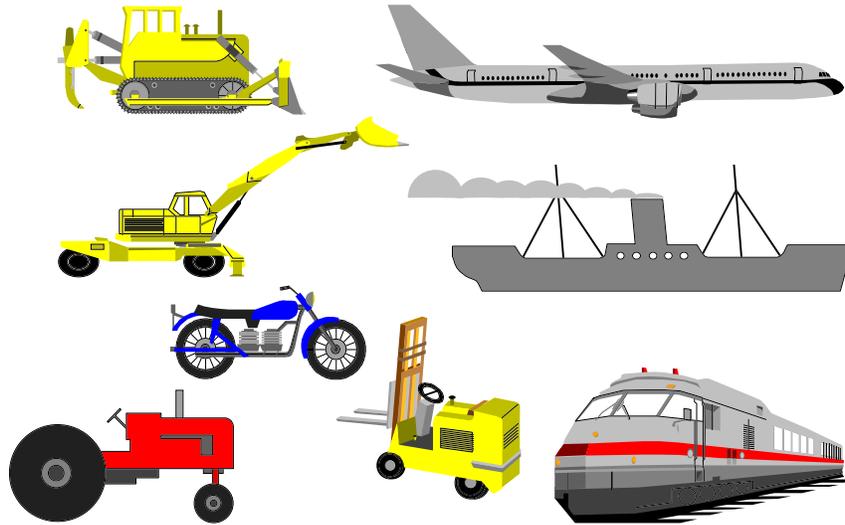


US EPA ARCHIVE DOCUMENT

Nonroad Modeling



EPA National Nonroad Emissions Inventory Model (NONROAD)

*Workshop
June 25, 1998
Chicago*

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Today's Topic

- EPA NONROAD Emissions Model
 - » SIP Tool Principal Focus
 - » EPA Regulatory Development
 - » EPA Strategic Planning

Today's Focus

- Ensure User Needs Met
- Explain Draft Nonroad Model
- Feedback
 - » Model features, function, and inputs

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Agenda

- Part I
 - » Introduction
 - » Model Overview
 - » Development Schedule
 - » Draft NONROAD Release
 - » Stakeholder/EPA Communications

Agenda (con't)

- Part II
 - » Model Description
 - » Preliminary Results
 - » Specific Default Inputs
 - » Computational Sequence and Methodology
 - » Open Discussion/Audience Presentations
 - » Commercial Marine

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Agenda (con't)

- Part III
 - » Workshop Summary
 - » Next Steps
 - » Ajourn Workshop
 - » Hands-On Demonstration

Introductions NONROAD Team

- EPA's Office of Mobile Sources
 - » Assessment and Modeling Divison
 - Gary Dolce
 - Craig Harvey
 - Greg Janssen
 - Chris Lindhjem
 - Mike Sklar
 - Rich Wilcox

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Introductions

NONROAD Contract Support

- ENVIRON International Corporation
 - » Gary Wilson
 - » Alison Pollack
- Dyntel

Model Overview (cont'd)

- Stand Alone (*No User Data Necessary*)
- All Nonroad Sources
(*except locomotives and aircraft*)
- Differentiated by Equipment Type and Other Characteristics
- HC, CO, NO_x, PM, SO_x, CO₂

Model Overview (cont'd)

- Past, Present and Future Year Inventories
- Temporal Allocation
- Geographic Allocation

Development Schedule

- | ● <u>Milestone</u> | ● <u>Date</u> |
|------------------------|----------------|
| » Draft Release | » June 18 |
| » Workshop | » June 25 |
| » Close Comments | » August 18 |
| » Draft Final Release* | » November |
| » Close Comments | » December |
| » Final Release | » February '99 |

* w/ Draft Com. Marine

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Draft NONROAD Release

- Availability
 - » Web Site
 - » CD ROM
- Contents
 - » Installation Program
 - » Source Code
 - » User's Guide
 - » Tech Support Documents
 - » Read.me Document
 - » Release Notes

Stakeholder/EPA Communications

- Electronic Information Sources
 - » Listserver
 - subscriber instructions on nonroad web page
 - » Web Site:
<http://www.epa.gov/omswww/nonrdmdl.htm>
 - » Email: nonroad@epa.gov
- Personal Assistance
 - » EPA Contact Person

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Equipment Types

- Airport service
 - Agricultural
 - Commercial
 - Construction
 - Industrial
 - Lawn & garden
 - Logging
 - Railroad (not locomotives)
 - Recreational equip.
 - Recreational marine
- (more than 80 basic and 260 specific categories)*

Pollutants Reported

- HC
(THC, TOG, NMOG, NMHC, VOC)
- Non-exhaust HC by Mode
(diurnal, refueling, crankcase)
- HC not reported:
(hot soak, running loss, resting loss)
- NO_x
- CO
- CO₂
- SO_x
- PM
(PM_{tot}, PM₁₀, PM_{2.5})
- Fuel Consumption

Geographic Coverage

- US Total
- 50-State
- State
- County
- Option to add sub-county data for nonattainment area analysis.

Temporal Coverage

- Estimates of past, present and future year emissions
- Annual, seasonal, monthly, or daily emissions.
- Daily emissions distinguished by season and weekday/weekend.

Model Structure

- Graphical User Interface (Visual Basic)
 - » Scenario definition
- Core Model (Fortran)
 - » Calculations
- Reporting Utility (Microsoft Access)
 - » Output content selection

Hardware/Software

- Minimum: 486 with 16MB RAM
(*core model will run separately with 8MB*)
- DOS, Win 3.1 or Win 95
- MS ACCESS not required

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Input Options

- User Selected:
 - » Year
 - » Temporal Period
 - » Geographic Area
 - » Equipment Types
 - » Fuel Characteristics
 - » (altitude unused)

Default Input Data

User Change OK if <u>Better Data</u>	User Change Not <u>Recommended</u>
» Equipment Population (<i>*.pop</i>)	» Useful Life & Scrappage (<i>*.pop</i>)
» Growth Rate (<i>*.grw</i>)	» Load Factors & Usage (<i>activity.dat</i>)
» Geographic Allocation (<i>*.alo</i>)	» Emission Deterioration Factors (<i>*.det</i>)
» Temporal Allocation (<i>season.dat</i>)	
» Emission Factors (<i>*.emf</i>)	

Output Options

- ASCII File
- Pre-formatted ACCESS Reports
 - » Access not required
- ACCESS database
- Excel Spreadsheet

Report Options

- By County
- By Source Category
- By Equipment type/code
- By Horsepower

Know Limitations

- Error Checking via Interface
- State and County Populations
 - » Certain categories only
- Seasonal or Daily U.S. Totals
- Refueling Method
- Aircraft Ground Equipment Method

Inventory News

- Nat'l Nonroad Inventories Changing
 - » NONROAD vs. NEVES
 - VOC +25%
 - NOx +25%
 - PM Down -5%

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Inventory News

- Why?
 - » VOC and NOx -- Updated database has more equipment and new equipment categories added.
 - » PM -- Same as above, but lower EFs.

