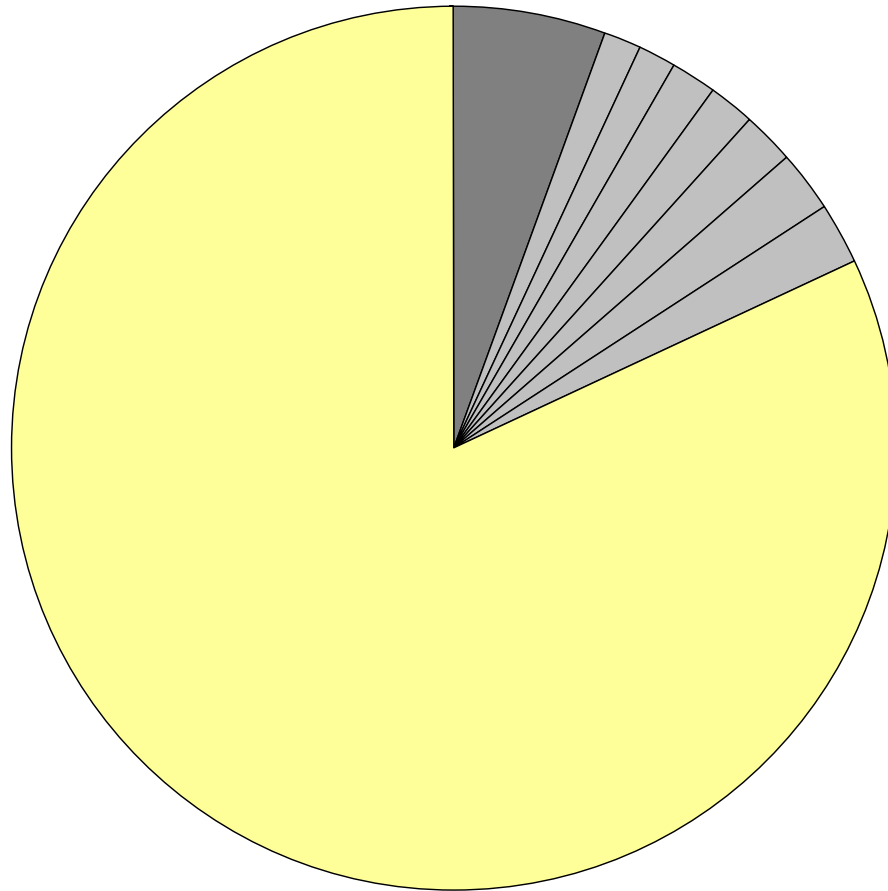
Schematic diagram of possible CCS systems



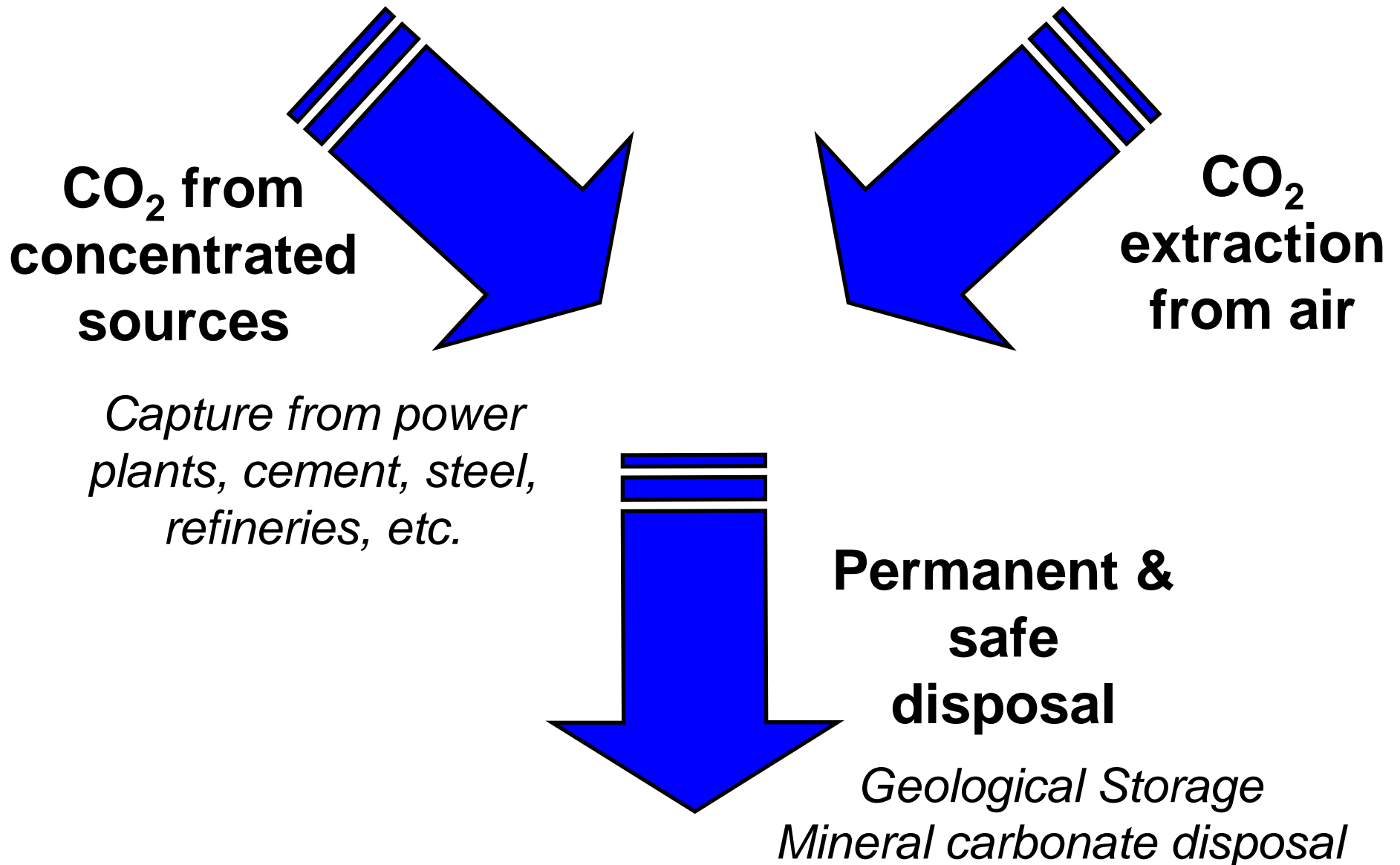
# Removing the Carbon Constraint

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*5000 Gt C*  
*total*

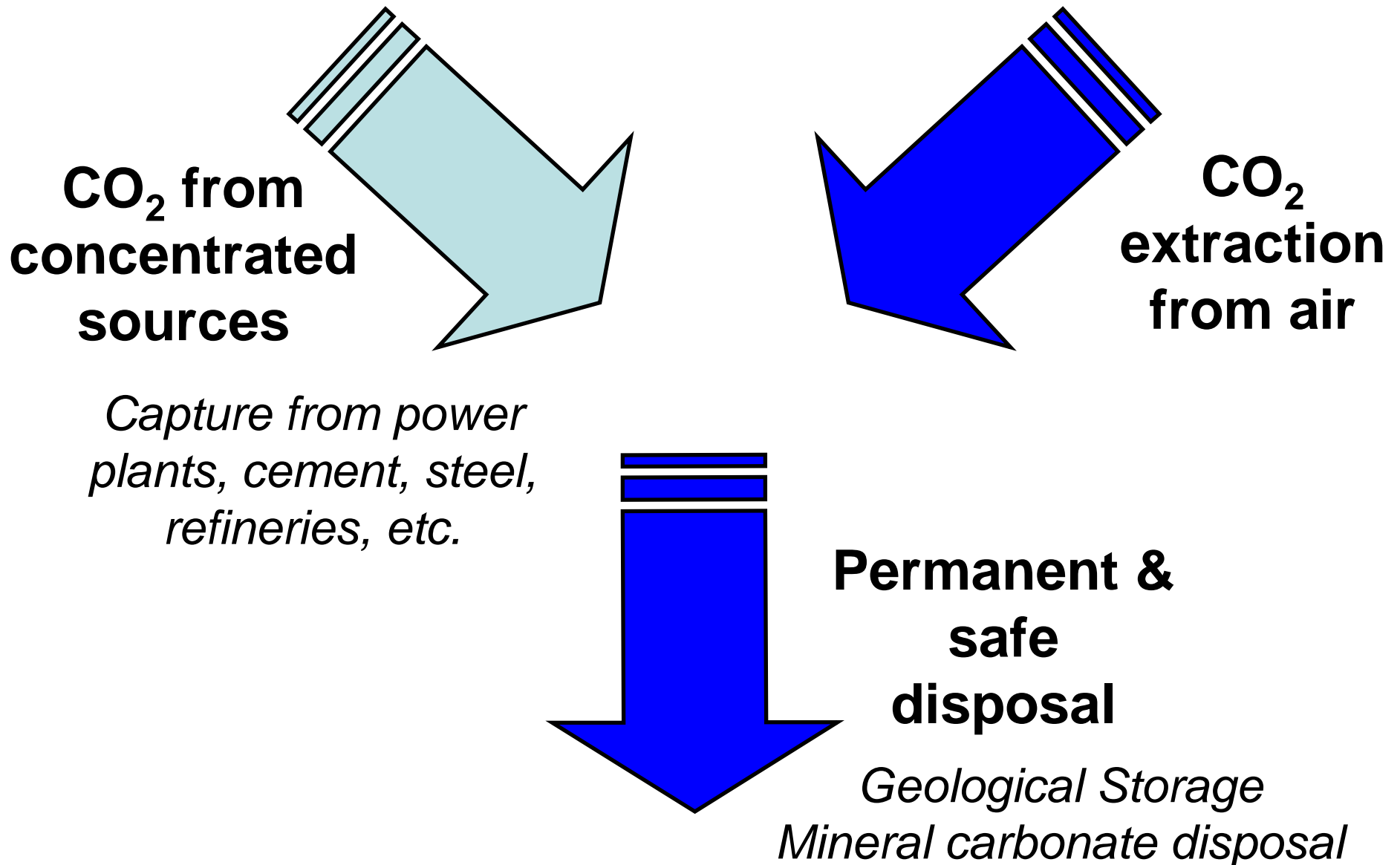


# Net Zero Carbon Economy





# Net Zero Carbon Economy



# Many Different Options

- Flue gas scrubbing – retrofit
  - MEA, ammonia, chilled ammonia, ...
- Oxyfuel Combustion – retrofit and new
  - Naturally zero emission
- Integrated Gasification Combined Cycle – new plant
  - Difficult as zero emission
- AZEP Cycles – innovative design
  - Mixed Oxide Membranes
- Fuel Cell Cycles – innovative design
  - Solid Oxide Membranes

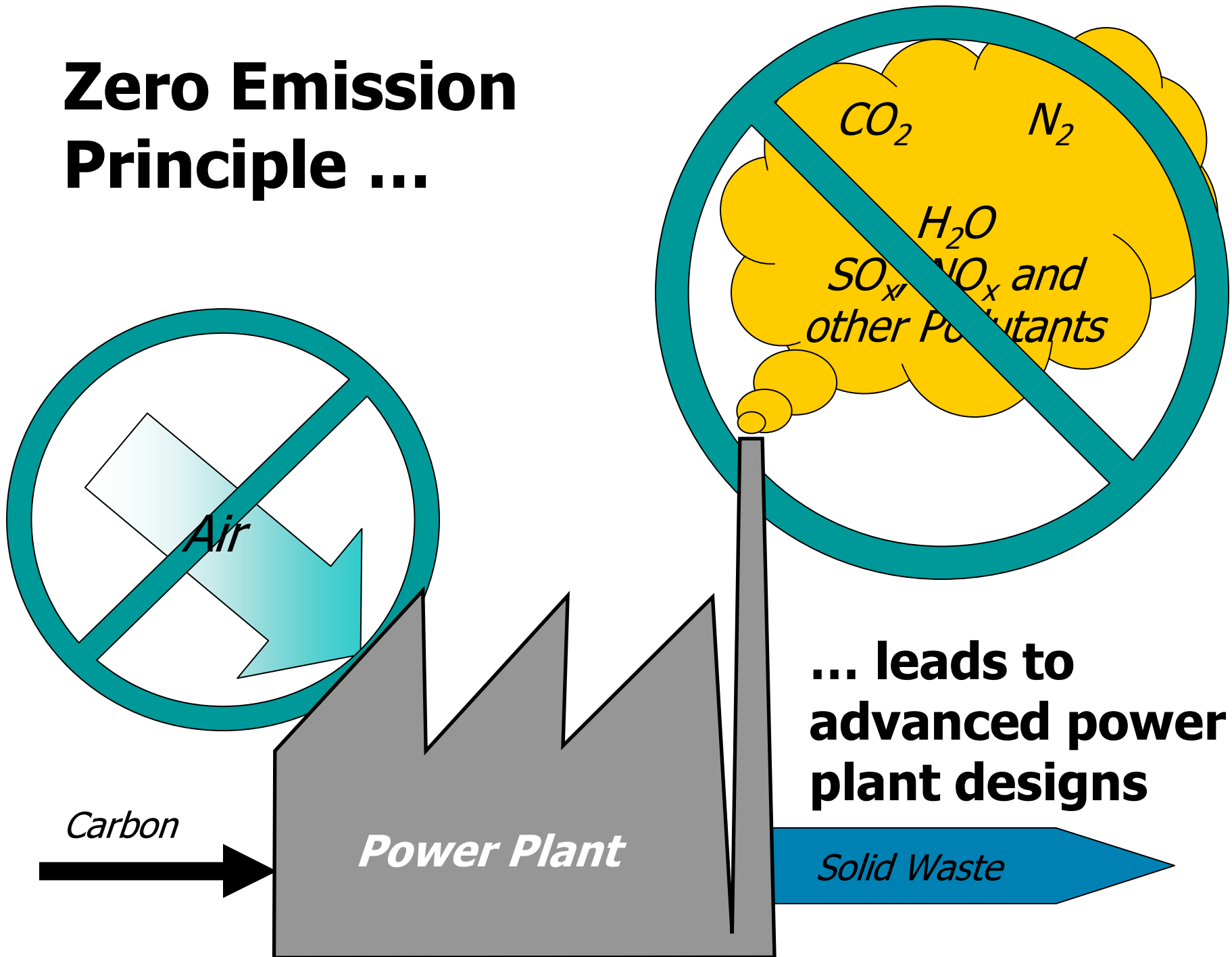
**Problem needs solutions on many different timescales**

# Collecting CO<sub>2</sub> at High Efficiency

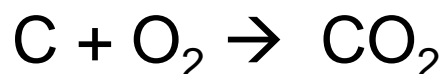
- Integration rather than flue gas scrubbing
- CO<sub>2</sub> capture enables zero emission
- Fossil fuels are energy ores
- Power plants refine the ore
- Cost of sequestration will drive efficiency

