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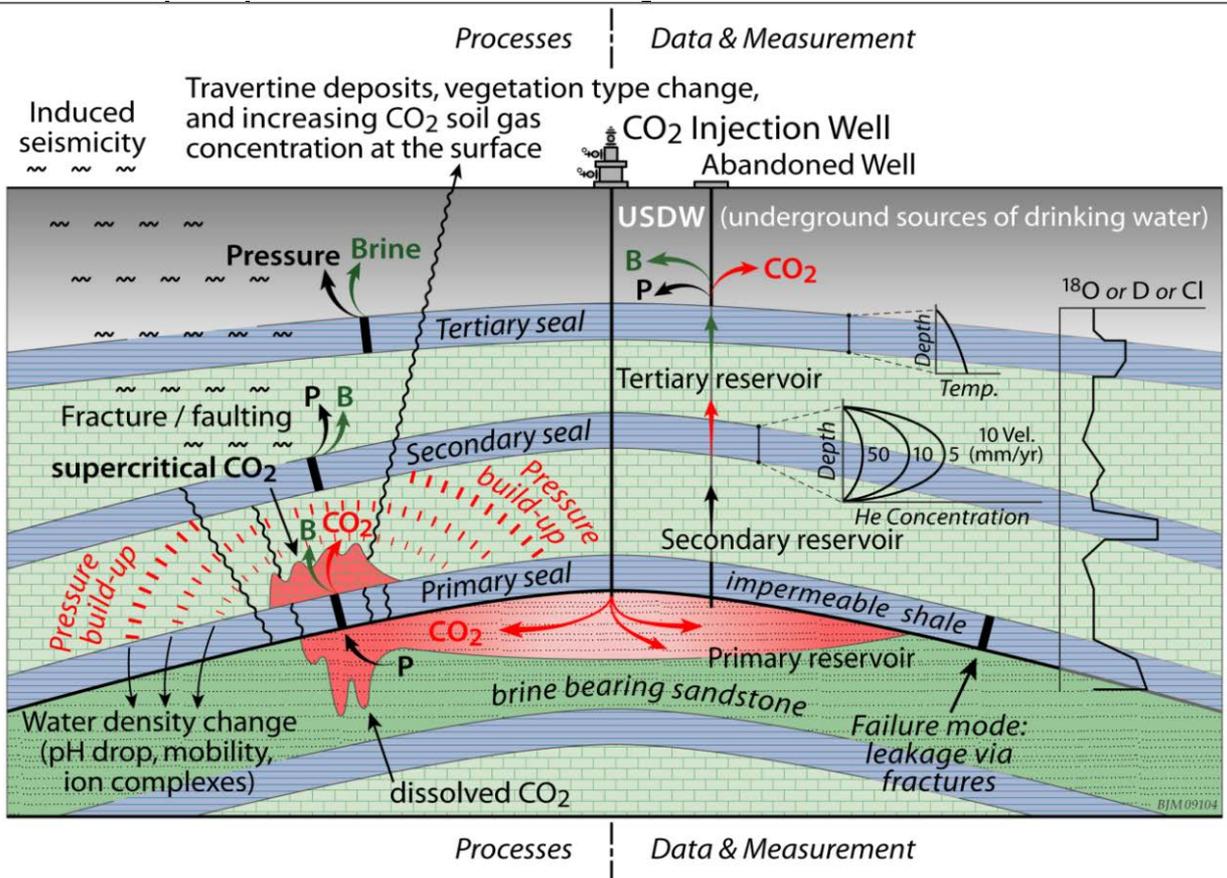
AT THE UNIVERSITY OF UTAH

# Aquifer Risk Assessment Framework (ARAF)

EPA STAR GRANT #R834386

Progress Review of STAR grant research on  
Carbon Geosequestration  
January 7-8, 2013

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## Evaluations of potential risks to USDWs

- Migration of CO2 brine and pressure
- Leakage through seals, abandoned wells, fractures or faults

## Mitigation of the identified risks

- Elucidate and quantify the formal risks
- Develop a comprehensive set of protocol for identification and mitigation of the risks