Engine Population Estimates

- Recently revised Technical Report available on EPA Web Page (NR-006A)
- Changes in current Report
 - » Request for comment on Mobile vs. Stationary engines
 - » Modification of Residential/Commercial Lawn & Garden split
 - » Modification of small engine classification scheme

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Engine Population Estimates Population Breakdown

- Engine populations rather than equipment populations (based on emissions regs)
- Engine populations are divided into:
 - » Market segments (e.g., Agricultural, Construction, Lawn & Garden, etc.)
 - » Applications (e.g. lawn mowers, leaf blowers, shredders, etc.)
 - » 5 Fuel types: Diesel, Gasoline 2-stroke, Gasoline 4-Stroke, CNG, LPG
 - » 19 Power levels (e.g., 0-1 hp, 1-3 hp, 3-6 hp, etc.)

Engine Population Estimates Source Classification Codes (SCC)

- Each combination of application and fuel type has a unique SCC
- For most applications:
 - » First 4 digits specify fuel type (2260xxxxxx = 2-stroke gasoline)
 - » Next 3 digits specify market segment (2260004xxx = 2-stroke gasoline lawn & garden)
 - » Last 3 digits specify application (226004010 = residential lawn mowers)
- Marine, rail, and aircraft are exceptions

Engine Population Estimates PSR Database

- Base year (1996) engine populations come from estimates made by Power Systems Research (PSR)
 - » PSR population estimates are based on manufacturer sales surveys, experimentally determined engine life, and surveys of engine usage
 - » PSR application codes were matched to SCCs

Engine Population Estimates Changes from NEVES Inventories

- Majority of changes in population between NEVES and NONROAD are the result of:
 - » Updating inventory from 1989 to 1996
 - » Adding several equipment classes no included in NEVES

Engine Population Estimates Mobile vs. Stationary Nonroad

- An engine that moves from one place in a 12 month period is defined as a mobile source
 - » This distinction is not immediately obvious (e.g., pallet mounted engines appear to be stationary but are moved)
 - » Mobile/stationary allocation taken from Booz, Allen, and Hamilton report to California ARB

Engine Population Estimates Mobile vs. Stationary Nonroad

- These fractions are applied to PSR populations for generator sets, pumps, compressors and welders.
- Should they also be applied to general industrial engines, hydro power units and irrigation sets?

Power Range (Hp)	Percent Mobile Equipment
0 to 25	90
25 to 40	90
40 to 100	70
100 to 175	20
175 to 300	15
300 to 500	10
500+	0

Engine Population Estimates Commercial vs. Residential Lawn & Garden

- Many lawn and garden applications are operated by both commercial and residential users
 - » Usage patterns are significantly different
 - Commercial has higher use in hr./year, shorter average life in years, different hr./weekday vs. weekend compared to residential
 - » PSR populations don't distinguish between the two

Engine Population Estimates Commercial vs. Residential Lawn & Garden

- Commercial/residential sales fractions by application were derived by California ARB
- Calculation of population fraction from sales fraction:
 - »
$$\text{Commercial Population Fraction} = \frac{\text{Commercial Sales Fraction} * \text{Commercial Average Life in Years}}{\text{Commercial Sales Fraction} * \text{Commercial Average Life} + \text{Residential Sales Fraction} * \text{Residential Average Life}}$$

Engine Population Estimates Commercial vs. Residential Lawn & Garden

Application	Residential		Commercial	
	Sales	Population	Sales	Population
Lawn mowers	90.0%	96.3%	10.0%	3.7%
Trimmers/edgers/cutters	81.9%	89.4%	18.2%	10.6%
Chainsaws	75.0%	93.5%	25.0%	6.5%
Leaf blowers/vacuums	86.9%	92.5%	13.1%	7.5%
Tillers <6 hp	82.0%	85.7%	18.0%	14.3%
Snowblowers	90.0%	90.0%	10.0%	10.0%
Commercial turf equipment	0.0%	0.0%	100.0%	100.0%
Rear engine rider	95.0%	97.4%	5.0%	2.6%
Lawn and garden tractors	95.0%	97.4%	5.0%	2.6%
Other lawn and garden equipment	25.0%	45.7%	75.0%	54.3%
Front Mowers, Chippers/stump grinders, commercial turf, all other equipment	0.0%	0.0%	100.0%	100.0%

Engine Population Estimates Small SI Lumping

- Proposed regs for small spark-ignition (SI) engines (<25hp) define engines based on use and displacement while NONROAD classifies by application and power level
- Proposed regs will likely result in shift from 2-stroke to 4-stroke engines
- NONROAD methodology cannot currently accommodate that shift if 2- and 4-stroke engines are in different SCCs

Engine Population Estimates Small SI Lumping (Cont'd)

- Solution:
 - » All SI engines <25HP (2- and 4-stroke, CNG, and LPG) for a single application were lumped
 - » Distinctions between different types of engines for sales fraction and emission rates are maintained by using technology groups

Engine Population Estimates Recreational Marine

- In Rec Marine Rulemaking, EPA determined that populations derived from sales data supplied directly by the manufacturers was more accurate than PSR for SI rec marine engines.
 - » NONROAD uses these rulemaking populations
- Same problem as for small SI engines:
 - » Because of inconsistencies between NONROAD and rec marine regs, engines are lumped into a single group with separate tech types

Engine Population Estimates

Summary of Remaining Issues

- Should mobile/stationary fractions also be applied to general industrial engines, hydro power units, and irrigation sets?
- Mistake in Airport Support Equipment populations
 - » Conflicting information as to whether PSR application "Terminal Tractors" falls into the Airport Support Equipment category
 - » Currently they are not included in that category, but at least some of the population should be