**60% to 80% conversion efficiency**

# Zero Emission Principle ...



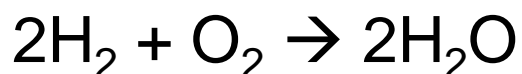
# Carbon makes a better fuel cell



no change in mole volume

entropy stays constant

$$\Delta G = \Delta H$$



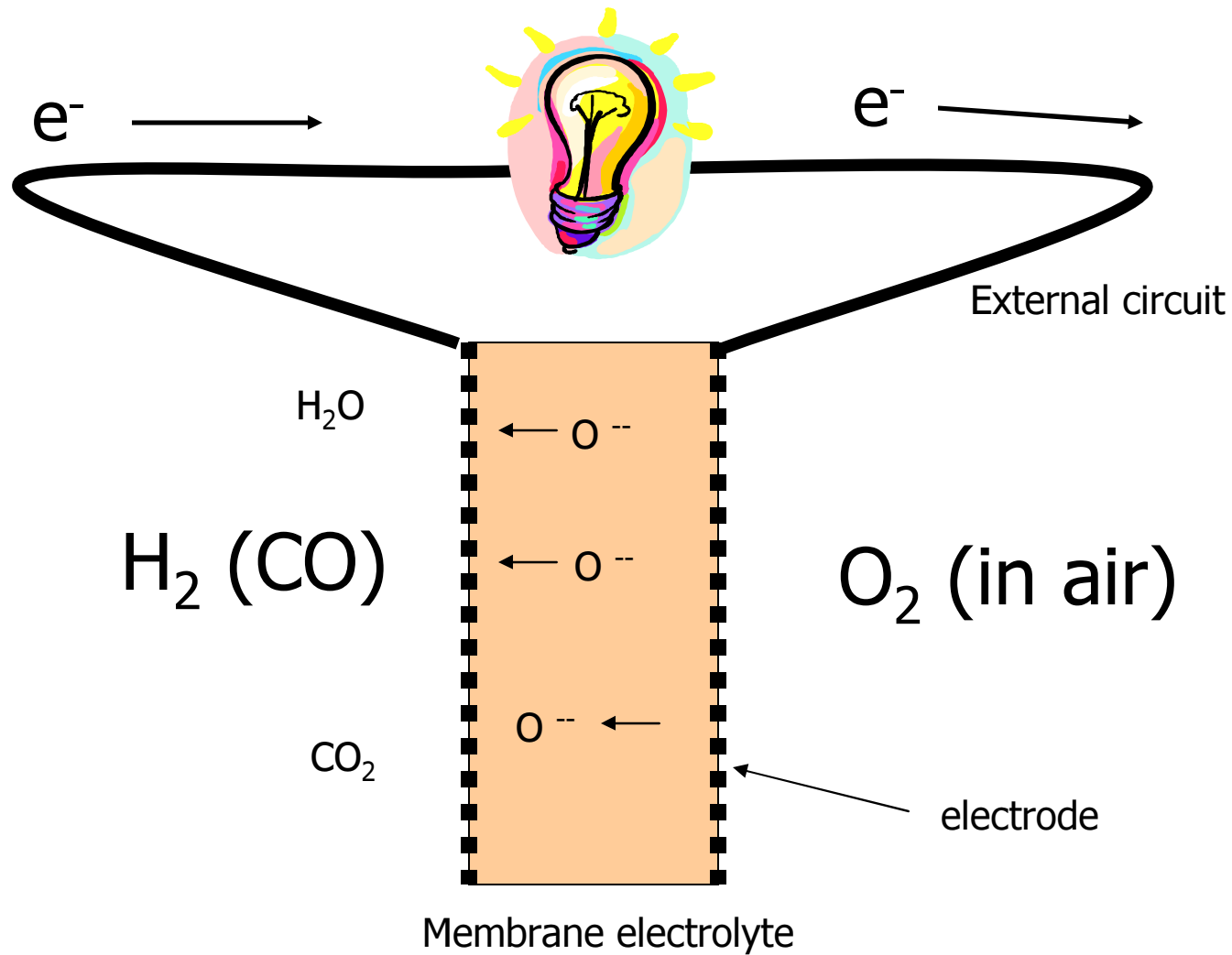
large reduction in mole volume

entropy decreases in reactants

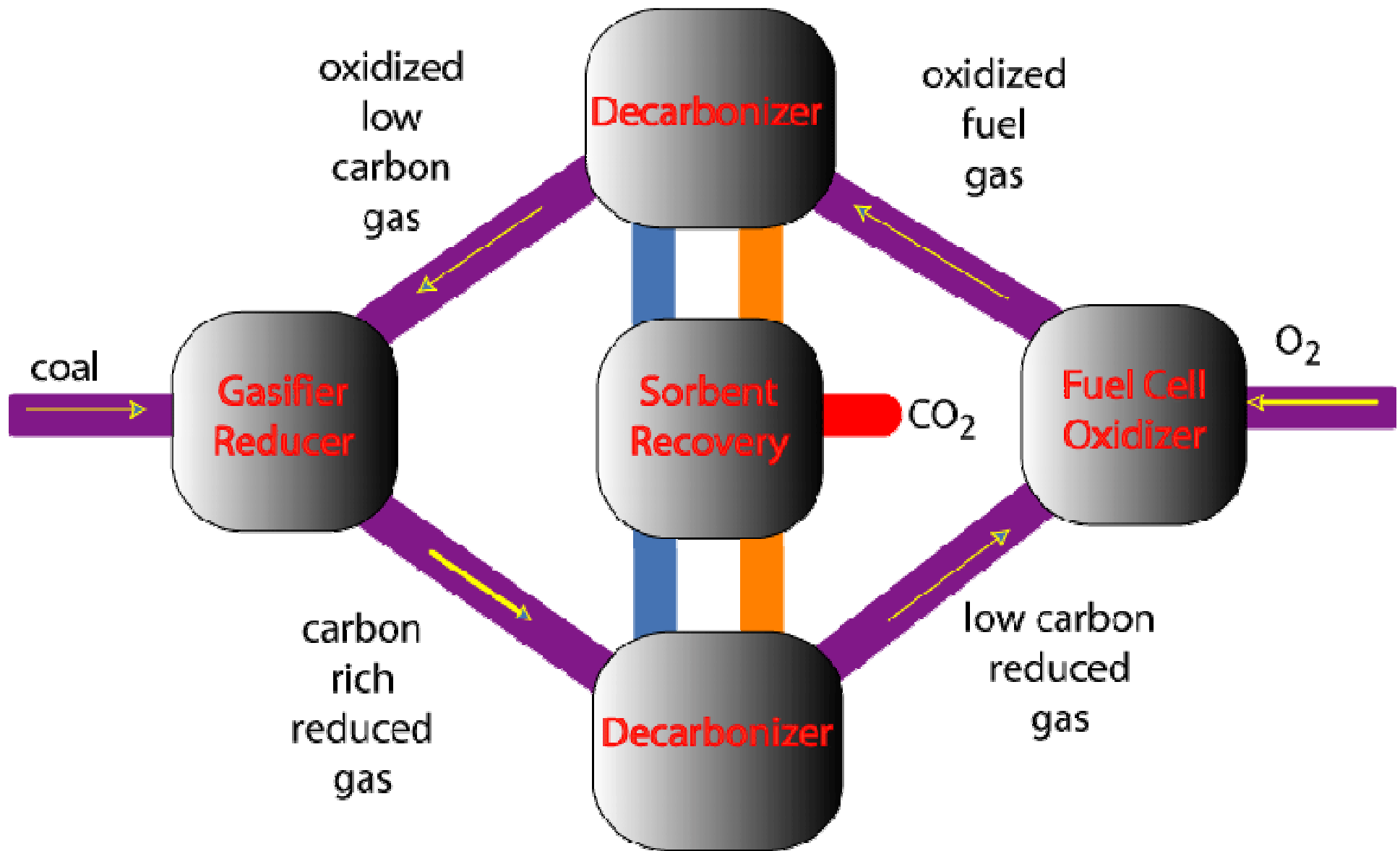
made up by heat transfer to surroundings

$$\Delta G < \Delta H$$

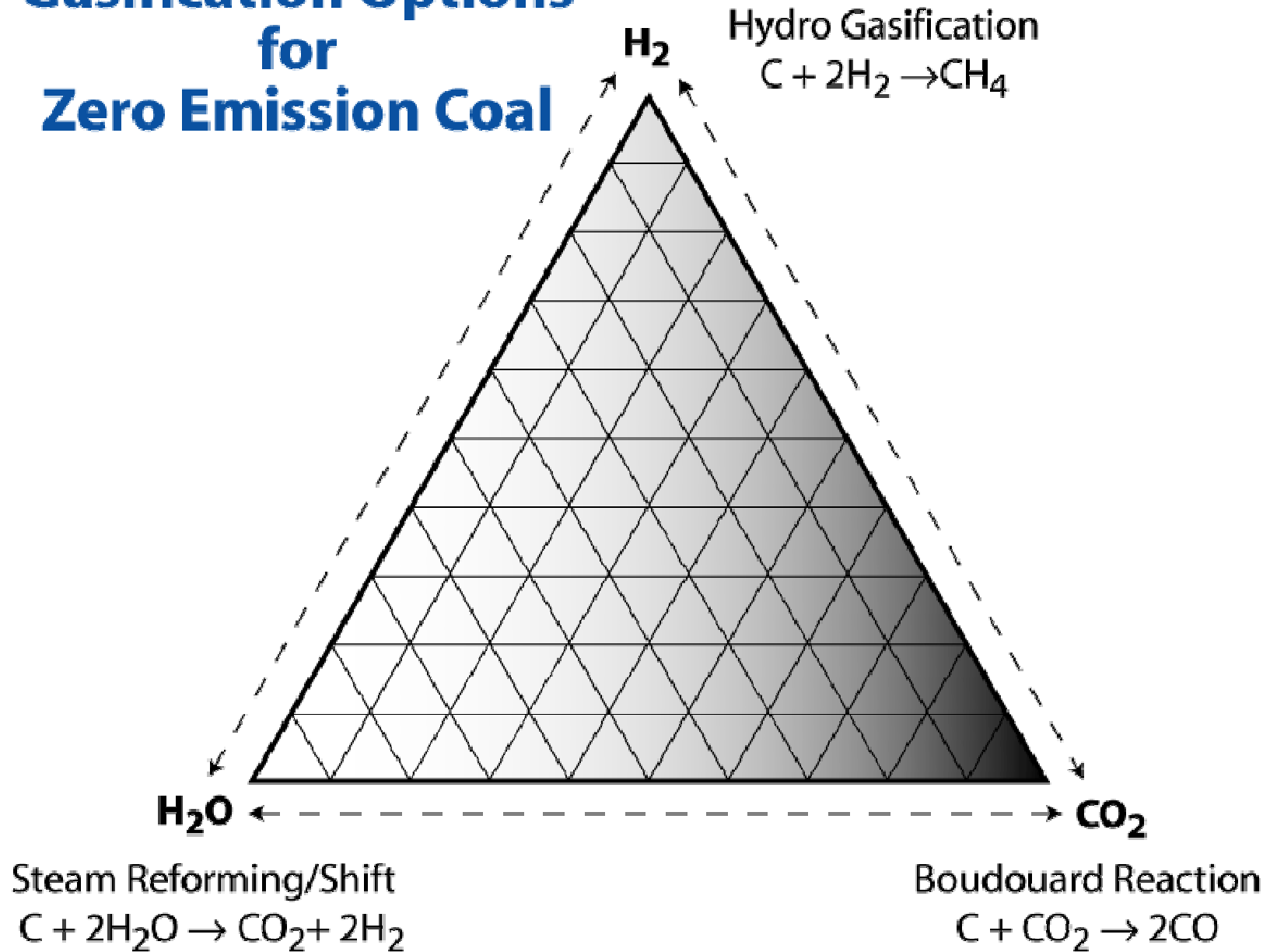
# A Solid Oxide Fuel Cell



# Advanced Zero Emission Power Plants



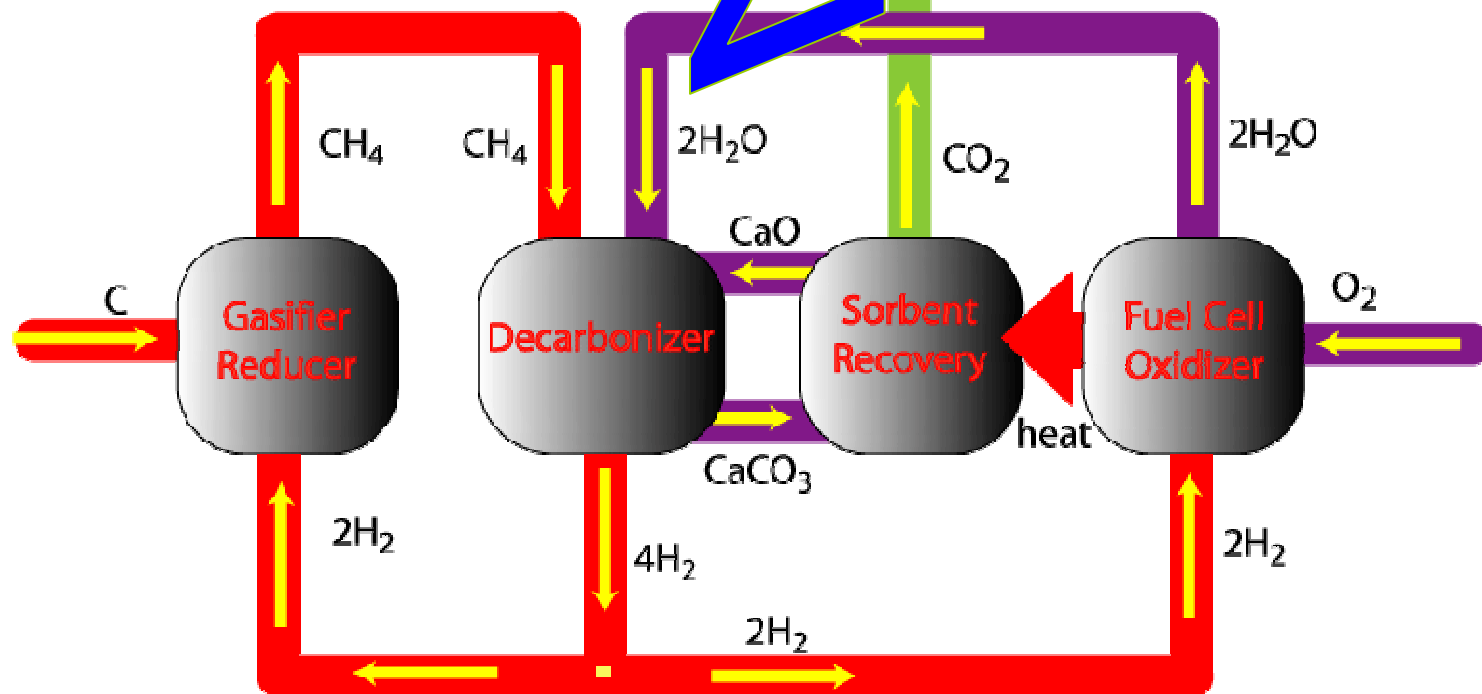
# Gasification Options for Zero Emission Coal