# Objectives

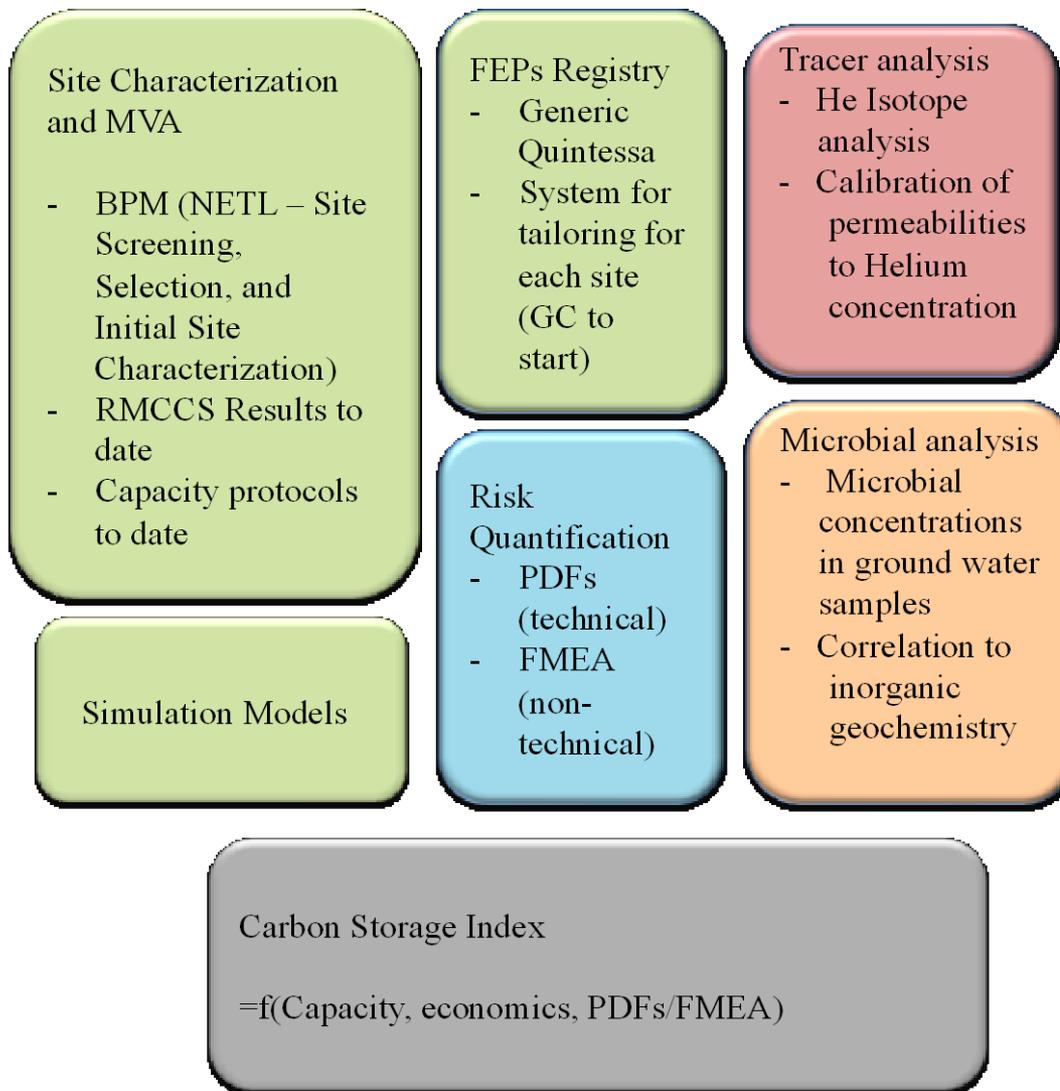
- Identify risks specific to USDWs and develop associated PDFs
- Quantify risks to USDWs by pressure/brine/CO<sub>2</sub> migration through seals
- Quantify risks to USDWs by lateral migration of pressure/brine/CO<sub>2</sub>
- Determine conditions that minimize (or eliminate) the risks to USDWs