Growth Factors

- Technical Report available on EPA Web Page (NR-008)
- Approach described in Technical Report and used in Draft NONROAD is a new one
 - » Comments with suggestions for improvement are encouraged

Growth Factors

Option 1: Economic Indicators

- Use Bureau of Economic Analysis growth forecasts for major sectors of the economy
- Match those sectors to the nonroad equipment that would be used in each sector

Growth Factors

Economic Indicators - Limitations

- BEA may tend to under-predict growth
 - » Total growth, 1990-1996
 - BEA projected: 9.3%
 - PSR growth in nonroad population: 18.1%
- BEA can't be used to project market shifts
 - » Shift from gasoline to diesel engines
 - » Shift from lower to higher hp
 - » Increased mechanization

Growth Factors

Option 2: Historical Population Growth

- Project future growth by extrapolating from historical growth in nonroad equipment populations
- Population growth estimated from Power Systems Research (PSR) PartsLink database
 - » Includes historical engine population estimates for 1989-1996
 - » Allows for segregation by market sector, application type, fuel type, and horsepower
- Provides a more direct measure of change than economic forecasts

Growth Factors

Historical Population Growth - Limitations

- PSR database may contain errors
 - » Errors have bigger impact as one goes to finer grained breakdown of population
 - » Can limit impact by not going to extremely fine detail
- 1989-1996 may not be representative
 - » Includes periods of low and high economic growth

Growth Factors

Historical Population Growth - Limitations

- 7 years of historical projections is not a long enough period of time on which to base 20-30 year projections
 - » Could modify method to use historical growth for near-term and BEA for long-term or cap long-term growth in some other way

Growth Factors

Projected Annual Growth Rate Comparison

Market Segment	BEA	PSR				
		Total	Diesel	Gasoline	LPG	CNG
Airport Service	5.5%	8.2%	9.4%	1.4%		
Construction	1.0%	2.6%	3.6%	0.3%		
Farm	2.4%	2.8%	3.2%	2.0%		-7.7%
Industrial	1.9%	3.1%	4.4%	-3.5%	4.1%	
Lawn & Garden	1.0%	2.7%	9.6%	2.6%		
Light Commercial	1.9%	4.9%	5.5%	4.7%	14.2%	5.1%
Logging	7.4%	5.2%	-0.8%	5.9%		
Railway	-0.9%	2.7%	5.1%	1.3%		
Recreational	1.0%	0.9%	3.9%	0.9%		

Growth Factors Market Shifts

- Problem with fuel-specific growth rates
 - » Fuel-specific growth rates must be capped by the overall market segment growth rate
 - » For Draft NONROAD, we have scaled the fuel specific populations to the total market segment population to avoid this problem
 - » In the future, we might want a single market segment growth rate with a separate input to project % market share

Growth Factors Market Shifts - Scaled Results

Market Segment	PSR								
	Total	Diesel	Scaled Diesel	Gasoline	Scaled Gasoline	LPG	Scaled LPG	CNG	Scaled CNG
Airport Service	8.2%	9.4%	8.3%	1.4%	0.8%				
Construction	2.6%	3.6%	3.3%	0.3%	0.0%				
Farm	2.8%	3.2%	3.1%	2.0%	1.9%			-7.7%	-8.1%
Industrial	3.1%	4.4%	3.6%	-3.5%	-4.3%	4.1%	3.3%		
Lawn & Garden Light	2.7%	9.6%	9.1%	2.6%	2.5%				
Commercial	4.9%	5.5%	5.3%	4.7%	4.6%	14.2%	13.2%	5.1%	5.0%
Logging	5.2%	-0.8%	-1.2%	5.9%	5.4%				
Railway	2.7%	5.1%	4.5%	1.3%	0.8%				
Recreational	0.9%	3.9%	3.8%	0.9%	0.8%				

Growth Factors

State and Local Factors

- Draft NONROAD only contains national growth factors
- We have state by state historical populations from PSR, but haven't analyzed them yet
- We plan to include the state growth factors in the final NONROAD
- States that have their own estimates of state or local growth could substitute them subject to EPA SIP Guidance

Growth Factors

Summary of Remaining Issues

- Should we do something to cap growth rates in the long term? Proposals?
- How fine should we cut the database?
 - » Currently only market segment and fuel
 - » Plan to segment the database by state
 - » Should we include horsepower or applications?

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Growth Factors

Summary of Remaining Issues (Cont'd)

- Should we switch to a % market share approach or stick with scaled growth factors?
 - » Change may not be feasible for Final NONROAD
- Growth rate for Airport Service equipment will change
 - » Incorrect populations taken from PSR database
 - » Other sources of information may be better for this category
 - FAA projections of take-offs and landings?

Age Distribution & Scrappage

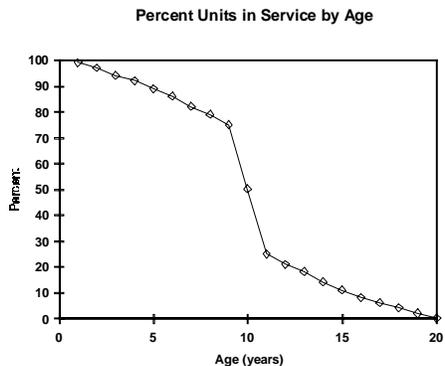
Chris Lindhjem

NONROAD NR-007

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Scrapage Function

Based on a normal distribution



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Scrapage in NONROAD

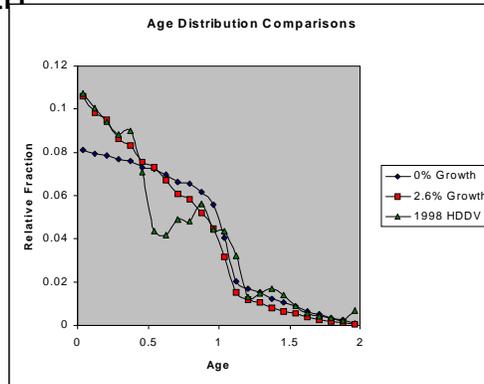
- Included in the Growth File (nation.grw)
- Alternate Scrapage functions can be used
- Will affect fleet turnover and phase-in rates of new engine emission standards
- Currently not using a use-by-age function, so the scrapage distribution estimates both age and use-by-age together