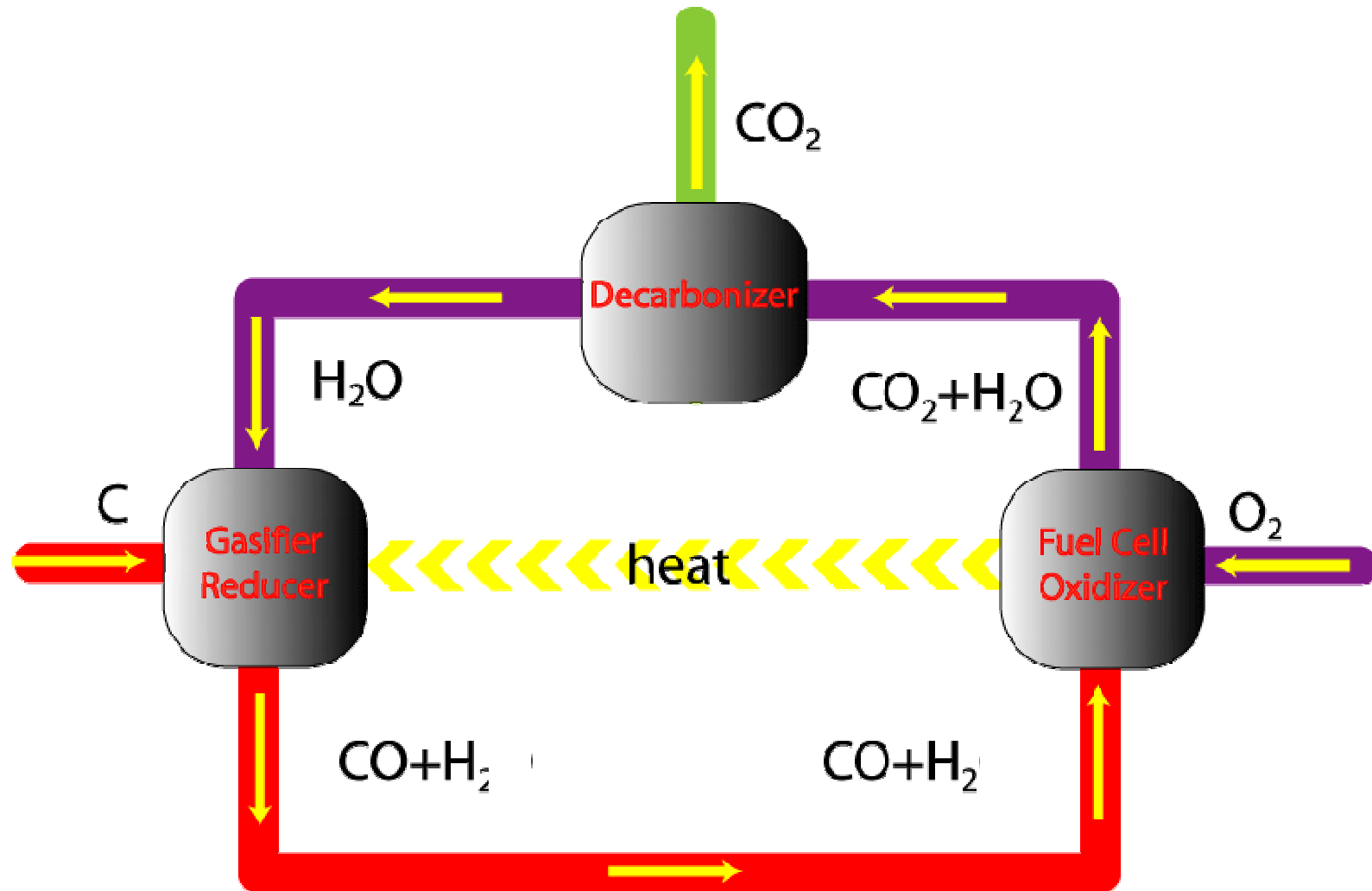


# Hydrogenation

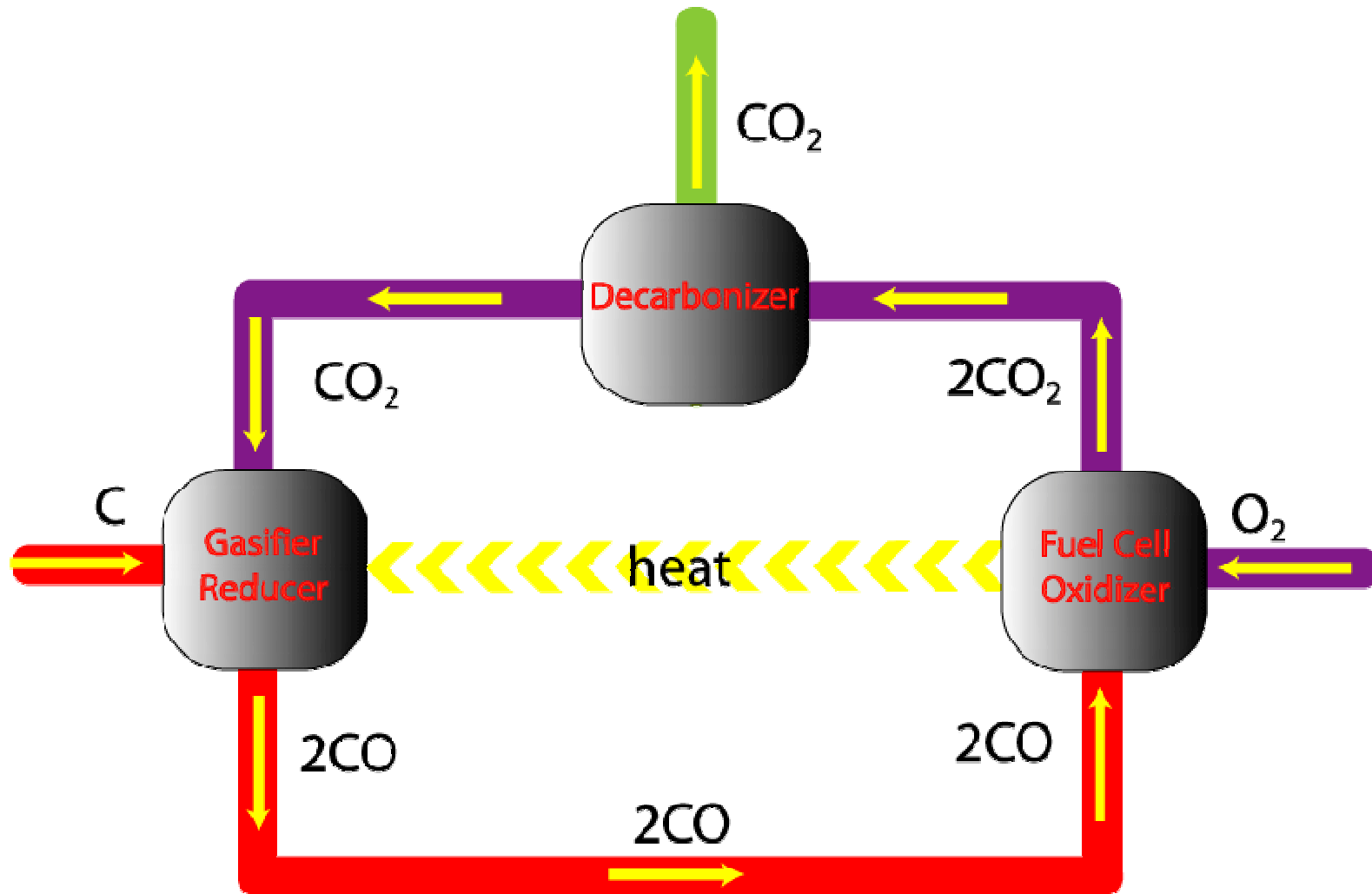
# ZECA



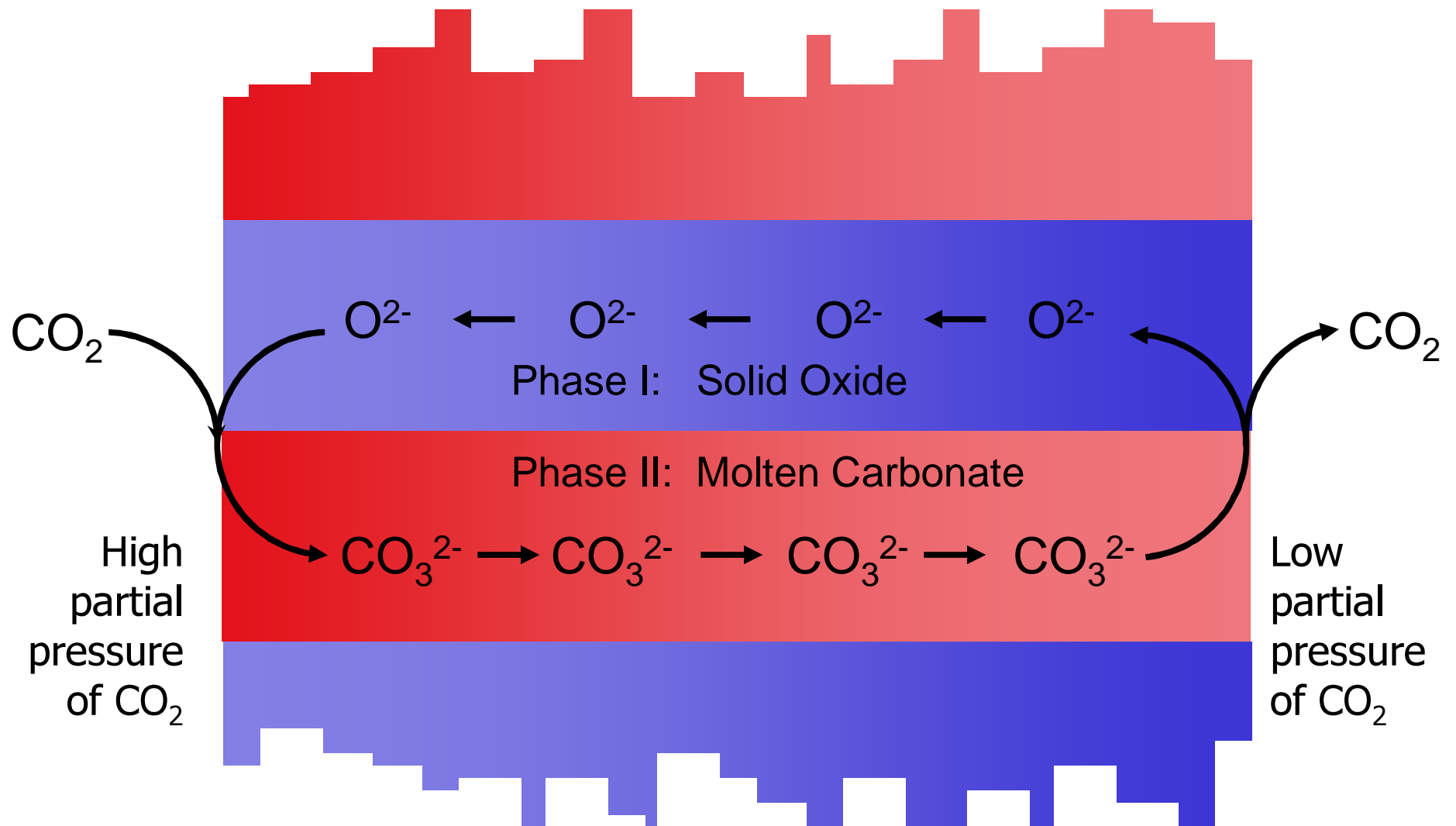
# Steam Reforming



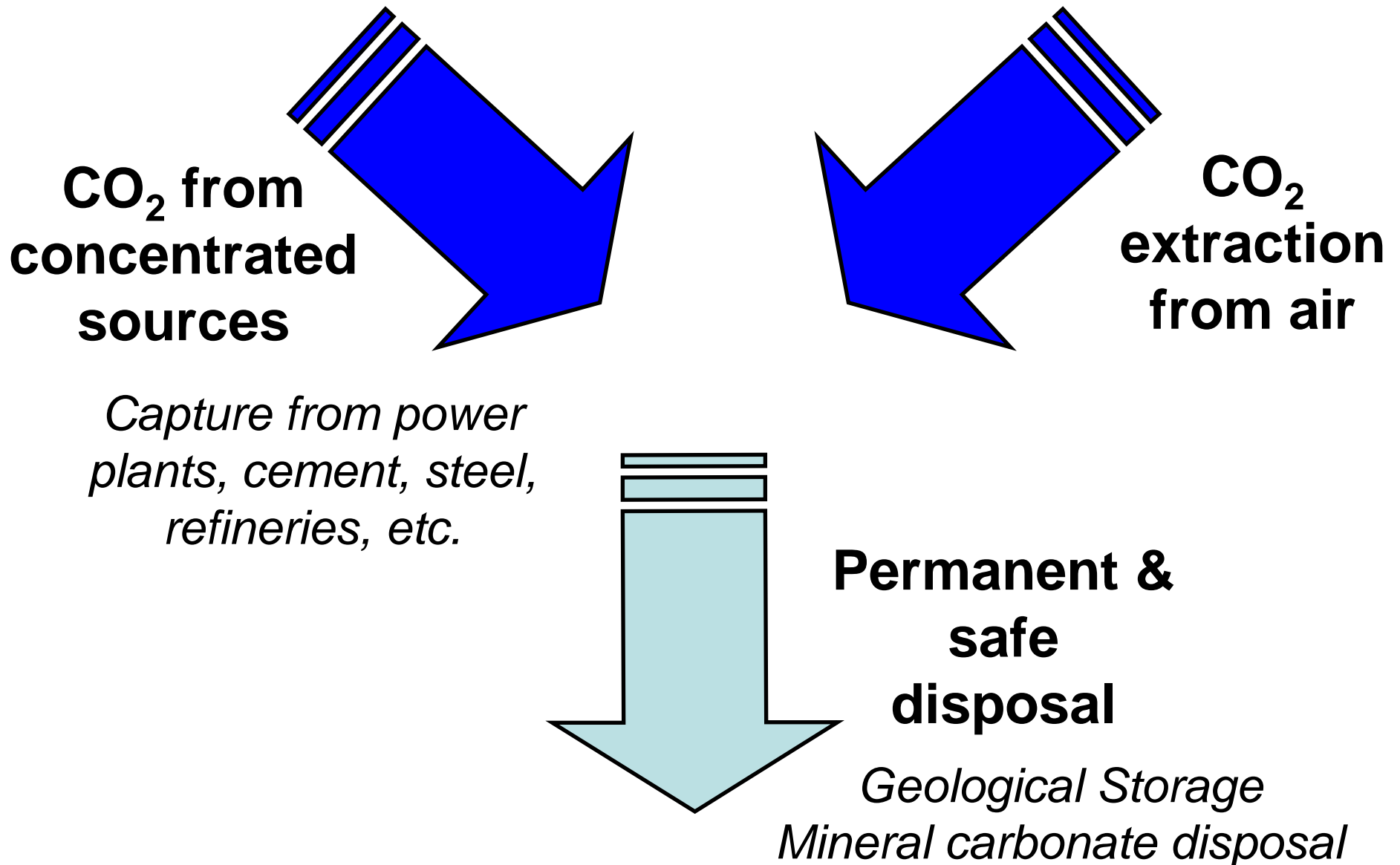
# Boudouard Reaction



# CO<sub>2</sub> Membrane



# Net Zero Carbon Economy



# Limited Options - Large Scale

- **Geological Storage**
- **Mineral Sequestration**
- **Ocean Disposal**
- **Bio-Sequestration**