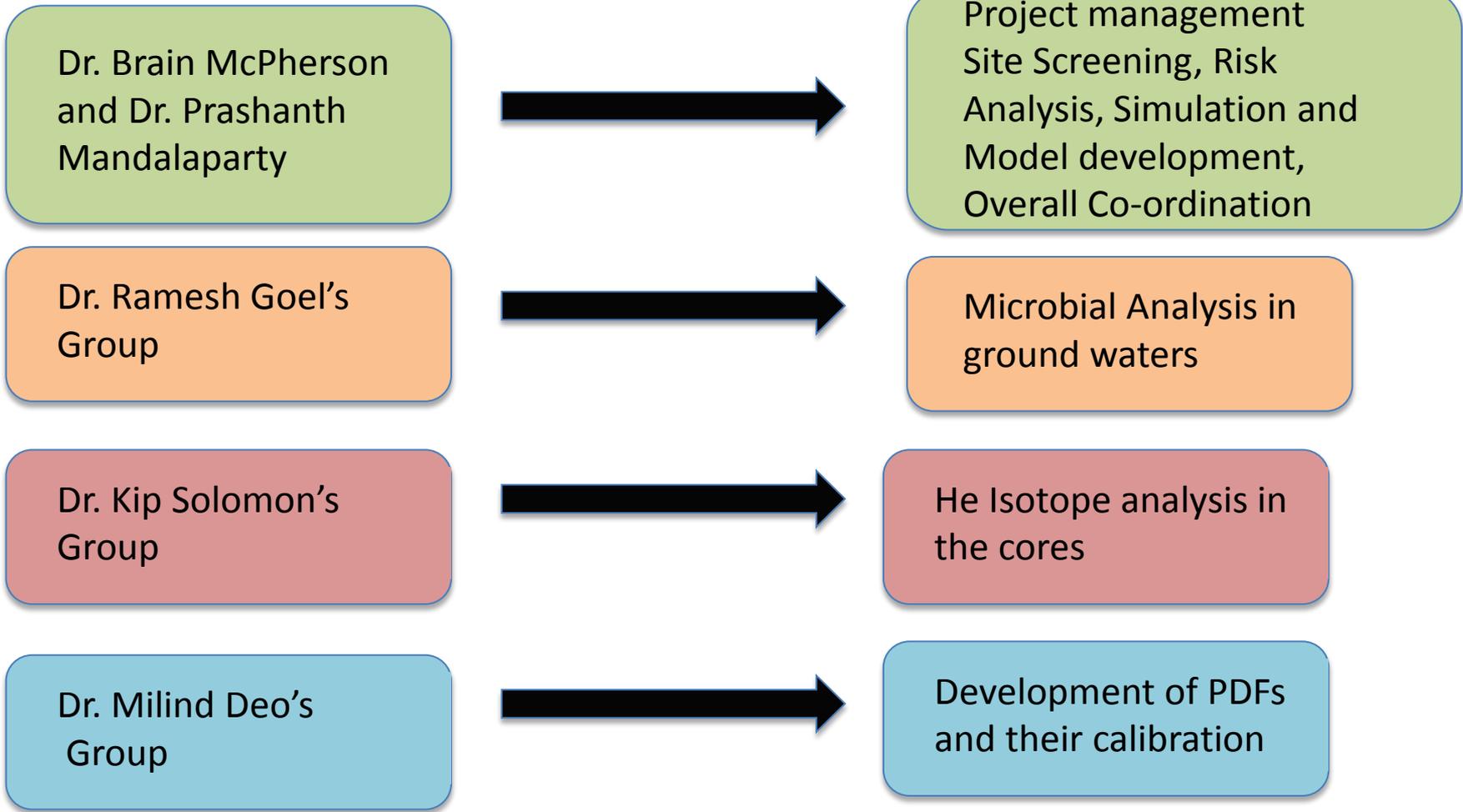
## With these objectives

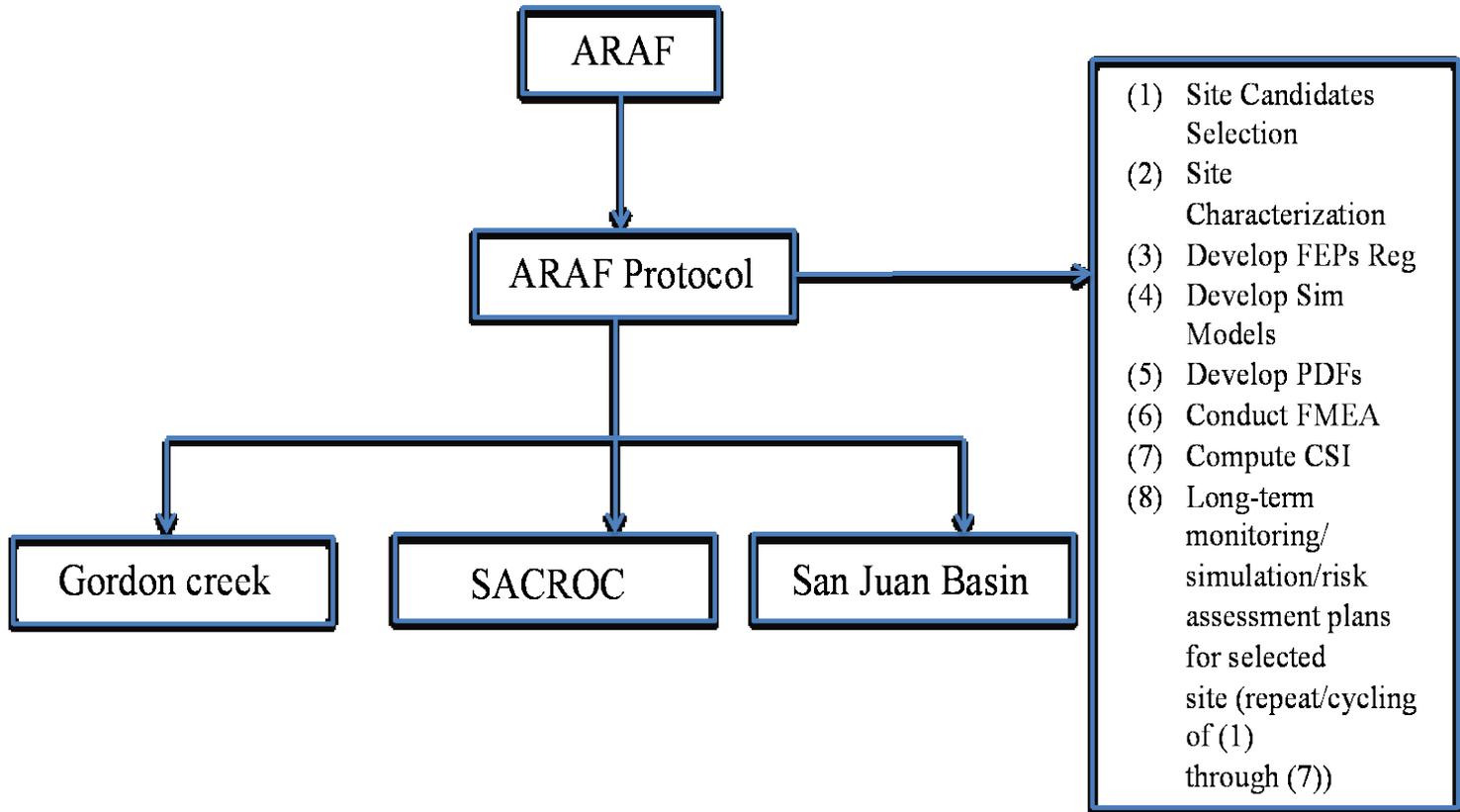
- Develop a formalized, practical methodology for characterizing risks to USDWs
- Develop mechanisms to minimize these risks
- Develop a general system that can be tailored for any specific site

# Outline

- **ARAF**
- **ARAF team**
- **Site Screening and selection**
- **Simulation and modeling**
- **Isotope tracer analysis**
- **Microbial analysis**
- **Development of PDFs**
- **Progress to date**
- **Publications**







# Site Screening

# Site selection

Sub Surface Data Analysis

1. Oil reservoirs
2. Deep saline Aquifers
3. Unmineable coal seams
4. Shale reservoirs
5. Basalt and other ultramafic rocks