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Initial Year (1996) Age Distribution

- Initial year assumes 0% historical growth



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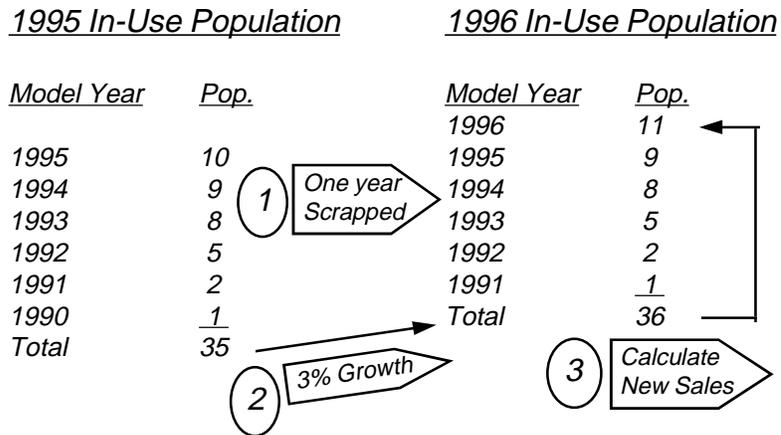
Age Distribution Calculations

- Future year sales is calculated by adding one year of scrappage and the growth in the overall population (including some scrappage in the first year)
 - *Previous year's engines are scrapped by one additional year*
 - *Next year's sales is the sum of that year's scrapped engines plus that needed to bring the engine population*

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Growth Methodology (sample)



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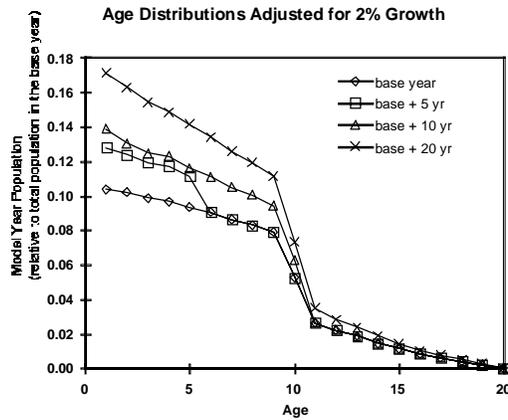
Sales Perturbation

- In the previous example 3% population growth results in 10% sales growth
- Initial year age distribution is responsible for this

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Effect on Age Distribution



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MOBILE Comparison

- Age distributions predetermined (using a similar methodology)
- Sales growth estimates fixed for the purpose of age distribution
- Travel fractions include both age distribution and use-by-age function

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Median Life Estimations

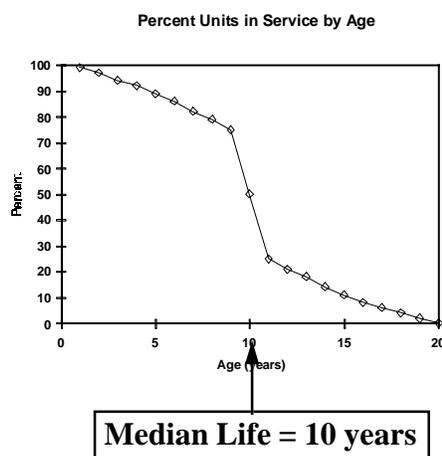
Chris Lindhjem
NONROAD Report NR-005A

Definition

- Median Life; 50% of new engines scrapped
- NONROAD input; Hours at Full Load
- Calculation
$$\text{Median Lifetime (years)} = \frac{\text{Median Life (hrs)}}{\text{Activity (hrs/yr)} * \text{Load Factor}}$$

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Use of Median Life



Information Source

- Energy and Environmental Analysis Inc. analysis of the Power Systems Inc. database for the Air Resources Board of California
- Lawn & Garden - Estimation from EPA/Manufacturers Regulatory Negotiation Committee work - generally lower than EEA estimates
- The median life is found in the *.pop files

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Activity and Load Factors

Chris Lindhjem

NONROAD Report NR-005A

General

- Emissions = (Population * Power * Load Factor * Activity * Emission Factor)
- Load Factor - Average Fraction of Available Power
- Activity - Engine Hours Use per Year

Source Information

- Power Systems Research - Conducts User Surveys to Estimate Load and Hours Use (*PSR estimates used for most applications*)
- Other Survey Information for Lawn & Garden and Spark-Ignition Recreation Marine

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How to Determine

- Hours is determined by use of meters on engines (often called Hobbs meters); analogous to an odometer
- Load Factor is determined from the Hours and Fuel Consumption

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Load Factor Estimations

- Load Factor = $EP / (FC / (BSFC * \text{Hours Used}))$
 - » EP - Engine Power
 - » FC - Fuel Consumption (actual)
 - » BSFC - Brake Specific Fuel Consumption (lb/hp-hr or g/kW-hr); derived from test data
 - » Hours Used - Engine On and Fuel Consumption Information

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Collecting New Data

- Important to collect data from professionally designed surveys (apocryphal information abounds)
- Determine engine related parameters (such as power level and age of engine) in addition to hours of use and fuel consumption

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Emission Factors

Chris Lindhjem
Reports NR-009A & NR-010A
plus deterioration

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Emission Factor

- Emission Factors are zero hour (new engine)
- Deterioration applied for in-use engines
- Emission Factors; gram/hp-hr or g/gallon or g/gallon
- Draft release only uses g/hp-hr factors

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CI Emission Factors

Chris Lindhjem

NR-009A

CI Emission Factors

- Pre-1988 model years from NEVES emission rates
- >1988 Precontrolled engine emissions from new (1998) EPA\SwRI study
- New engine standards are included (rulemaking not yet finalized)
- Adjustment from steady-state certification test results to in-use emission rates

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Emission Factors in NONROAD

- Pre-Calculation Method
 - » EF = Steady-state EF * Adjustment for In-Use
 - » $EF_{\text{(THC for Backhoes)}} = 0.68 \text{ (g/hp-hr)} * 2.19$
- Emission factors calculated outside of the model and included in the data files
- Emission factors are included in *.emf files and new standards are phased-in through technical types in the tech dat⁵
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Pre1988; NEVES Factors

- Older Equipment (Early 1980's and older engines)
- NEVES adjusted steady emission rates with the use of highway certification test cycle
- Recast emission factors with new in-use adjustments
- Sparse data delineated by equipment type⁶
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>1988 Precontrolled Engines

- New and more test data than NEVES
- Emission factors generally lower (highway diesel engine technology improvements transferred to nonroad engines)
- >100 hp and <100 hp engines treated separately due to emission results (different engine technology; fuel injection systems)

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New Standards

- Includes Tier I, II, and III emission standards
- *Tier II and III rulemaking is not finalized so may change from draft version of NONROAD*

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Adjustment for In-Use Activity

- Test data on three representative in-use test cycles (backhoe/loader; crawler dozer; and agricultural tractor)
- Transient nature and average load of cycles
- Mapping of the three test cycle adjustments or no adjustment to equipment applications (given in the Report)

⁹
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Adjustment (cont.)