Disposal is the most  
difficult part of CCS

# Lake Michigan

21<sup>st</sup> century carbon dioxide emissions could exceed the mass of water in Lake Michigan



# Storage Life Time

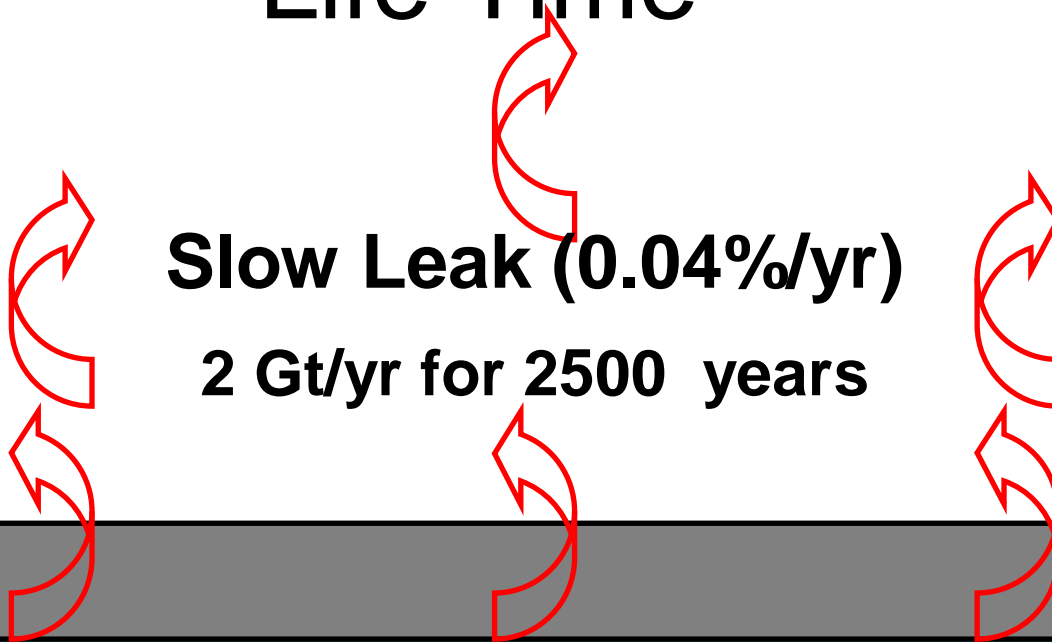
**Slow Leak (0.04%/yr)**  
**2 Gt/yr for 2500 years**

## Storage

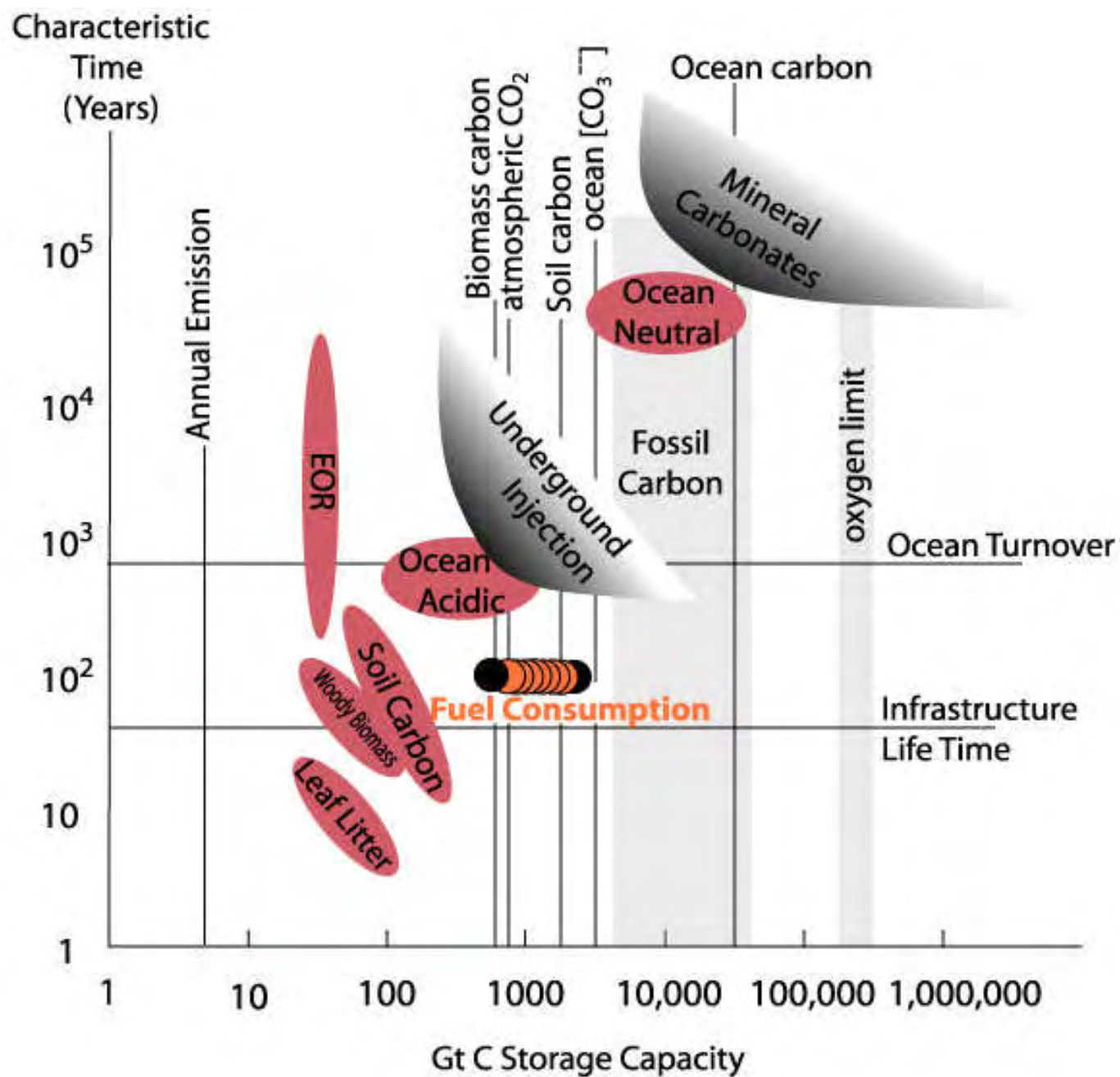
**5000 Gt of C**

**200 years at 4 times current rates of emission**

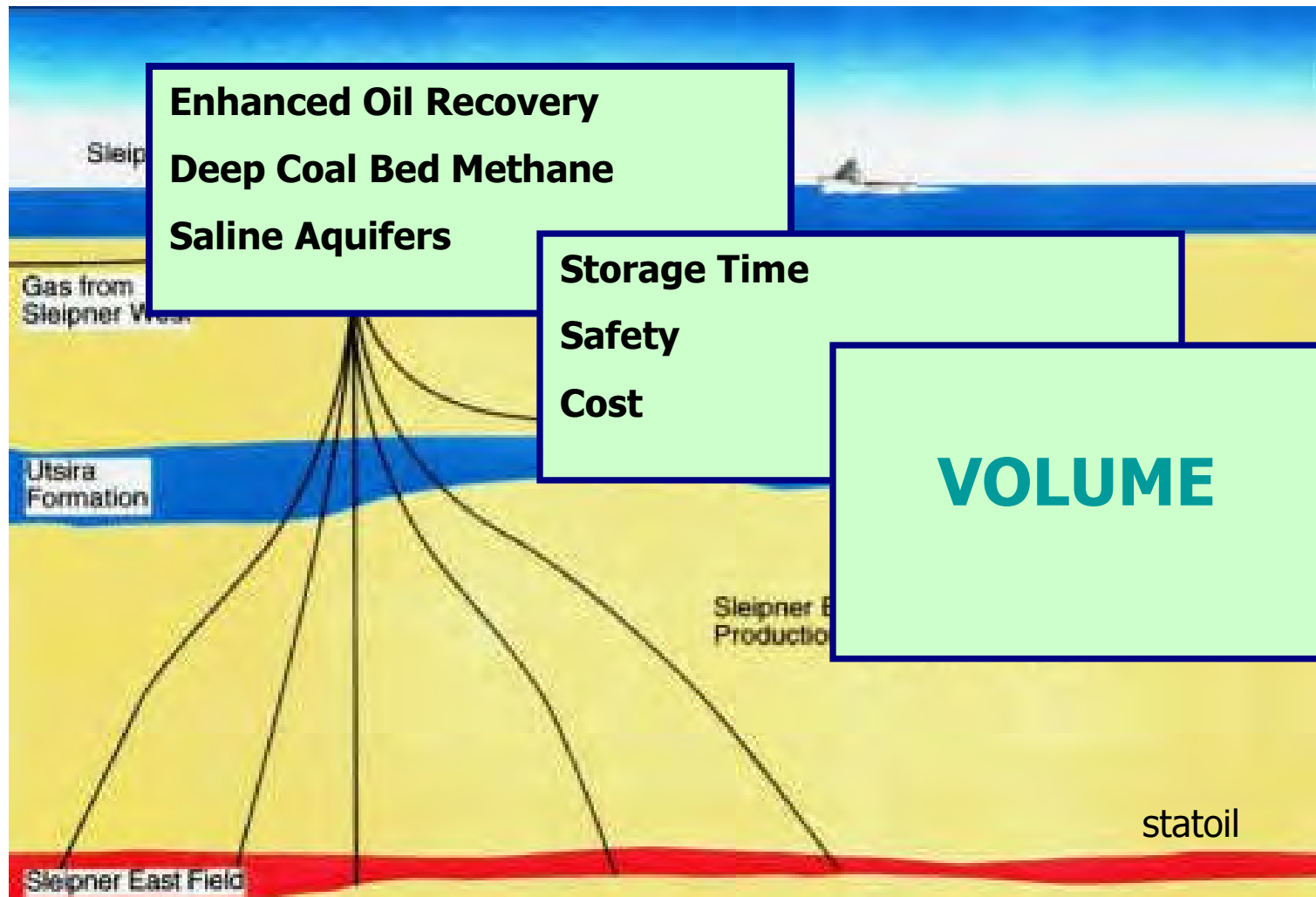
Current Emissions: 8Gt/year







# Underground Injection



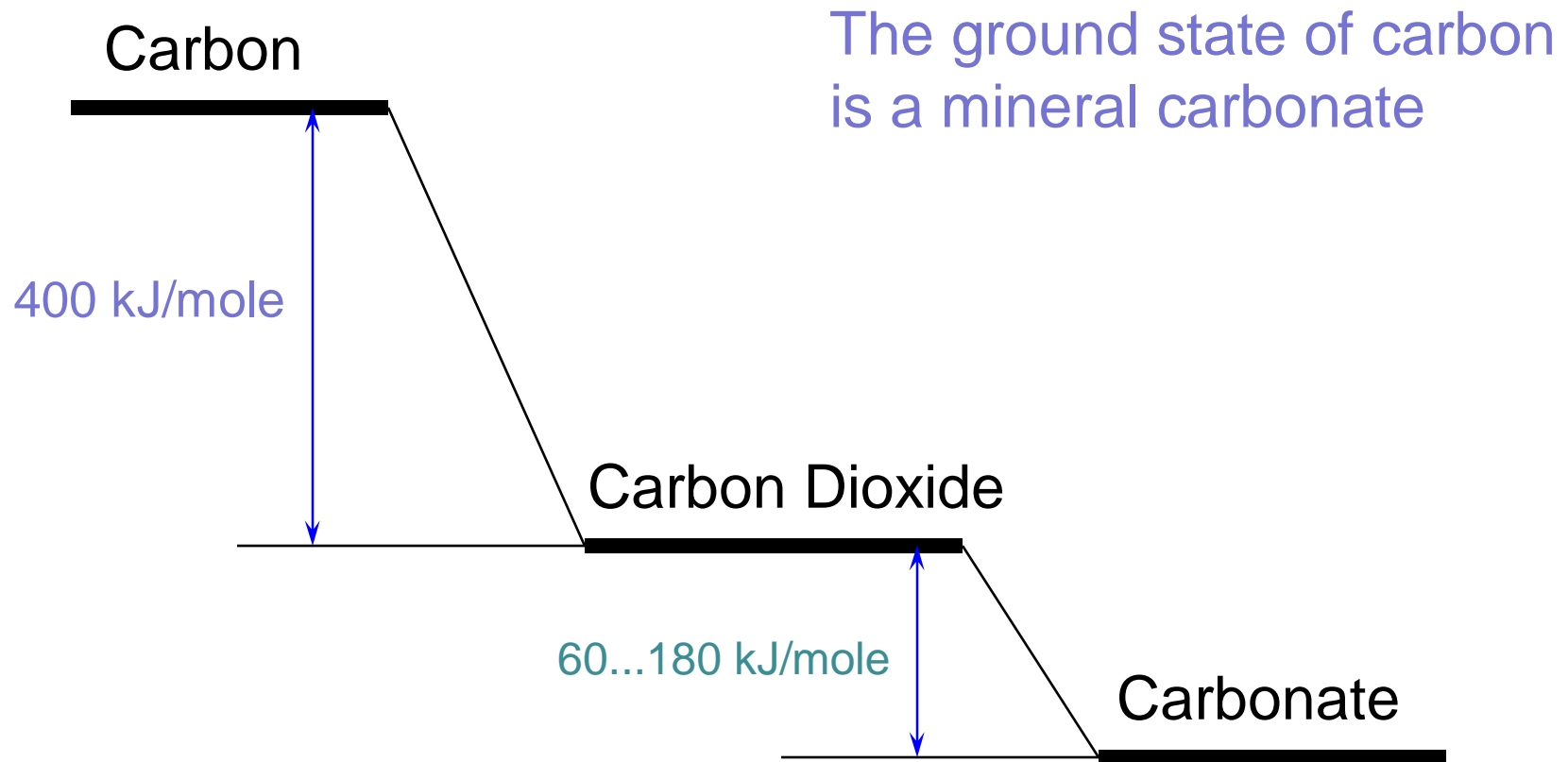
# Standard Technology

- Conventional drilling
- Based on conventional reservoir engineering
- Practical experience in enhanced oil recovery
- Well explored, successful sites:
  - Sleipner, Weyburn, In Salah, West Texas ...