Sub Surface Data Analysis

1. Injection zone
2. Confining zone
3. Trapping mechanisms
4. Potential injection
5. Existing seismic activity

Regional proximity

1. Wet lands
2. USDW's
3. Regional species
4. Population centers
5. Existing resources

Regulatory analysis

1. Well classification
2. Corrective actions
3. Containment mechanisms

Social Context

Model development

1. Parameters
2. Data requirement
3. Boundary conditions
4. Existing seismic data

Developing list of selected areas and rank them

Site suitable analysis

1. Infrastructure
2. Area of research
3. Surface access
4. Pore space ownership

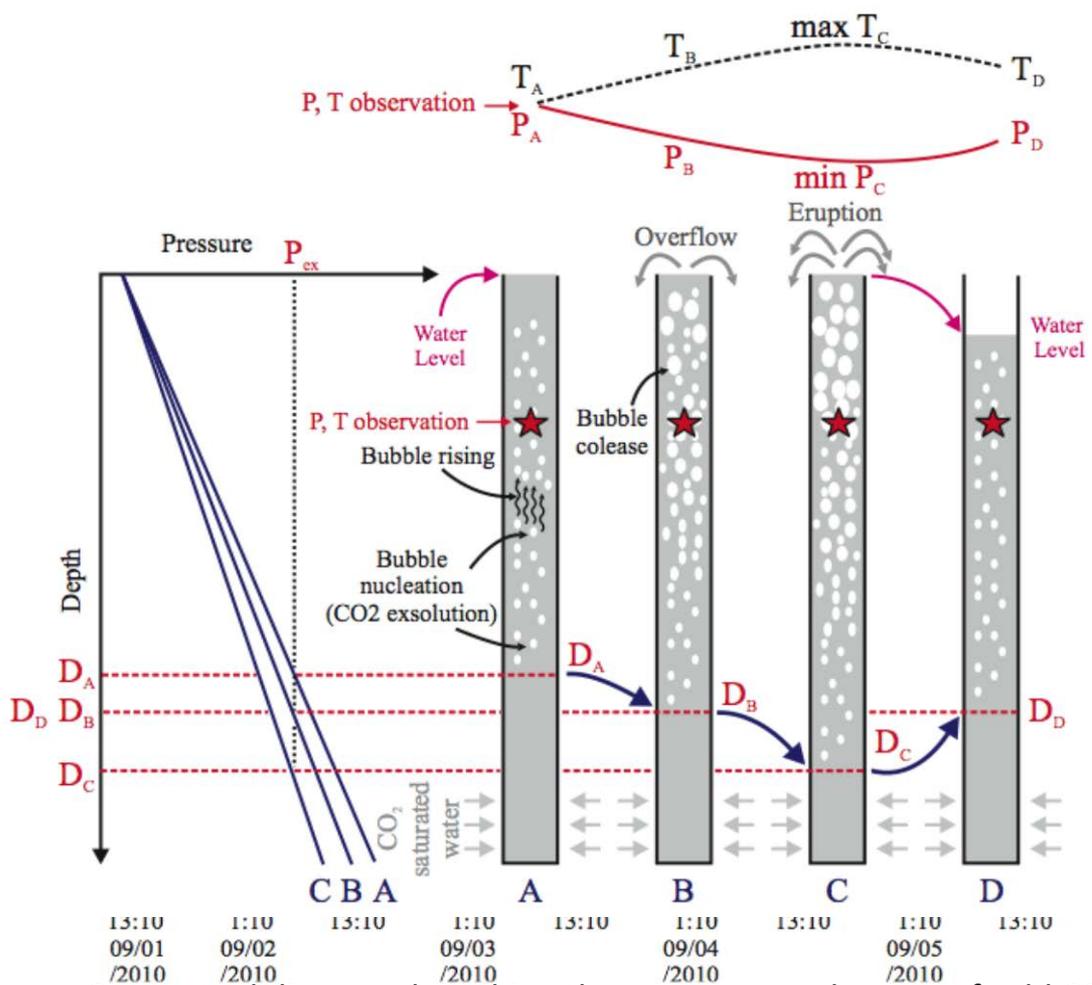
Qualification of the site

1. Frame site development plan
2. Evaluate economic feasibility

- Helps in identifying and assessing potential risks due to FEPs linked to CO<sub>2</sub> injection
- All the possible risks
  - Technical
  - Non technical
  - Probability of risks occurring at a particular site
- Helps in minimizing the risks
- Examples of FEPs
  - Features-Leaky well bores or faults
  - Events- Injection pressure increases or earthquakes
  - Processes- Gravity driven CO<sub>2</sub> movement or residual trapping
- For the EPA project risks to USDWs by GS
- Migration of CO<sub>2</sub>, brine and pressure
- Permeable seals, abandoned wells , pre-existing fractures and faults and induced faults and fractures due to injection
- Lateral migration and migration through the high permeability zones is considered