Table C1 NEVES Test Cycle Adjustment from ISO-C1 Emission Factors

	HC	CO	NOx	PM
NEVES Adjustment	1.4	2.0	1	1.6

Table C2 In-use Adjustment Factor (Ratio of Application Test Cycle to Steady-State ISO-C1 Emissions)

Test Cycle	HC	CO	NOx	PM	BSFC
Agricultural Tractor	0.89	0.42	0.99	0.64	0.98
Backhoe/Loader	2.19	2.31	1.03	2.04	1.18
Crawler Dozer	0.93	1.27	0.99	1.21	0.98

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New Standards Phase-In

- New emission factors are phased-in through the use of a tech type description
- New technology or new mix of technologies by model year

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Tech. Types (example)

Tech types use for standards phase-in for Base (pre-1988), T0 (>1988), T1 (Tier 1 Standards), T2 (Tier 2), T3 (Tier3)

Model Year	SCC	Low & High Hp		Technical Types-----				
	2270005000	175	300	Base	T0	T1	T2	T3
1900					1	0	0	0
1988					0	1	0	0
1996					0	0	1	0
2003					0	0	0.3	0.7
2004					0	0	0.15	0.85
2006					0	0	0.15	0.85
2011					0	0	0	1

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Fuel Sulfur PM Adjustment

- Diesel PM is a combination of unburnt fuel, engine oil, carbon core, and hydrated sulfate
- Fuel sulfur adjustments affects only the sulfate related PM, not total PM

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Fuel Sulfur PM Adjustment

- PM sulfur adjustment for PM

$$PM = PM_{Base} - BSFC * A * (0.0033 - Fuel\ Sulfur)$$

where

*PM*_{Base} = PM emissions with default fuel, in g/hp-hr

PM = PM emissions with test fuel, in g/hp-hr

BSFC = Brake Specific Fuel Consumption in g/hp-hr

A = 0.157 g PM/hp-hr/Weight Fraction sulfur/BSFC

0.0033 = the default weight fraction of fuel sulfur for nonroad diesel

Fuel Sulfur = Weight Fraction of sulfur in test fuel

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SI Emission Factors

Chris Lindhjem

NR-010A

General Emission Factors

- NEVES baseline for >25 hp SI engines
- Engines unique because of rulemakings
 - » <25 hp general-use engines (except recreational vehicles and underground mining)
 - » Recreational SI marine
- LPG and CNG engines
- Zero-hour (new) engine emission

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>25 hp SI Engines

- NEVES
 - » construction
 - » agricultural
 - » all other applications use NEVES industrial

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Recreational, LPG, and CNG

- Recreational (motorcycles, all-terrain vehicle, snowmobiles, and other specialty)
 - » Use new data on snowmobile engines
- LPG & CNG
 - » Two types; industrial and all other applications
 - » Emission rates used for <25 hp engines also

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<25 SI Emission Factors

- Engines considered under a rulemaking
- 5 engine classifications (Class I-V)
 - » Class I and II; nonhandheld small and large
 - » Class III-V; handheld small to large
 - » Class definition described in Report NR-006A
- Rule definition is by use and engine size -
NONROAD defines by use and engine power

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Small Engine Rulemaking

- Averaging Standard (some low emitters and some high; averaging lower overall)
- Rulemaking results in lower THC emissions due to lower emission factors for new model years and a shift in technology type from 2-stroke to 4-stroke

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Recreational SI Marine

- Averaging standard also
- Outboard (2-stroke) & Personal Watercraft (2-stroke) are the focus of rulemaking
- Inboard (4-stroke) is assumed not to change

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Outboards

- Generally two types currently (2 and 4-stroke)
- New engine standards are expected to result in more 4-stroke engines and lower emitting 2-stroke engines
- Emission rates vary by engine power

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Personal Watercraft

- Generic name instead of JetSki® brand name
- A move from 2-stroke to 4-stroke is expected here as well

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Tech. Type Phase-In (example)

- M2 (standard 2-stroke), M14 (lower emitting 2-stroke)
M13 (current 4-stroke)

Table 20 Estimate Phase-in of New Personal Water Craft Engines >50 hp

Year	M2	M13	M14
1900	1.000	0.000	0.000
1999	0.177	0.092	0.731
2000	0.177	0.259	0.564
2001	0.177	0.533	0.291
2002	0.177	0.823	0.000
2004	0.038	0.962	0.000

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Deterioration

Chris Lindhjem\Greg Janssen
Report Due Soon

Summary

- Deterioration Report Imminent
- Application
 - » Emission Rate = Emission Factor (zero hour) *
Deterioration
 - Deterioration = $1 + A (\text{age})^b$
 - A, b constants
 - Age = Cumulative hours * Load Factor / Median Life
 - Deterioration caps allowed and used
- Input in NONROAD in *.det files

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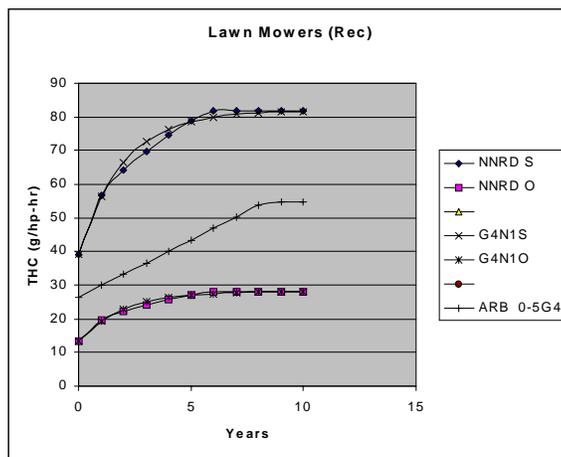
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Deterioration Values