# Issues with geological storage

- Loss rate
- Safety and monitoring
- Accounting and monitoring
- Managing huge injection volumes

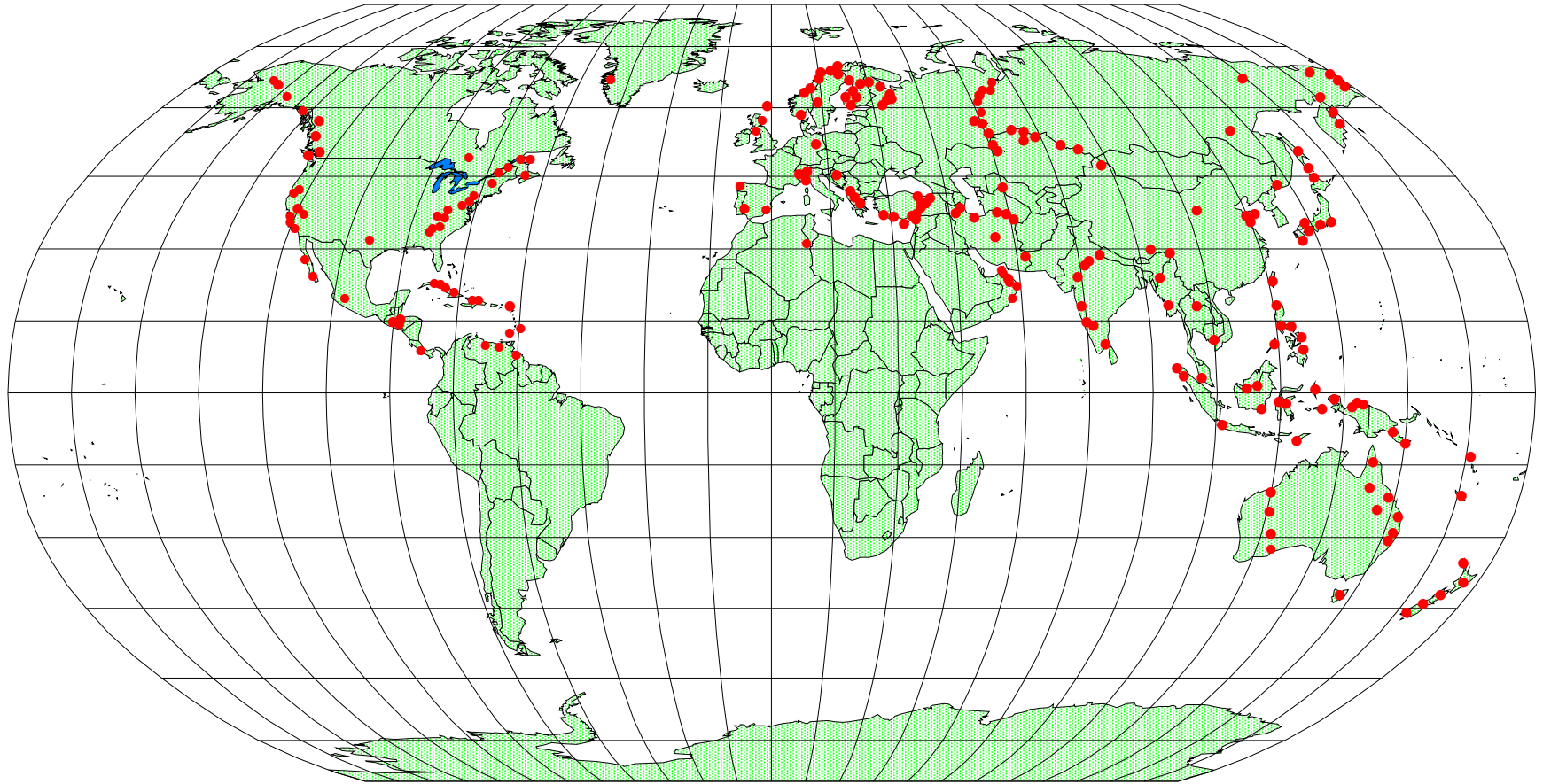
# Energy States of Carbon



# **Serpentine and Olivine are decomposed by acids**

- Carbonic Acid - Requires Pretreatment
- Chromic Acid
- Sulfuric Acid, Bisulfates
- Oxalic Acid
- Citric Acid
- ...

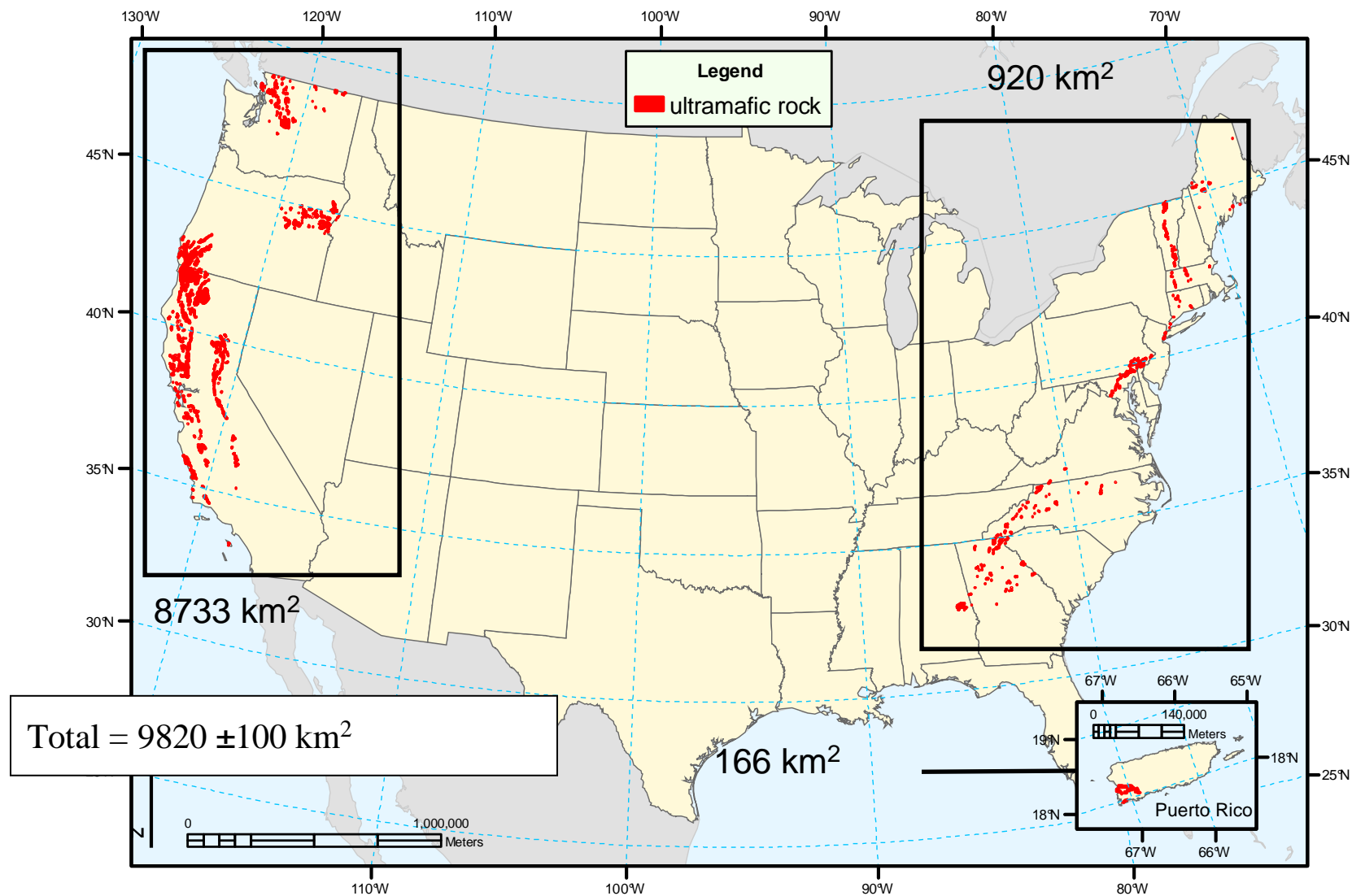
# Peridotite and Serpentinite Ore Bodies



Magnesium resources that far exceed world fossil  
fuel supplies

# Bedrock geology GIS datasets – All U.S.

(Surface area)





# Rockville Quarry



- Safe and permanent storage option
- High storage capacity
- Permanence on a geological time scale
- Closure of the natural carbon cycle



# **Belvidere Mountain, Vermont**

## **Serpentine Tailings**

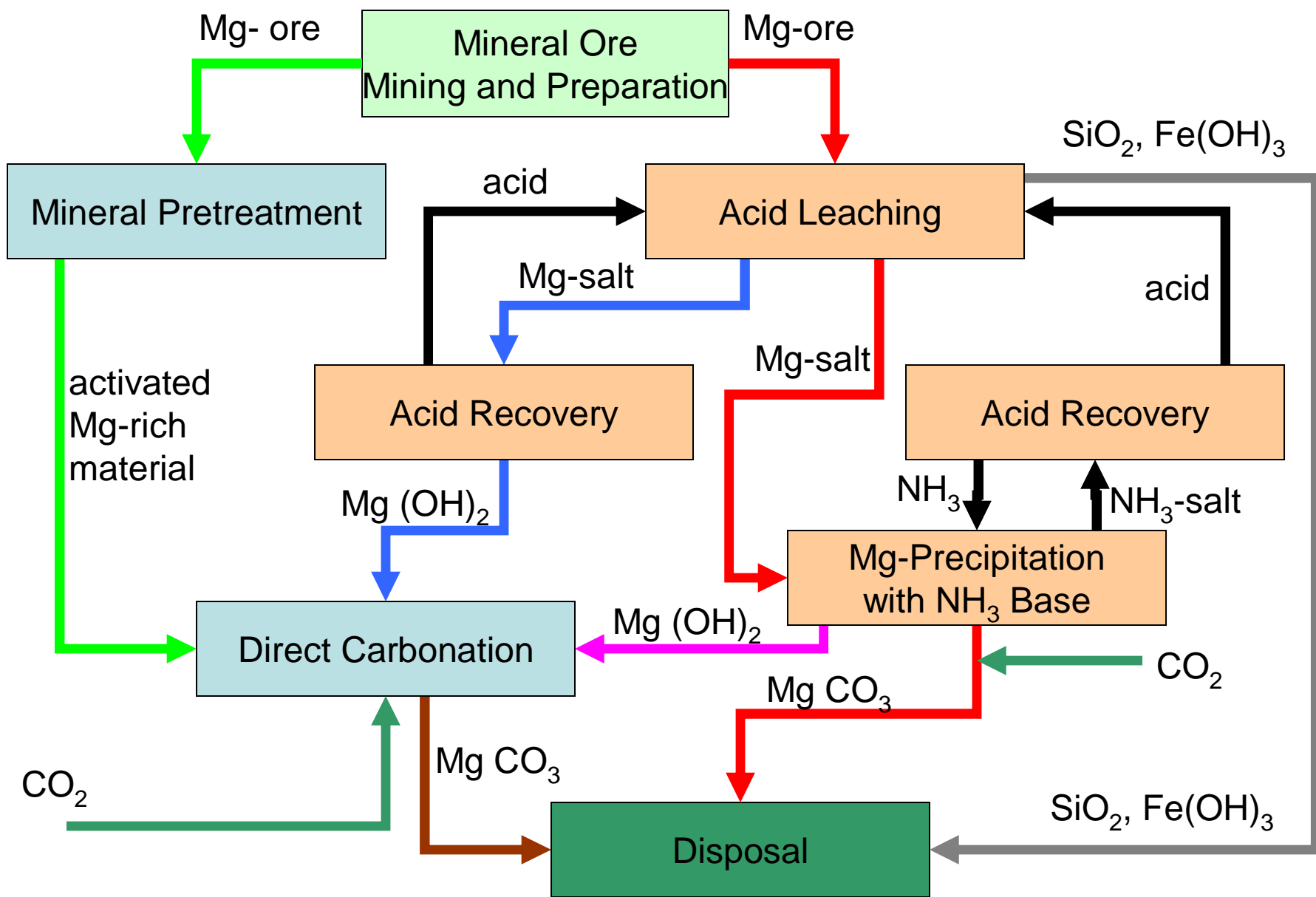


# Oman Peridotite

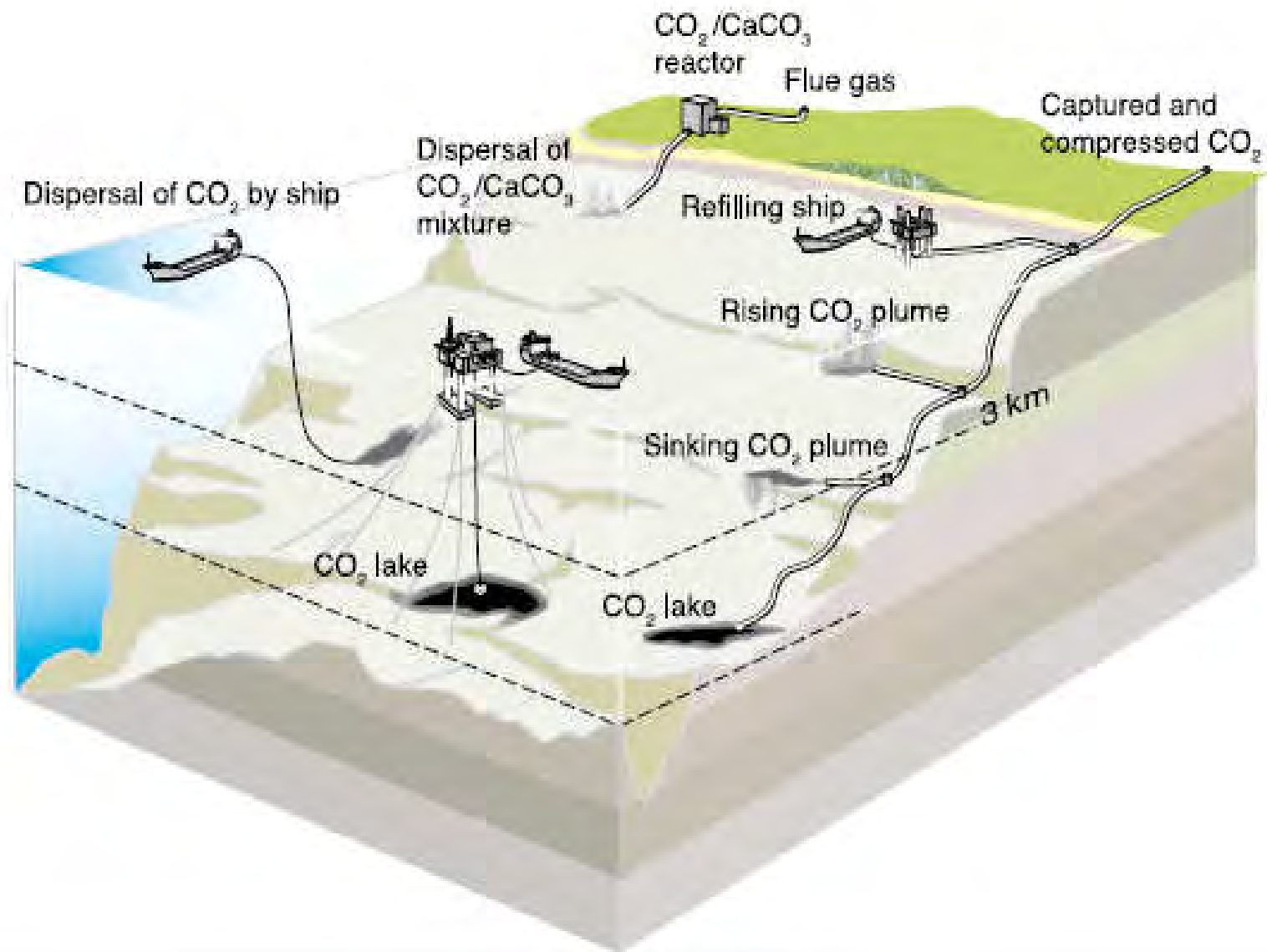


# Issues with Mineral Sequestration

- Cost
- Mining Scale
- Mining Impacts and mined materials
  - Trace elements
  - Mined materials can be hazardous
- Complex chemistry