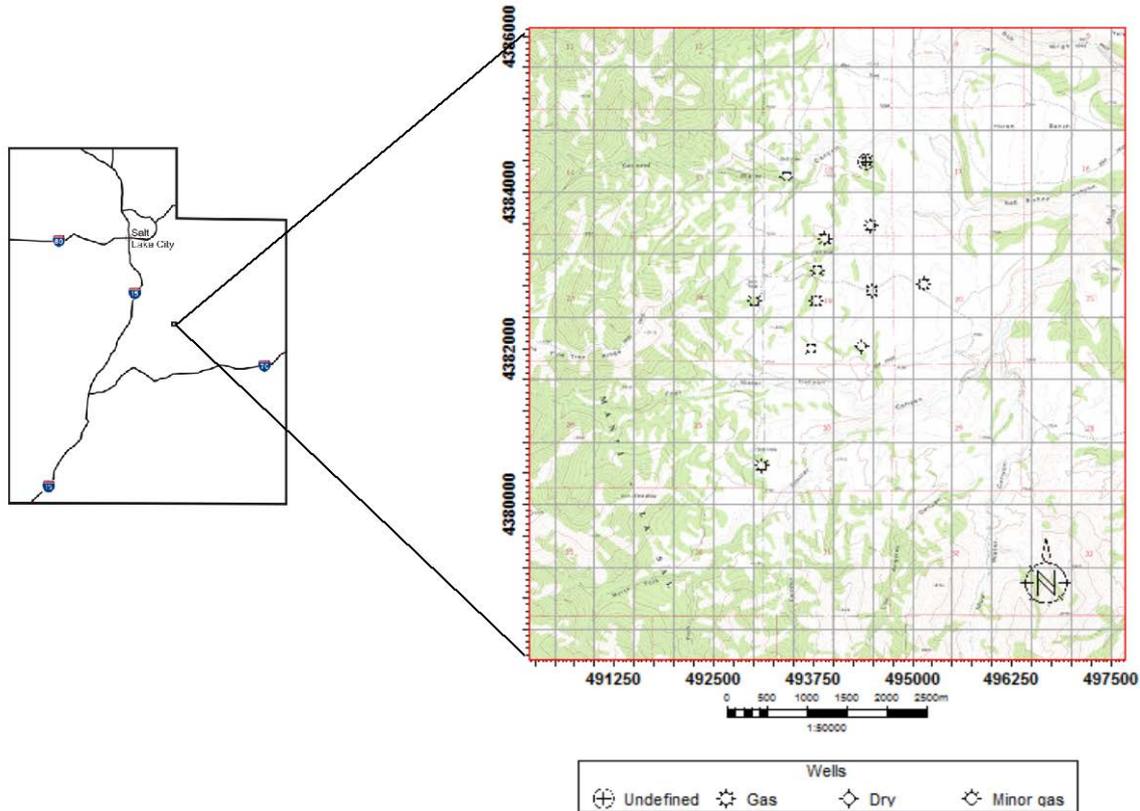


# Crystal Geyser Study

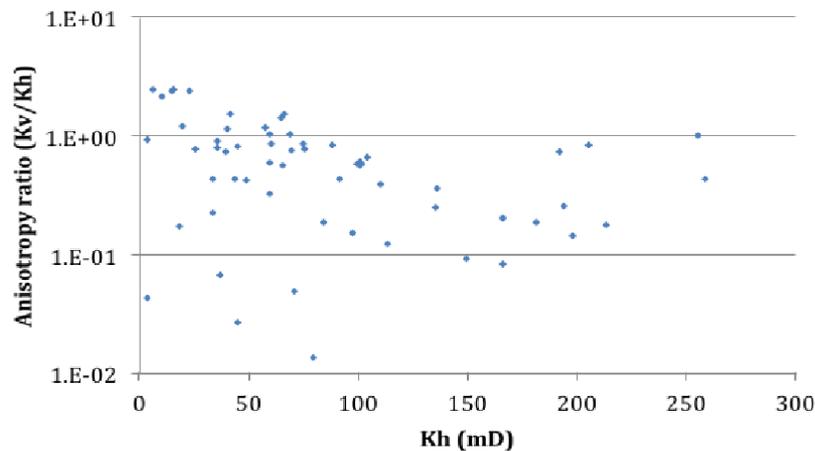
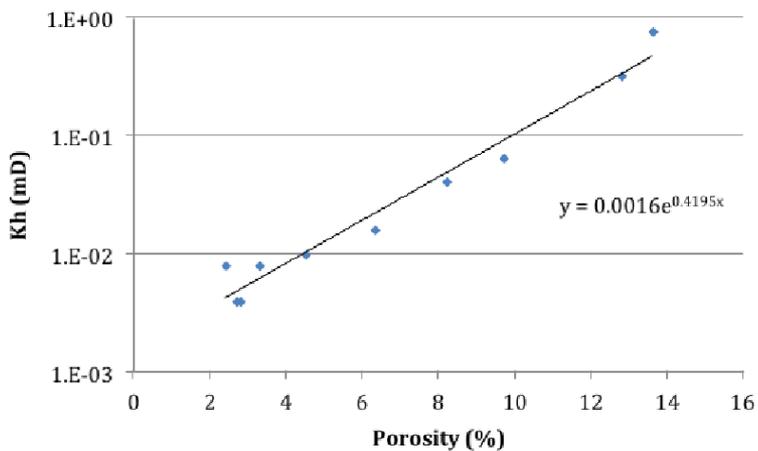
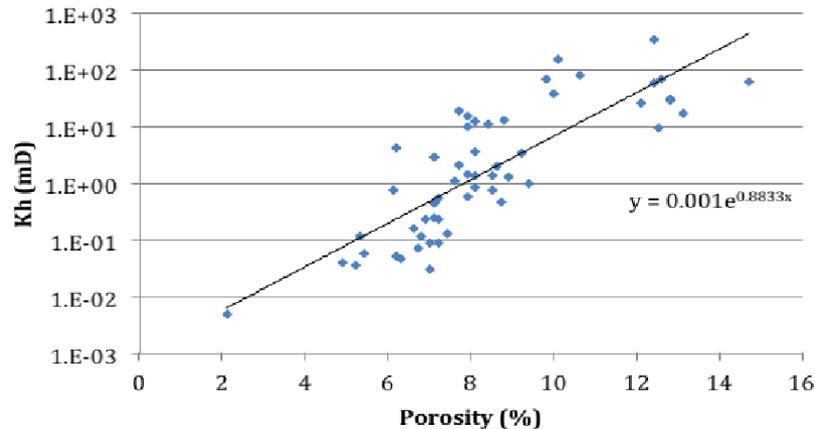
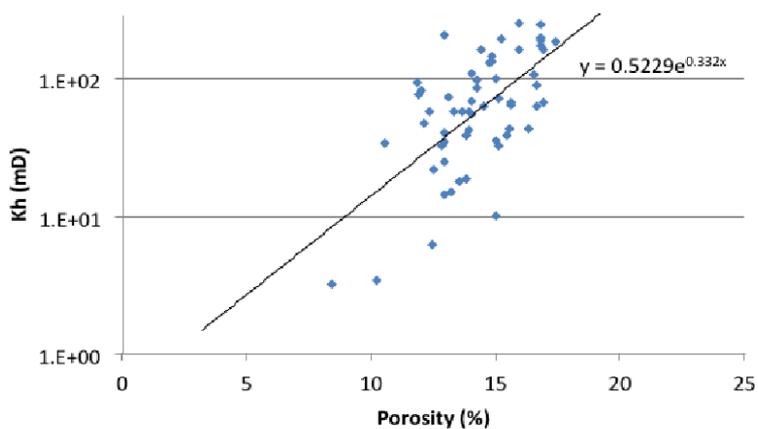


Conceptual diagram describing the eruption mechanism of cold CO<sub>2</sub> Geyser  
Time series changes of pressure and temperature collected at Crystal Geyser