- < 25 hp SI engine emissions deterioration taken from EPA rulemaking
 - » 2-stroke linear deterioration = $1 + A * \text{Age}$
 - » 4-stroke deterioration = $1 + A * (\text{Age})^{0.5}$
 - » All deterioration capped at 1 median life
 - » Magnitude taken from Phase I rulemaking RIA
- >25 hp SI deterioration from NEVES

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Sample Deterioration Effect



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Other Deterioration

- Draft version of NONROAD has no deterioration for diesel for any pollutant
- Initial testing indicates concern
 - » 4 of 9 engines recruited had maintenance problems with manifold leaks
 - Manifold leaks required repair to measure emissions
 - Manifold leaks will affect the turbocharger efficiency potentially raising emissions

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Non-Exhaust Emissions

Modeled

Diurnal
Crankcase
Refueling

Not Currently Modeled

Hot Soak
Running Losses
Resting Losses

Non-Exhaust Emissions: Diurnal

Based on NEVES

3.0 g/gallon/day* (>25hp)

Modified for <25hp Engines per ARB Model

1.0 g/gallon/day* (<25hp)

* Grams per Day per Gallon fuel tank capacity

Non-Exhaust Emissions: Diurnal

Would consider using method in EPA small engine regulatory model (NSEEM)

Gram per day values for specific applications

Data based on 72-96F tests

Ignores potentially large range of tank sizes within an application (e.g., generator sets)

Non-Exhaust Emissions: Diurnal

- Fuel Tank Size is calculated by model based on engine application and horsepower
- See Refueling Loss presentation

Non-Exhaust Emissions: Crankcase

Based on NEVES

Zero for 2-Stroke and Rec Marine

HC Only

Would consider CO & NO_x (much smaller)

Non-Exhaust Emissions: Crankcase

4-Stroke

33.0 % of exhaust HC

Diesel

2.0% of exhaust HC

Refueling Emissions

- Technical Report not yet available
- All refueling calculations are based on NEVES methodology described in Appendix I of the NEVES Report
- Planned changes from Draft NONROAD to Final
 - » Draft NONROAD uses simplified method
 - » Final NONROAD will revise this

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Refueling Emissions

- Two components
 - » Spillage
 - » Vapor Displacement
- These are calculated separately and then combined for output

Refueling Emissions

- Refueling method assumptions
 - » Container filled - all lawn and garden, recreational equipment, outboards and personal watercraft
 - » Pump filled - all others

Refueling Emissions

- Refueling method - Alternative assumptions
 - » NEVES - lawn and garden, recreational, light commercial, and all equipment with tank volumes less than 6 gallons are container filled
 - » ARB - all gas 2-stroke and all equipment less than 15 hp are container filled

Refueling Emissions

- Spillage - Assumptions
 - » All refuelings are fill-ups
 - » 17.0 g per refueling event from containers
 - » 3.6 g per refueling event from gas pump

Refueling Emissions

- Spillage - Calculation
 - » Container:
 - Spillage (g/gal) = $17.0 / \text{Tank Volume}$
 - » Pump:
 - Spillage (g/gal.) = $3.6 / \text{Tank Volume}$
 - » NONROAD uses fuel consumption to convert g/gal to total emissions in Tons

Refueling Emissions

- Spillage - Tank Volumes
 - » NEVES gave average tank volumes for each application
 - » Within an application, tank volumes vary by engine size
 - » Based on equipment specifications available on the World Wide Web, we developed application-specific tank volumes in gallons/hp

Refueling Emissions

- Spillage - Tank Volumes
 - » Analysis needs more work - could still go back to NEVES approach
 - » Interim values are in ACTIVITY.DAT file
 - » In draft model, ACTIVITY.DAT is only accessed for diurnal emissions calculations
 - » SPILLAGE.EMF contains emission factors for each application based on NEVES tank volumes

Refueling Emissions

- Vapor Displacement - NEVES approach
 - » $\text{Disp.} = -5.909 - 0.0949 \times dT + 0.0884 \times Td + 0.485 \times \text{RVP}$
 - » Disp. = Displacement (g/gal)
 - » $dT = \text{Temp of Tank (Ambient Temp)} - \text{Temp of Dispensed Fuel (}^\circ\text{F)}$
 - » $Td = \text{Temp of Dispensed Fuel (}^\circ\text{F)}$
 - » RVP = Reid Vapor Pressure of Fuel

Refueling Emissions

- Vapor Displacement - NEVES approach
 - » NEVES used this formula to create a look-up table for summer and winter temperatures and container and pump refueling
 - » DISPLACE.EMF contains g/gal emission factors based on summer temperatures from the NEVES look-up table and 9.0 RVP
 - » NONROAD uses fuel consumption to convert g/gal to total emissions in Tons

Refueling Emissions

- Vapor Displacement - Final model approach
 - » NONROAD will calculate g/gal emission factors based on the NEVES formula and temperatures and RVP entered under Scenario: Options
 - » Temp. of dispensed fuel will be calculated by the following equation (derived from the NEVES table):
 - $T_d = 62 + 0.6 \times (\text{Ambient Temp.} - 62)$

Refueling Emissions

- Summary of remaining issues
 - » Container vs. pump refueling allocation
 - » Tank volumes - use NEVES or collect more data for gal/hp method?
 - » Alternatives to “all refuelings are fill-ups” assumption?

Refueling Emissions

- Summary of remaining issues (cont'd.)
 - » Effect of Stage II controls
 - Geographical allocation is a problem
 - Most likely solution is a Stage II switch for county runs
 - User would have to set the switch
 - Stage II effectiveness for nonroad refueling?