# Ocean Disposal



# Ocean Floor Engineered Sites

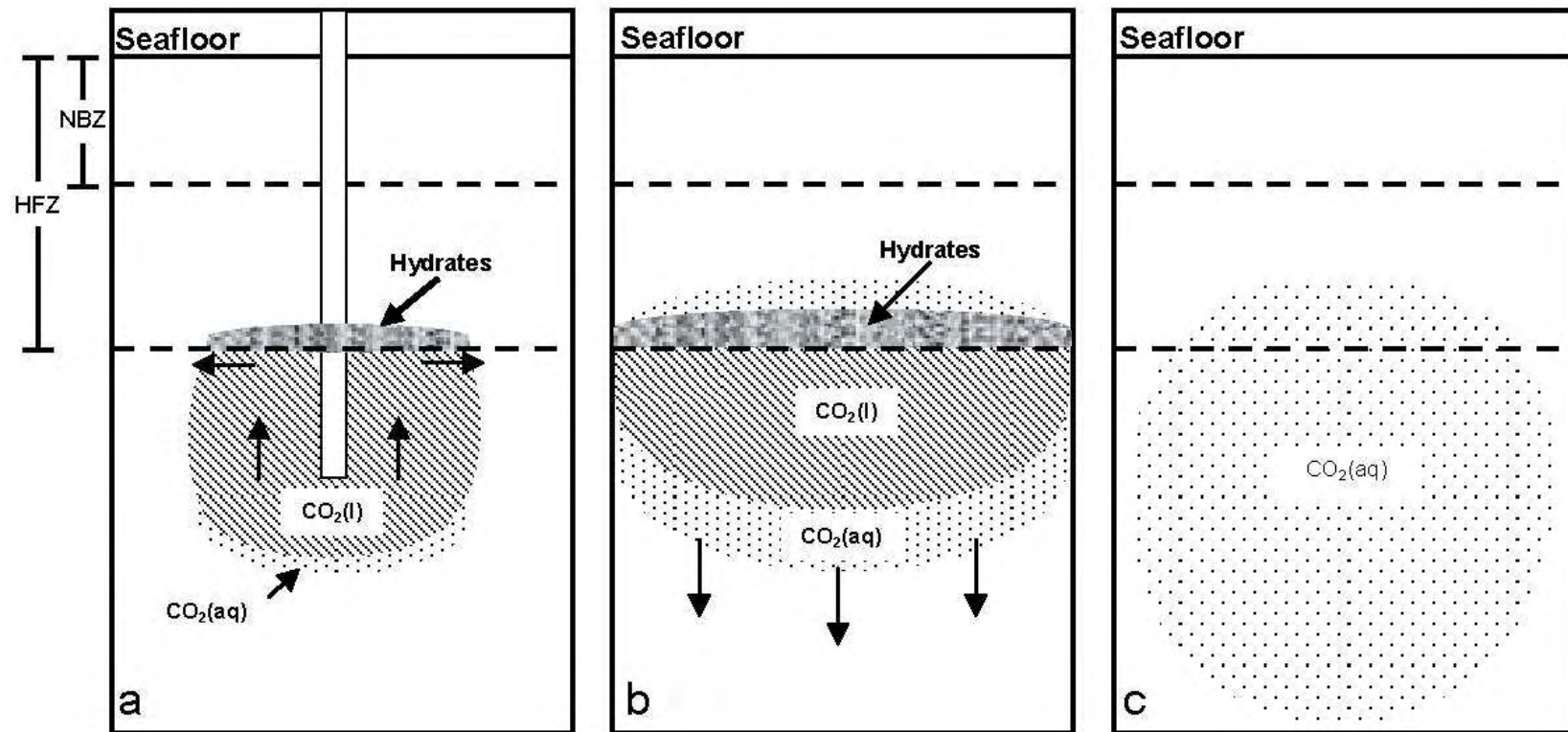
- Clathrates
- Covers, bags etc.
- Trenches
- Inclusion in Ocean Sediments
  - Nuclear waste legacy

# In situ Mineral Sequestration

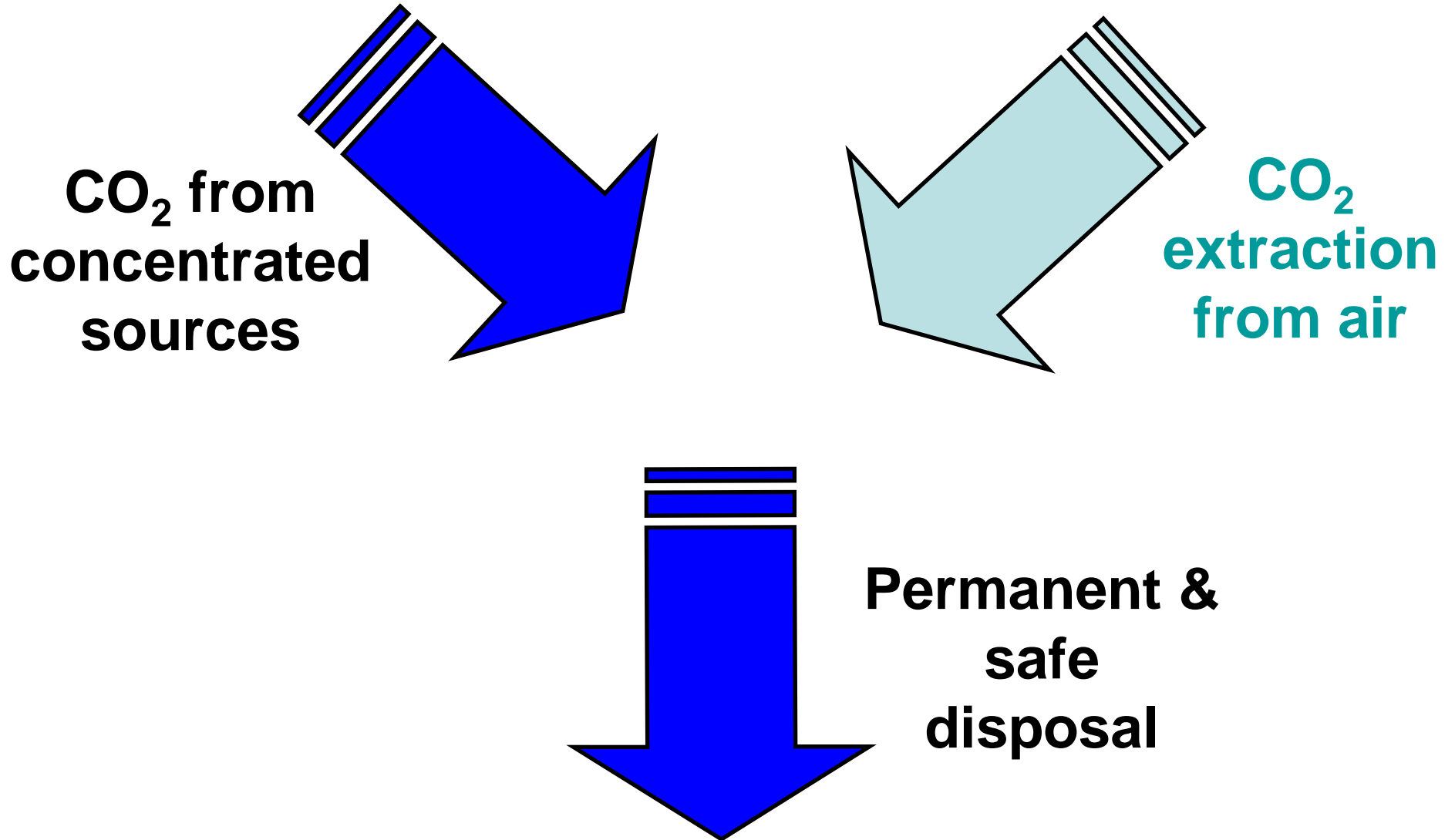
- Changing 30 minutes into 30 years
  - Move from serpentine to basalt
  - Aqueous formations
  - Mineral Trapping



# Gravitational Trapping Subocean Floor Disposal



# Net Zero Carbon Economy



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**After Initial Work at  
Los Alamos and Columbia**

**GRT is to demonstrate air  
capture in Tucson**

**Allen Wright  
Gary Comer**

Deliver proof of principle



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KSL joined the company



▪ *Air Extraction can  
compensate for CO<sub>2</sub>  
emissions anywhere*

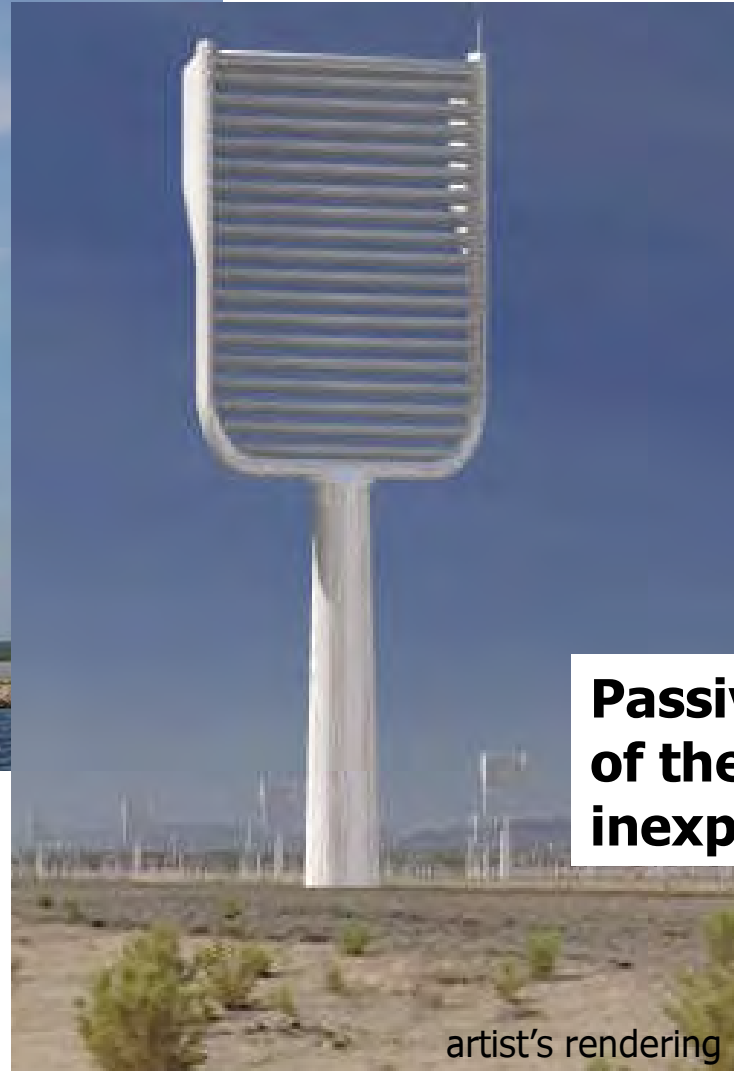
# Separate Sources from Sinks

▪ Art courtesy Stonehaven CCS, Montreal

# Wind energy – Air capture



**Air collector reduces net CO<sub>2</sub> emissions much more than equally sized windmill**



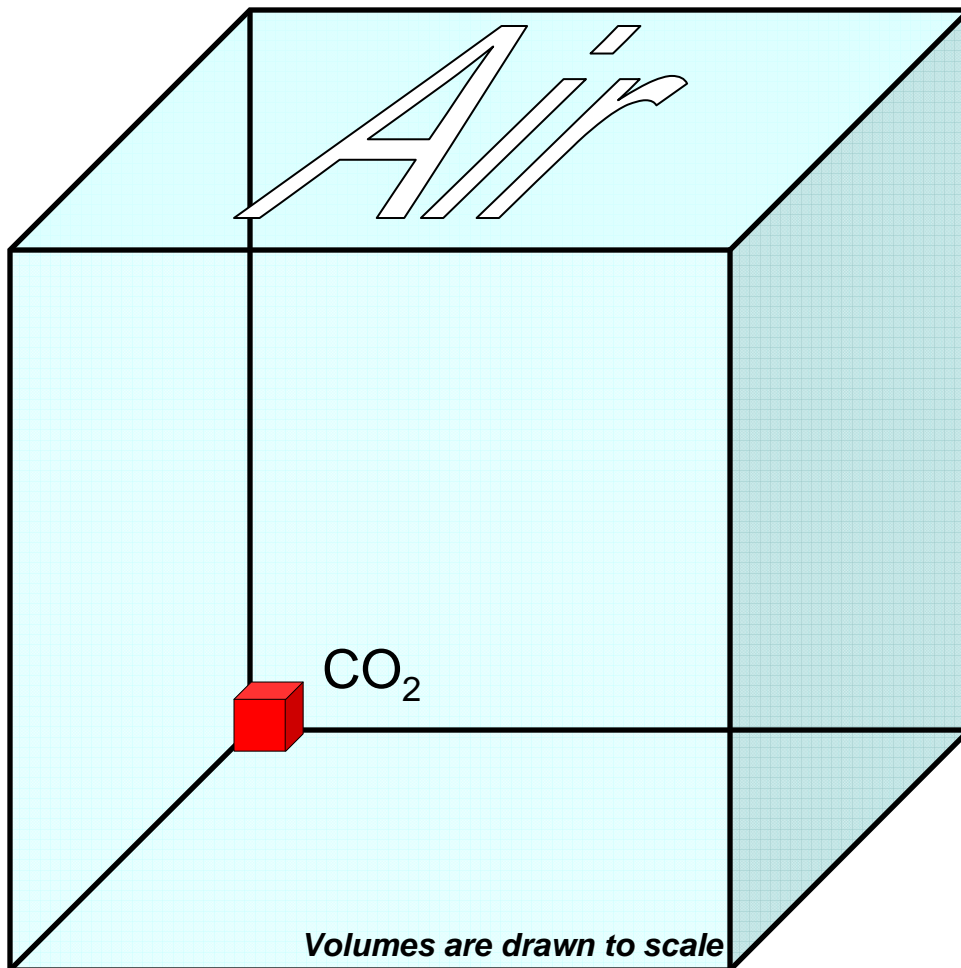
**Wind energy  
~20 J/m<sup>3</sup>**

**CO<sub>2</sub> combustion  
equivalent in air  
10,000 J/m<sup>3</sup>**

**Passive contacting  
of the air is  
inexpensive**

# CO<sub>2</sub> Capture from Air

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## 1 m³ of Air

40 moles of gas, 1.16 kg

wind speed 6 m/s

$$\frac{mv^2}{2} = 20 \text{ J}$$

0.015 moles of CO<sub>2</sub>

produced by **10,000 J** of gasoline



# Flue Gas Scrubbing – Air Capture

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**Sorbent regeneration slightly more difficult for air capture than for flue gas scrubbers**