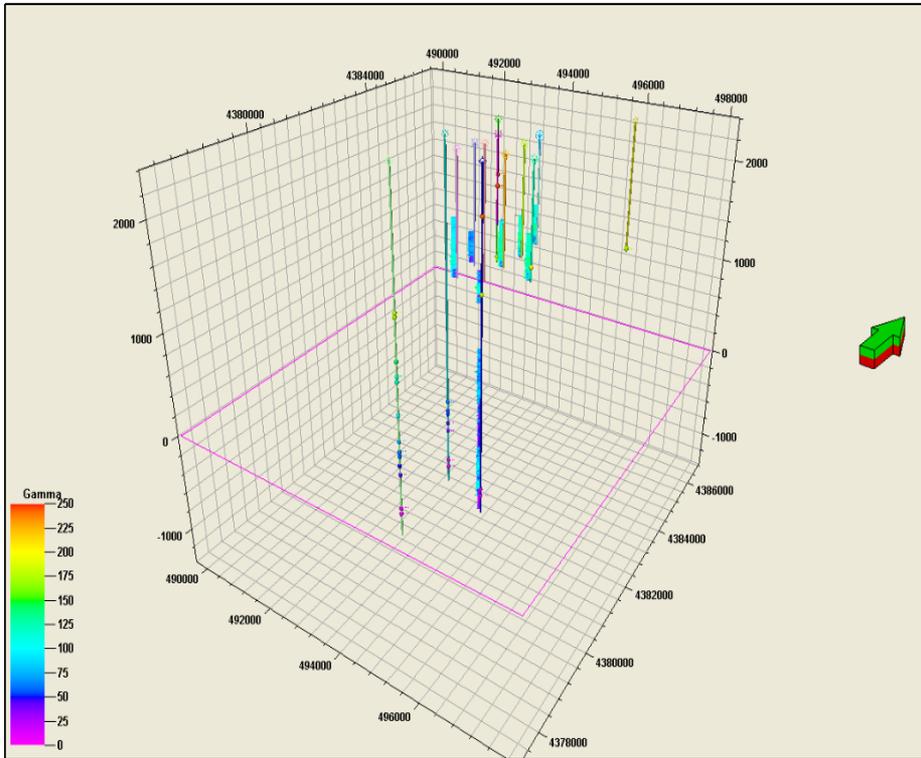
## Gordon Creek Field



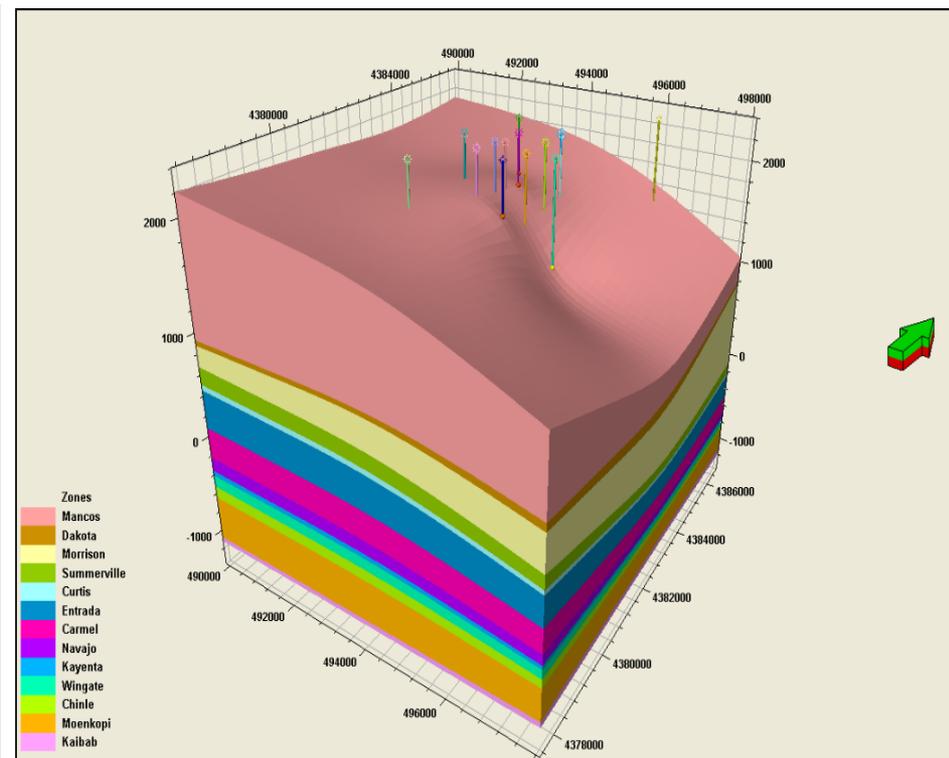
Location map of Gordon creek project area, Carbon County, Utah



Horizontal permeability vs. porosity in the Navajo, White Throne, Wolverine, Sinawava formation from the core plug sample and anisotropy ratio vs Kh for Navajo formation

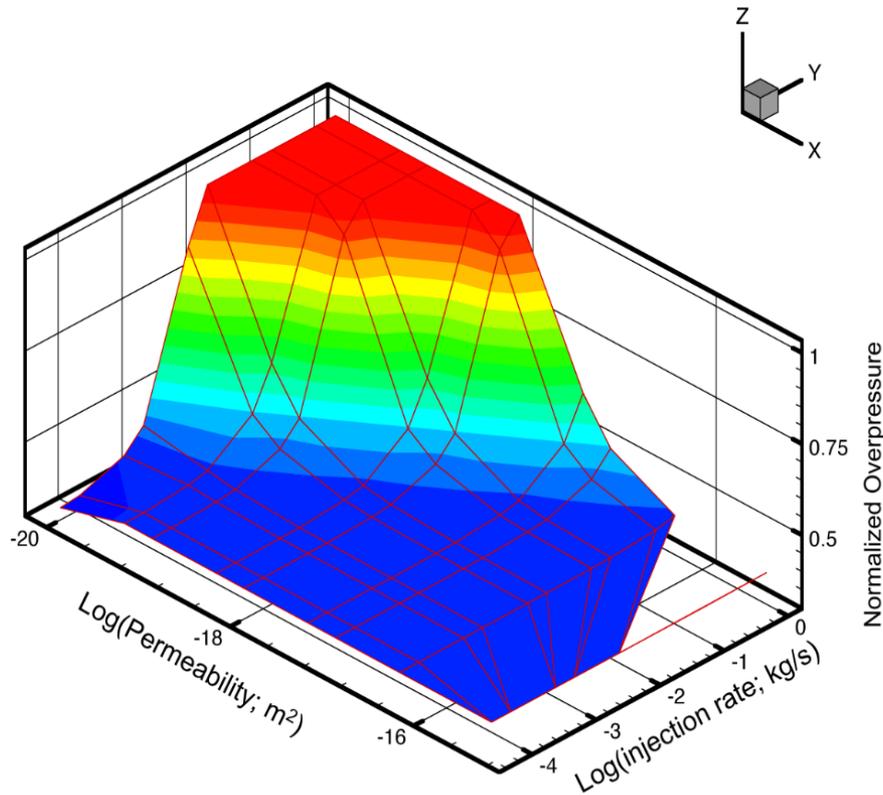


Location of wells with digitized gamma ray logs



Stratigraphic distribution of geologic formations within Gordon creek site boundary