Refueling Emissions

- Summary of remaining issues (cont'd.)
 - » Diesel emissions
 - None in Draft NONROAD
 - NEVES used 0.041 g/gal at 80 °F for displacement
 - Spillage is unknown
 - » Accounting for spillage and displacement when filling portable containers
 - Unlikely to be addressed in Final NONROAD

Temperature & RVP Effects

Only affects calculated Diurnal loss

Based on MOBILE5

(Uncontrolled Diurnal Index, Wade equation)

- Start with base rate for 60-84F
- Adjust Vapor Pressure to desired Temperature & RVP

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Fuel Sulfur & Oxygen Effects Spark-Ignition

- **Oxygen Effects**

Exhaust CO, NO_x, and VOC

- **Sulfur Effects**

Exhaust SO_x and PM

Fuel Sulfur & Oxygen Effects Spark-Ignition

- Assume no Feedback (closed-loop) controls
- Assume no Catalysts
 - » No reduction of catalyst efficiency
 - » Will need to revisit in future
- Effects of Aromatics, Olefins or Distillation curve are ignored
- Default gasoline sulfur content = 339 ppm

Fuel Sulfur & Oxygen Effects Spark-Ignition

- 97% of fuel Sulfur converted to SO₂
- 3% of fuel Sulfur emitted as PM

Fuel Sulfur & Oxygen Effects Oxygen

- Oxygen Effects based on older highway vehicle and some small engine testing
- CO & VOC decrease proportional to fuel oxygen
- NOx increases proportional to fuel oxygen

Fuel Sulfur & Oxygen Effects* Oxygen

<u>4-Stroke</u>		<u>2-Stroke</u>	
VOC	-4.5%	VOC	-0.6%
CO	-6.5%	CO	-6.5%
NOx	+11.5%	NOx	+18.6%

* Per Percent Fuel Oxygen

Hydrocarbon Report Types

Chris Lindhjem

NONROAD Report NR-002

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Definition of THC

- THC is total hydrocarbons
- Measured with a flame ionization detector (FID) calibrated with propane; the FID measures carbon content of sample.
- Hydrogen is added to the carbon emission rate to represent hydrocarbon emissions

$$\text{THC (grams)} = (\text{FID Response}) * (12 (\text{Carbon}) + \sim 1.8 (\text{Hydrogen}))$$

12 - Molecular weight Carbon
1.8 - Number of Hydrogen atoms associated with Carbon

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Definition of TOG

- TOG - total organic gas
- FID doesn't measure carbon atoms associated with oxygen such as aldehydes and alcohols
- Aldehydes and alcohols are measured separately and added to the THC by weight as formaldehyde and methanol

$$\text{TOG} = \text{THC} + (\text{total aldehydes}) + (\text{total alcohols})$$

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Definition of NMHC, NMOG, and VOC

- NMHC - nonmethane hydrocarbons
- **NMHC = (THC - methane)**
- NMOG - nomethane organic gas
- **NMOG = (TOG - methane)**
- VOC - volatile organic compounds
- **VOC = (NMOG - ethane)**

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Results

Engine Type	TOG/THC	NMOG/THC	NMHC/THC	VOC/THC
2-Stroke Gasoline [2]	1.044	1.035	0.991	1.034
4-Stroke Gasoline [2, 3]	1.043	0.943	0.900	0.933
Diesel [4]	1.070	1.054	0.984	1.053
LPG [5]	1.036	0.740	0.704	0.647
CNG [5]	1.002	0.049	0.048	0.004

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Use in NONROAD

- Applied in the Reporting Utility not in the Core Model
- Lumped equipment (<25 hp SI) treated as either 2-stroke or 4-stroke gasoline whichever predominates

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Geographic Allocation Basic Approach

- Technical report available by mid-July
- Geographic allocation of engine populations accounts for how many and what types of equipment are being used in a certain location
 - » Default data allocates to the county level
 - » NONROAD can allocate equipment populations to the subcounty level, but user must provide fractions to allocate from the county to subcounty level

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Geographic Allocation Basic Approach

- National engine/equipment populations from Power Systems Research (PSR)
 - » PSR has state and county level numbers but methodology used to derive them is proprietary
 - » Publicly available data used as much as possible to allocate populations
- PSR national populations allocated outside NONROAD to county level using county-specific surrogate indicators
- County populations are then aggregated to produce default state population input files

Geographic Allocation Basic Approach

- NONROAD allocates state level default population input data down to the county level for each equipment type using the county-specific surrogate indicators
 - » $\text{Equip. Pop}_{\text{county}} = \text{Equip. Pop}_{\text{state}} \times \frac{\text{Surrogate}_{\text{county}}}{\text{Surrogate}_{\text{state}}}$
- Allocating equipment populations is surrogate for allocating activity
 - » NONROAD only has one activity level (hours/year) for each equipment type for all of U.S.
- Option for user to specify own state/county surrogate indicators
 - » Equipment category or by individual equipment types

Geographic Allocation Application-Specific Surrogate Indicators

- Residential Lawn and Garden (except snowblowers) : 1 & 2 unit single family homes from 1990 Census (draft version)
 - » Final version adjusted by 1997 human population estimates
- Commercial Lawn and Garden (except snowblowers): number of employees in landscape and horticultural services (SIC 78)
 - » U.S. Census County Business Patterns 1995 (CBP)

Geographic Allocation Application-Specific Surrogate Indicators

- Snowblowers
 - » Same as above, but plan to adjust by annual average snowfall data from NOAA for final version
 - » Set to zero for counties and states in draft version
- Construction: F.W. Dodge Database of total construction dollar value by county
 - » Census Bureau tracks value but only at MSA level
 - » CBP number employees does not address inter-county movement of equipment
- Agricultural: acreage of harvested cropland
 - » Source: Census Bureau: USA Counties Database 1996

Geographic Allocation Application-Specific Surrogate Indicators

- Light Commercial Equipment
 - » Census CBP, number of wholesale establishments (SIC 50)
- Industrial
 - » Census CBP, number of employees in manufacturing (SIC 20)
- Oil Field Equipment
 - » Census CBP, number of employees in oil and gas extraction (SIC 1300)

Geographic Allocation Application-Specific Surrogate Indicators

- Logging
 - » Draft version: number of employees in logging (SIC 2410) plus number of employees in saw and planing mills (SIC 2420)
 - number of employees in saw and planing mills allocates to urban areas in some cases
 - » Final version will only use number of employees in logging

Geographic Allocation Application-Specific Surrogate Indicators

- Recreational Marine
 - » Boats not necessarily used in county where purchased, registered, or stored
 - » Draft version uses water surface area
 - Doesn't account for navigational limitations or max. number of boats that can fit on waterbodies
 - » Effort will be made to refine water surface area method or find a better method
 - » EPA open to ideas & suggestions for default surrogate allocation indicators
 - » Local data is probably best alternative