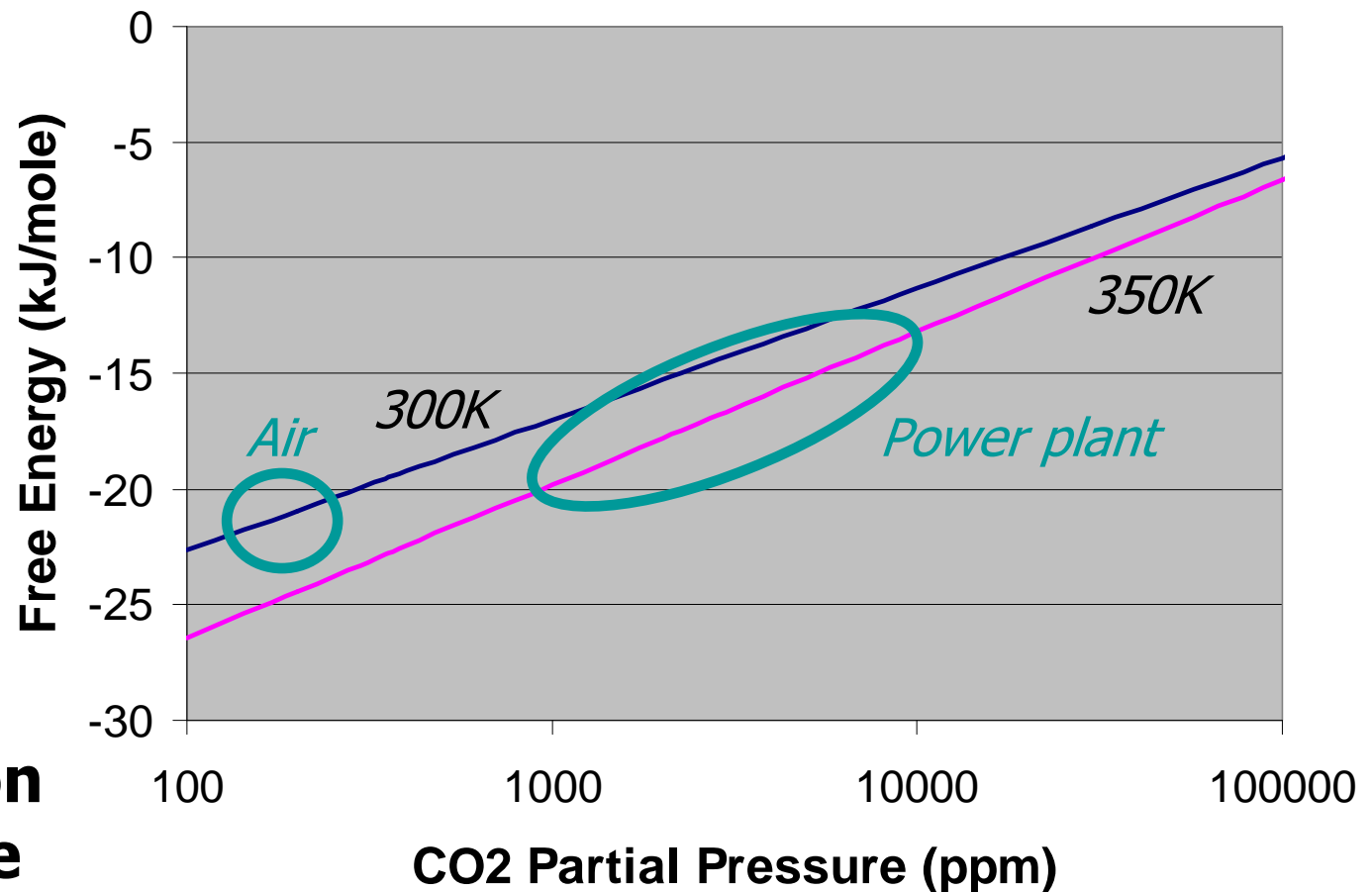


**Dominant costs are similar for air capture and flue gas scrubbing**

# Sorbent Strength

depends logarithmically on CO<sub>2</sub> concentration at collector exit

$$\Delta G = RT \log P$$



**Sorbent regeneration is expensive**



# Anionic Exchange Resins

**Solid carbonate “solution”**  
**Quaternary amines form strong-base resin**

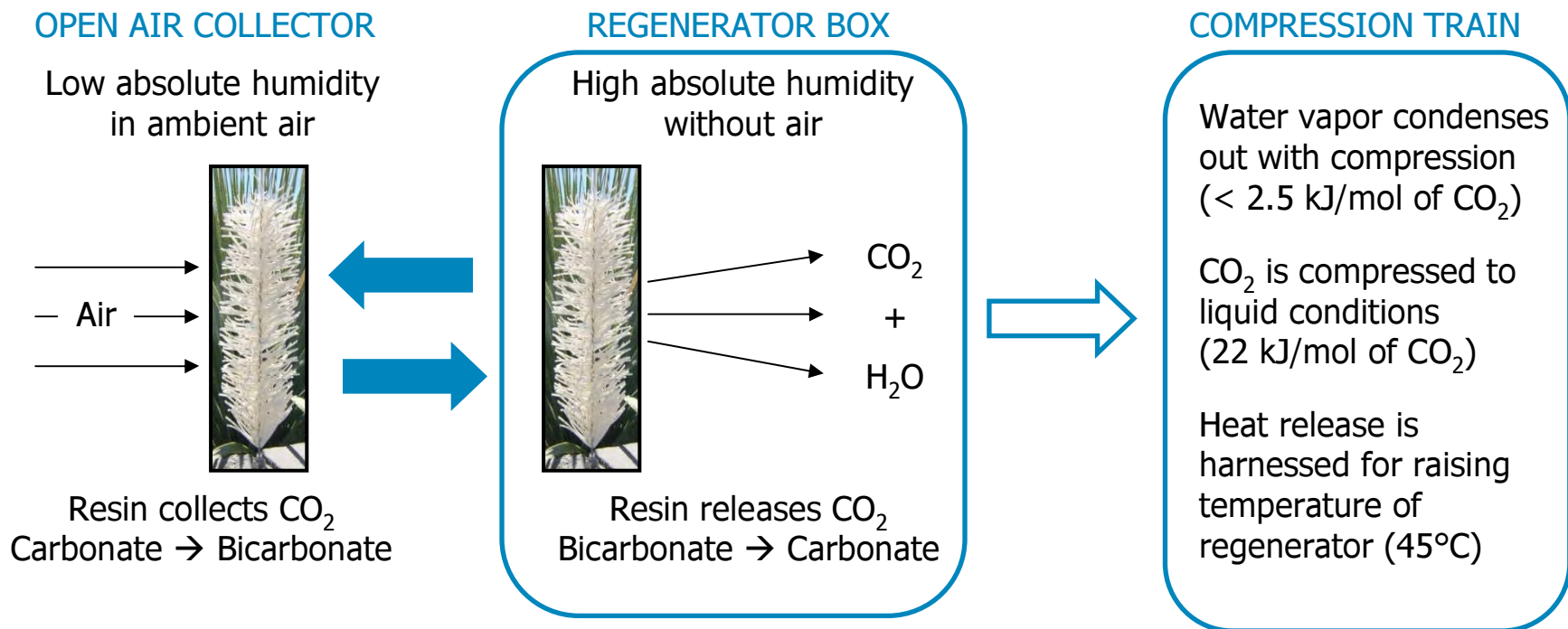


- Positive ions fixed to polymer matrix
  - Negative ions are free to move
  - Negative ions are hydroxides,  $\text{OH}^-$
- Dry resin loads up to bicarbonate
  - $\text{OH}^- + \text{CO}_2 \rightarrow \text{HCO}_3^-$  (hydroxide  $\rightarrow$  bicarbonate)
- Wet resin releases  $\text{CO}_2$  to carbonate
  - $2\text{HCO}_3^- \rightarrow \text{CO}_3^{2-} + \text{CO}_2 + \text{H}_2\text{O}$

**Moisture driven  $\text{CO}_2$  swing**

# Novel Regenerator Chemistry

## Moisture Swing Absorption



- Moisture swing consumes water and electric power
  - $50 \text{ kJ/mol of CO}_2$
  - 10 liter of saline water per kg of  $\text{CO}_2$

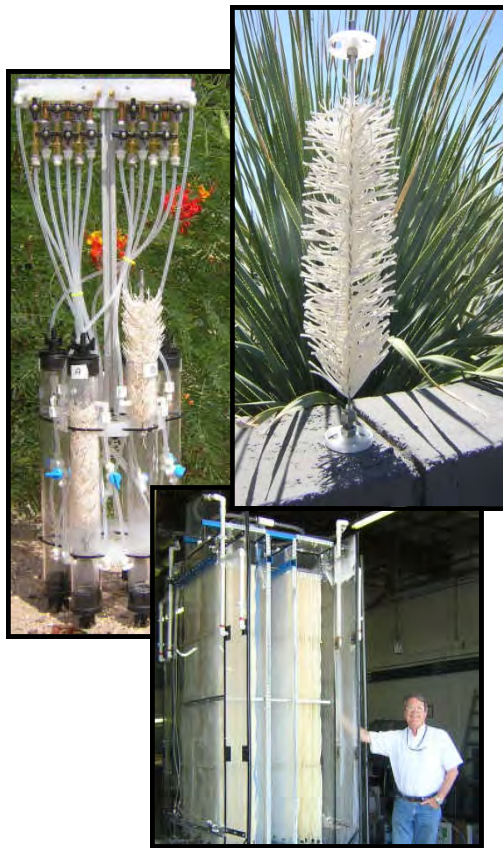
## One ton per day unit



# Collecting CO<sub>2</sub> with Synthetic Trees

## From Technology Validation to Products

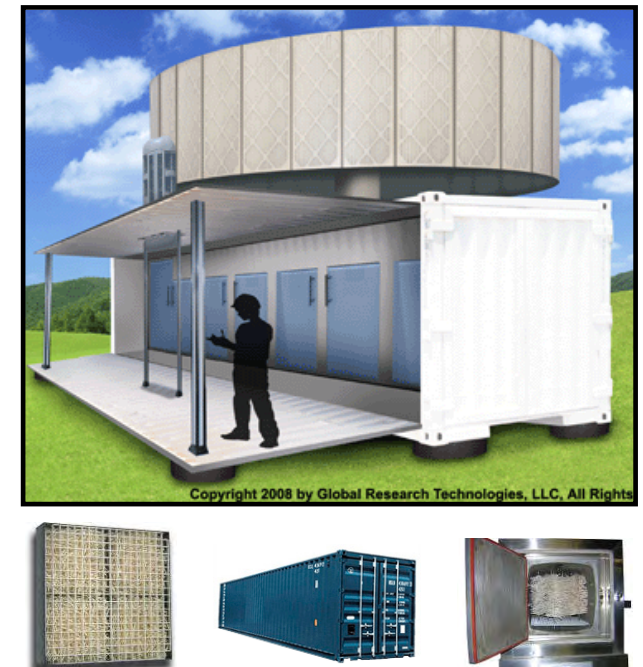
### Prototypes of Capture Modules



### Advancing the Resin Technology



### Mass-Manufactured Air Capture Units



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# Setting the scale for 1 ton/day

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- 2 × 30 panels
  - 2.5m × 1m × 0.3m
- 2 × 2500 kg of resin
  - 10,000m<sup>2</sup> of surface
- 6 × Chambers
  - 4m<sup>3</sup> each
- One Container
  - 86m<sup>3</sup>
  - can hold all panels

## Assembly line based automation

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# Air Capture Economics

**Move to mass manufacturing**  
**Initial cost are high – but less than local market prices**



Cost Items	Cost Impacts
Raw materials	Low
Energy	Low
Manufacturing	High
Maintenance	High
CO <sub>2</sub> Storage	Initially None

## Launch: Single Mobile Units

### No innovation, catalog prices for parts

- Unit cost: ~\$200k / unit
- Operating Costs\*: ~\$125 / ton of CO<sub>2</sub>
- CO<sub>2</sub> Delivery Price: ~\$250 / ton of CO<sub>2</sub>
- CO<sub>2</sub> Output: ~ 1 ton / day / unit
- Units can be mass-manufactured
- Delivered in standard shipping containers

## Maturity: Air Capture Parks

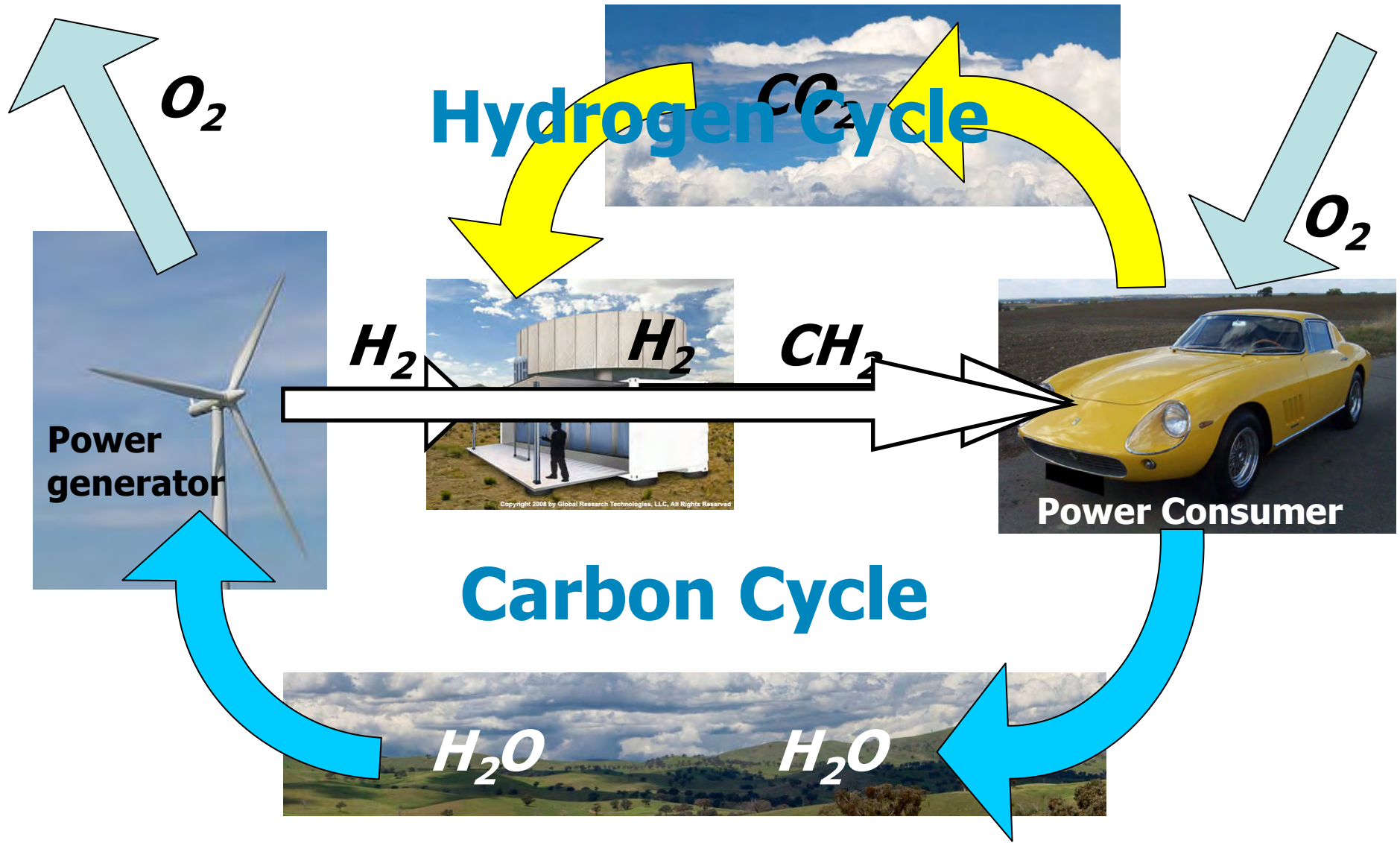
### Learning and streamlining

### Improvements in resins

- Unit cost: < \$20k / unit
- Operating Costs\*: < \$20 / ton of CO<sub>2</sub>
- CO<sub>2</sub> Delivery Price: ~ \$30 / ton of CO<sub>2</sub>
- CO<sub>2</sub> Output: ~ 1-3 tons / day / unit
- Range of collector styles, recovery systems