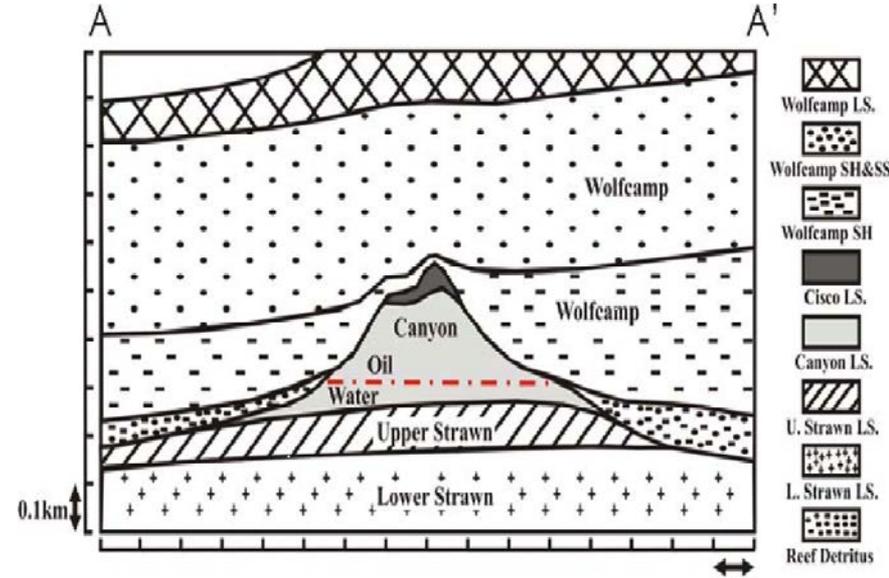
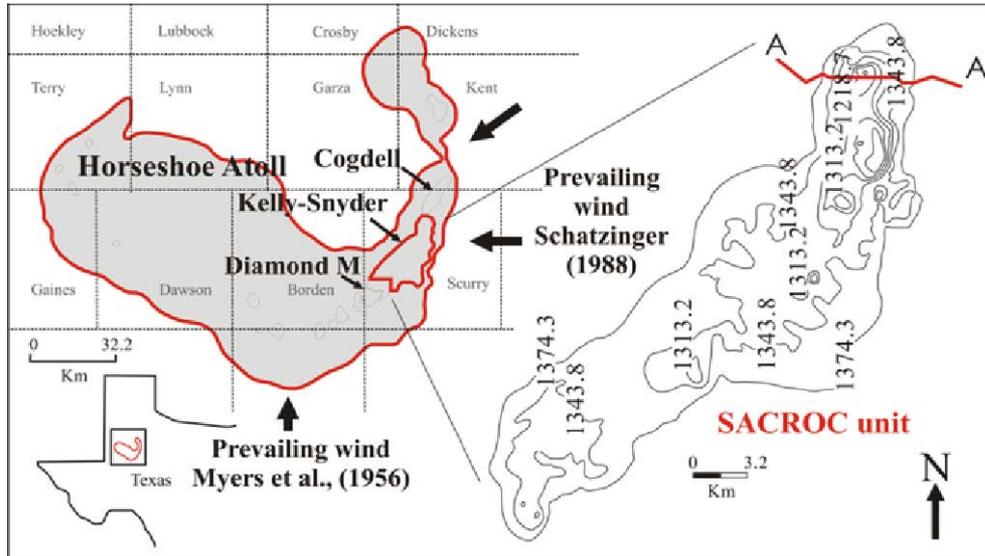
# Gordon Creek Field



Isometric projection of normalized overpressure vs injection rate and permeability

Isometric projection of normalized overpressure vs injection rate and fluid viscosity

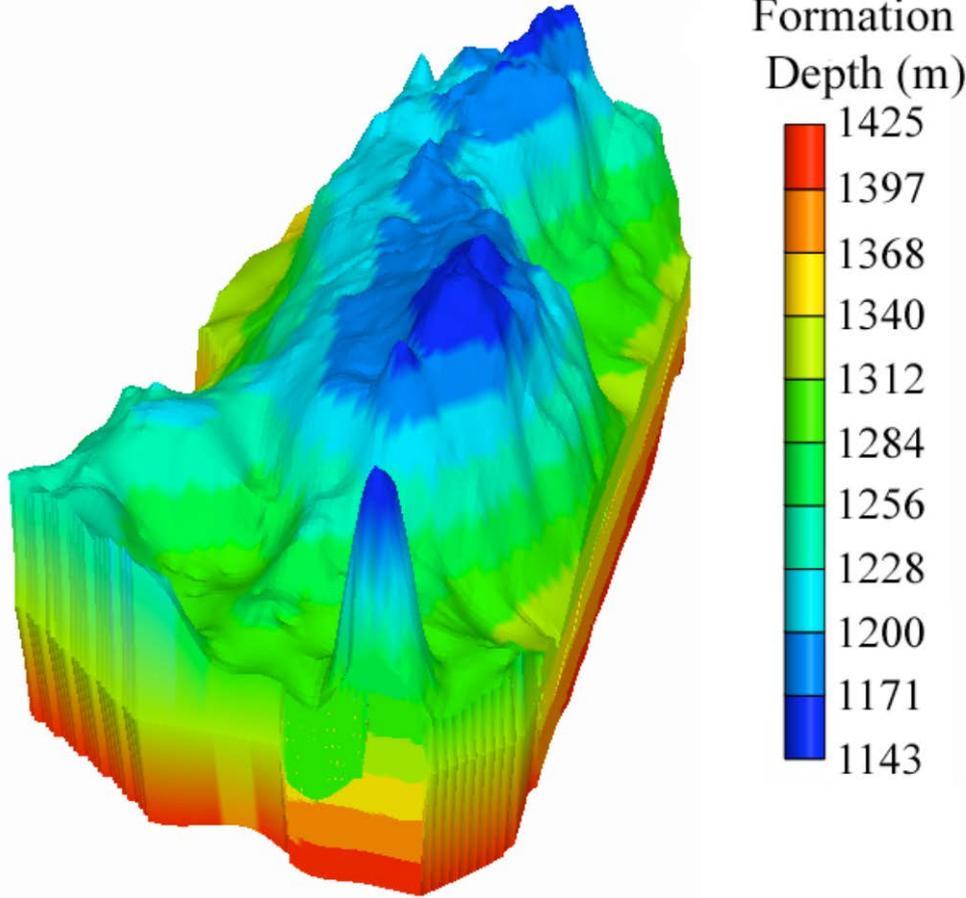
# SACROC Field (EOR)