Geographic Allocation Application-Specific Surrogate Indicators

- Recreational Equipment (except snowmobiles and golf carts)
 - » Problem similar to recreational marine
 - » Have not been able to find reasonable surrogate indicator at county level
 - » Draft using number of RV park/camp establishments (SIC 7030) from Census CBP
 - Only placeholder because these data appear to be incomplete
 - » EPA open to ideas and suggestions for defaults
 - » Local data is probably best alternative

Geographic Allocation Application-Specific Surrogate Indicators

- Snowmobiles
 - » Allocation method not complete in draft version
 - » Could be allocated using same indicator as other recreational equipment or separately
 - » Draft version will report national population and emissions, but zero out state and county level information
 - » Final version will limit geographic allocation using annual average snowfall data from NOAA
 - » Local data may be best alternative

Geographic Allocation Application-Specific Surrogate Indicators

- Golf carts
 - » Draft version uses number of employees at public golf courses (SIC 7992) from Census CBP
 - » These data have significant gaps
 - No data available for many states
 - » Will be corrected for final version

Geographic Allocation Application-Specific Surrogate Indicators

- Aircraft Ground Support Equipment
 - » Draft version uses number of employees in air transportation (SIC 4500) from Census CBP
 - » For final version, investigating the use of DOT landing/takeoff data at airports with commercial operations
- Railroad Maintenance Equipment
 - » Draft version uses 1990 human population
 - » Investigating better alternatives
 - Track mileage by county?

Geographic Allocation Application-Specific Surrogate Indicators

- Underground mining equipment
 - » Draft version uses number of employees in metal mining (SIC 1000) from Census CBP
 - » Final version will use indicator more appropriate to underground mining
 - number of employees in coal mining (CBP 1200)?
- AC/refrigeration equipment
 - » Used on Truck Trailers
 - » Draft version uses 1990 human population
 - Human population consistent with where this equipment operates

Seasonal Allocation Background

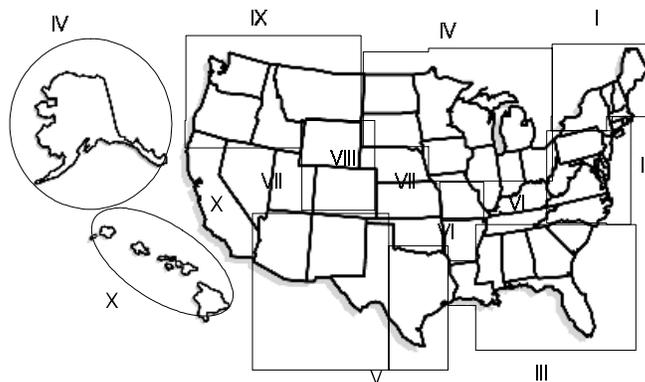
- Technical report available on OMS web page
- Seasonal allocation fractions account for the effect of climatic variations on nonroad equipment usage patterns
- 1995 CA ARB TSD for OFFROAD model used for CA seasonal allocation

Seasonal Allocation Background

- NEVES used for rest of country
 - Recreational equipment seasonal allocation data based on 1990 MIC survey
 - Recreational marine data based on 1991 NMMA survey of boaters
 - Other categories based on 1973 SwRI report by Hare and Springer, 1987 SIPs, 1991 CA ARB lawn & garden emission standards and testing procedures TSD

Seasonal Allocation Regions

- Ten regions
 - » Composite of regions from the 3 sources in NEVES



Seasonal Allocation

- Seasons divided into 3 month periods
 - » 1 month = season/3
- NEVES only contained fractions for Summer and Winter
- Spring and Fall extrapolated by:
$$1 - (\text{Summer} + \text{Winter})/2$$

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Seasonal Allocation

- States assigned to regions by geography and climate
 - » No data for HI and AK
 - AK assigned to Great Lakes/Midwest region
 - HI assigned to West Coast region along with CA (1995 CA ARB TSD)
 - » Best judgment used for large states spanning more than one region and having several climatic tendencies that could be categorized in more than one region.
 - NY: Northeast/New England, Great Lakes/Midwest Middle Atlantic
 - WY: Rocky Mountain, Central West, Northwest

Weekday/Weekend Allocation

- From CA ARB original draft MVOFF model
 - » Fractions allocate emissions for average week or weekend day
 - » Can be specific to the equipment type
 - Currently specific to equipment category only
 - » EPA planning to study further and would like to hear ideas and suggestions

Commercial Marine Module Default Input Data

- Covers top 150 U.S. ports
 - » number of trips and tonnage by vessel category
- 12 well-characterized ports
 - » Based on:
 - representativeness of operations & geographic location
 - data availability
 - » Ports matched up with 150 top ports

Commercial Marine Module Detailed Port Data

- 5 large ocean ports
 - » NY/NJ, Philadelphia, Seattle, Corpus Christi, New Orleans
- 2 typical international ocean ports
 - » Baltimore, Coos Bay
- 1 typical domestic ocean port
 - » Tampa
- 2 river ports
 - » St. Louis, Cincinnati
- 2 Great Lake ports
 - » Burns Harbor, Cleveland

Commercial Marine Module Detailed Port Data

- Detailed Port Activity by Vessel Category
 - » Average Horsepower
 - » Engine/Fuel Type
 - » Range of dead weight tons
 - » Number of Trips
 - » Average Hours in Mode
 - Mode = Cruising, Maneuvering, and Hoteling

Commercial Marine Module Methodology

- User specifies one of the top 150 ports
- Model matches a given port with a well-characterized port of a similar vessel mix and scales the emissions by activity per vessel category

Commercial Marine Module Methodology

- Module calculates emissions for one of the 12 detailed ports matched with the port chosen by user from the top 150
- For each vessel category and load by mode module will calculate emissions by mode
 - » Emissions by Vessel Category and Mode =
$$\text{Emission Rate}_{(\text{ship \& engine type, mode})} * \text{Hours}_{(\text{mode})} * \text{Load}_{(\text{mode})} * \# \text{Ship}_{(\text{Type})} * \# \text{Trips}$$

Commercial Marine Future Plans

- Work still underway on module and data
- Draft release expected Fall 1998
- Additional work
 - » Acquiring data on interport emissions on the Great Lakes and rivers
 - » To be included in future version of commercial marine module.