\* Operating costs include all electrical, water, labor and material inputs

# Closing the Cycle - Synthetic Fuels



# Going to Scale (Mass Production)

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- 10 million units @ 1/tonne per day
  - capture 3.6 Gt CO<sub>2</sub> per year (12% of emissions)
  - Require annual production of 10 million
    - Assume 10 year life time
    - Compared to 70 million cars and light trucks
- 100 million units would lower CO<sub>2</sub> in the air



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# **Monitoring and Verification**

Safety and environmental issues

Efficacy and accounting issues

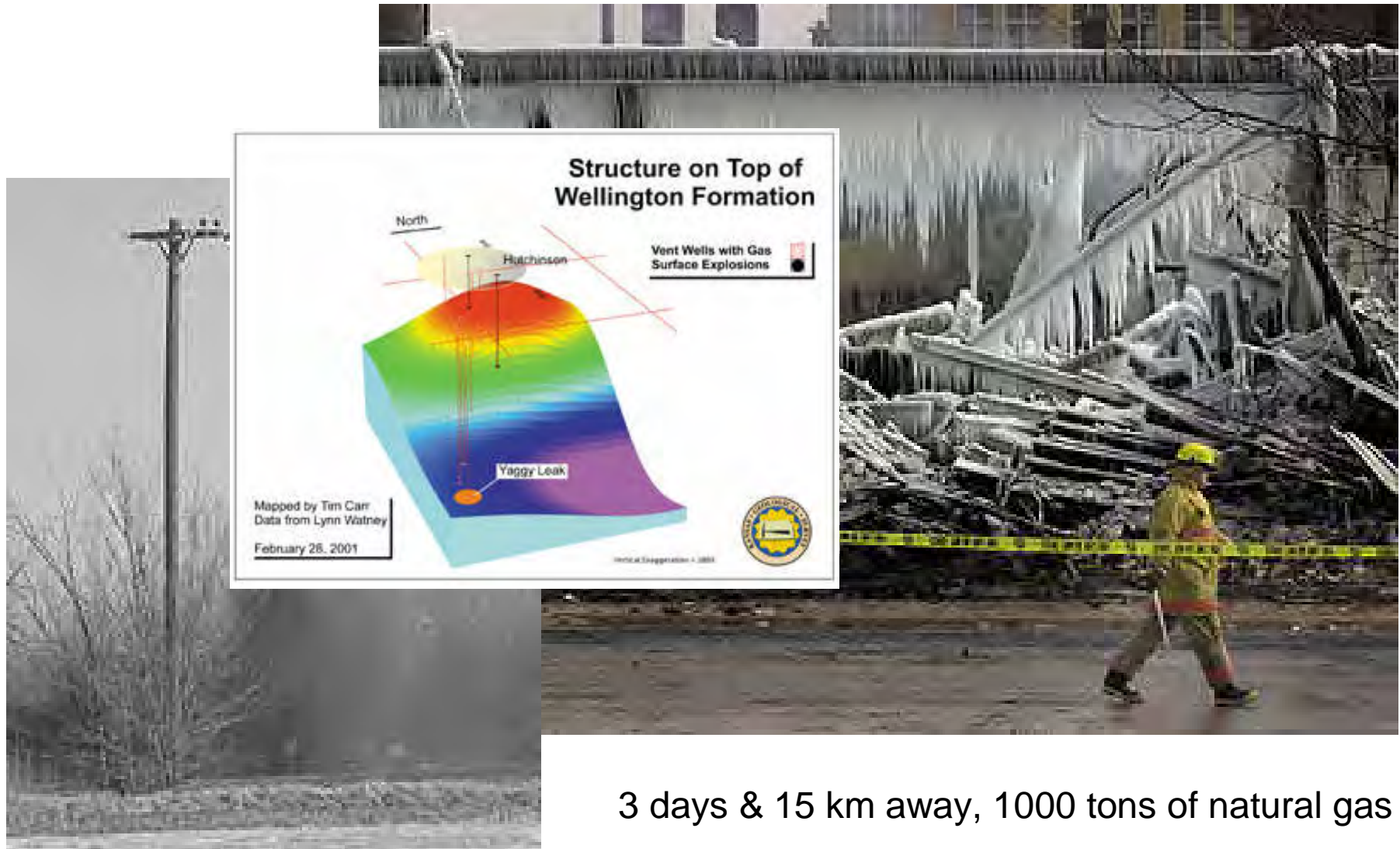
# Safety

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- **Good choice of reservoir**
  - Safe, well understood cap rock sealing the formation
- **Build in escape valve to relieve pressure**
  - Most concerns are removed, if CO<sub>2</sub> is released
  - However, resulting emission must be counted
  - Air capture can compensate

# Hutchinson, Kansas

January 17, 2001



3 days & 15 km away, 1000 tons of natural gas

# **Storage involves a public good**

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- Who owns the pore space?
- Who monitors the pore space?
- How do we know storage is safe?
- How do we know we accomplished anything?

## **By Contrast:**

**Capture and transport only require a carbon price or performance standards**

# Principles of Underground Storage

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- Storage must be safe
  - Capability of an emergency release is important
  - Continuous safety monitoring is important
- Storage must be effective
  - Even harmless leakage negates CCS
- Storage must be verifiable
  - System must be transparent, not require trust
  - Need technologies for monitoring
  - Positive inventory techniques are necessary
- Storage must last
  - Life time of storage has to be thousands of years

# Manage Underground Storage

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- CO<sub>2</sub> injection creates three distinct problems
  - Volume addition
    - By far biggest problem
    - Can be solved by removing water (desalination)
  - Buoyancy
    - Can be solved by going very deep
    - Requires careful monitoring
  - Chemical Change
    - Must be managed, anticipated and understood
    - Small problem for most reservoirs
    - Usually irreversible, sometimes severe

# Volume Increase

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- Pressure management
  - Fluids are nearly incompressible
  - Volume injections are large
  - Pressure field provides tele-connection to distant reservoirs
- water quality from aquifer intrusions
- artesian wells
- seismic stability

# Buoyancy of CO<sub>2</sub>

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- Finding and opening fractures
- Long term return to the atmosphere

Solutions:

Continuous monitoring or sub-ocean floor injection



# Irreversible Chemistry

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- Minimize negative impacts of unintended reactions
- Rely on chemistry being slow or well planned

Volume increase and buoyancy problems  
can be fixed simply by removing CO<sub>2</sub>.

However, chemistry changes are irreversible.

# Dealing with Rare Events

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- Prior Definition of Off-Ramps
  - Unexpected seismic events
  - Salt water intrusions
  - Artesian Wells
  - CO<sub>2</sub> appears outside the formation

If these events happen, the injection must be reversed

# **Demand Positive and Quantitative Accounting**

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- Measure how much CO<sub>2</sub> is injected
- Watch it distribute underground
- Develop generally accepted standards for measuring the amount of carbon stored
- Inventory measurements are critical

Current techniques are all qualitative

# Use C-14 for tagging for positive accounting

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- Surface carbon is C-14 live
  - 1.3 parts per trillion
- Fossil fuel carbon is C-14 free
  - Add C-14, 1 microgram per ton
  - Air captured CO<sub>2</sub> is naturally tagged
  - C-14 content never exceeds natural levels
- Not suitable for leak detection
  - Inventory tool
  - Resolves disputes
  - Does not fractionate

# C-14 Monitoring

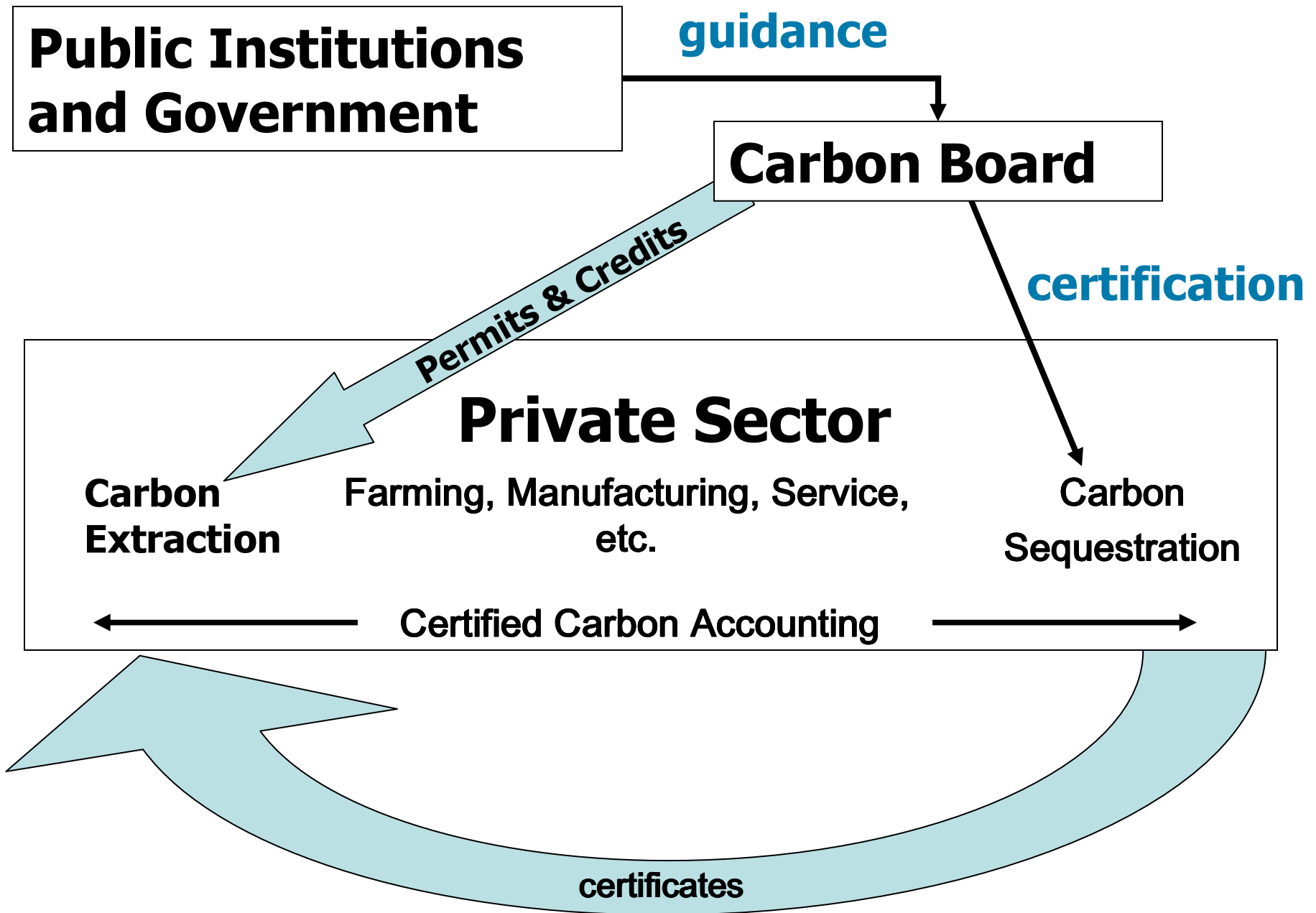
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- Why C-14
  - It will not fractionate from the carbon
  - It is unique in most underground formations
  - It is harmless (C-14 content is like that on the surface)

# What Happens if CO<sub>2</sub> is released?

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- Site becomes an emitter
  - Damage equals the price of CO<sub>2</sub>
  - Air capture can set the price
- Liability is indefinite
  - Owners of the site are treated as potential emitters
- Buying certificates of sequestration



# Price carbon at the well

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- Mobilizing and demobilizing carbon
  - Trade carbon mobilization against carbon fixation
  - Accounting is easiest upstream
- Rational design with minimal exceptions
  - Once mobilized carbon need not be tracked
  - Create certificates of sequestration
- Carbon leakage becomes emission
  - Remobilization is the same as mobilization
  - Only one flavor of “certificate of sequestration.”



# Steps toward a sustainable future

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- Public buy-in
- R&D support
- Equitable regulations
  - International fairness
  - Social fairness
  - Intergenerational fairness

# Options

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- Regulating Sectors
  - Performance Standards
  - Portfolio requirements
  - Technology Choices
    - E.g. nuclear or renewable portfolios
- Carbon Price and Carbon Limits
  - Cap and Trade
  - Taxes
  - Pricing at the well

# Immediate Options

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- Increased Efficiency
  - driven by price
- Reduction in Consumption
  - driven by price
- Fuel Switching (Coal to methane)
  - Sporadically discouraged by price

**Best achieved by performance standards**

# Carbon Capture and Storage

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For every ton of carbon extracted from under the ground another ton of carbon must be returned

# How to get started?

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- Regulatory and institutional frameworks
  - Carbon Price
  - Regulatory oversight
- Public Engagement and Public Trust
  - Transparency
  - Accountability
  - Reversibility
- Emphasis on ready technologies and minimum infrastructure change
  - Geological storage
  - Air Capture
- Research and Development
  - This is not business as usual

# Placing big bets on the big three

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- Renewable (particularly solar)
- Nuclear (first fission then fusion)
- Fossil Carbon with CCS

**Without CCS, the transition to zero carbon  
is very difficult**

# Coming back down