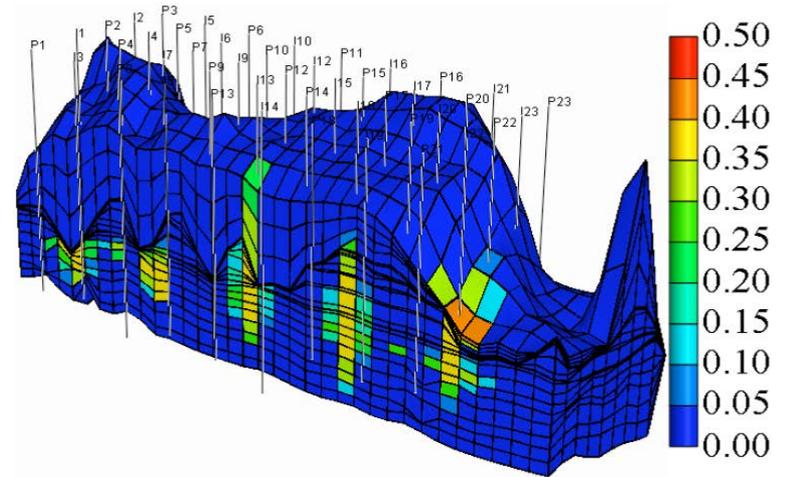
The location of SACROC Unit at the Horseshoe Atoll in western Texas and structural contour map showing subsea depth of the carbonate reef (Stafford, 1954). Contours are on the meter scale.

A structural and stratigraphic cross-section of profile A-A', located within the SACROC northern platform (Vest, 1970)..

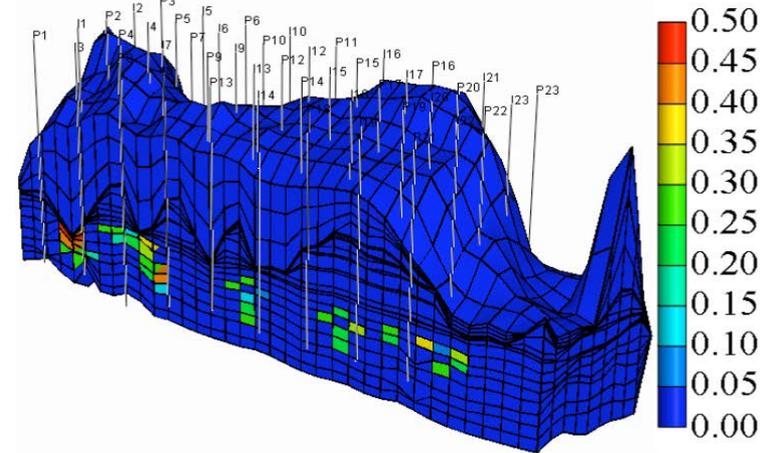
# SACROC Field (EOR)



High resolution geocellular model representing the SACROC northern platform



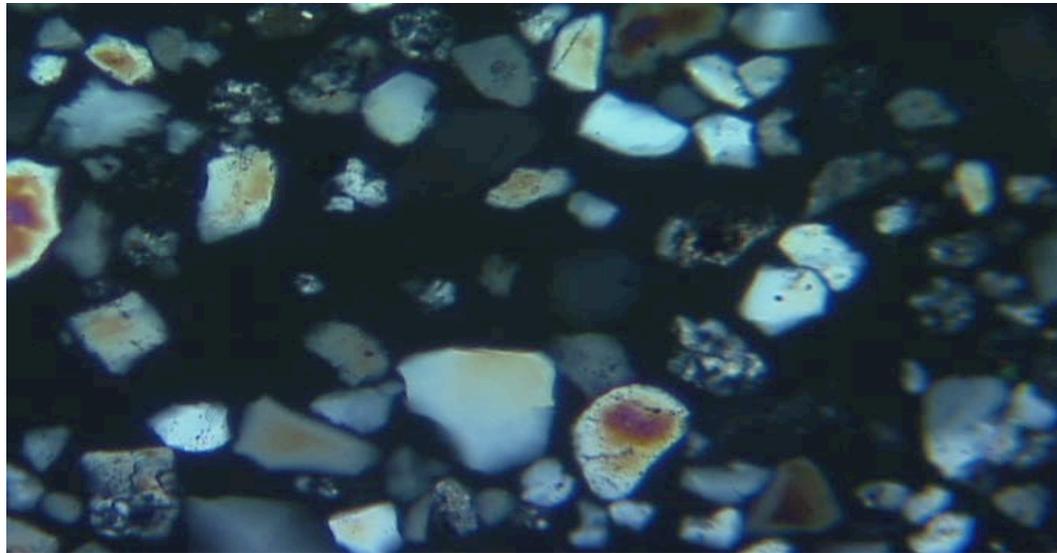
(a)



(b)

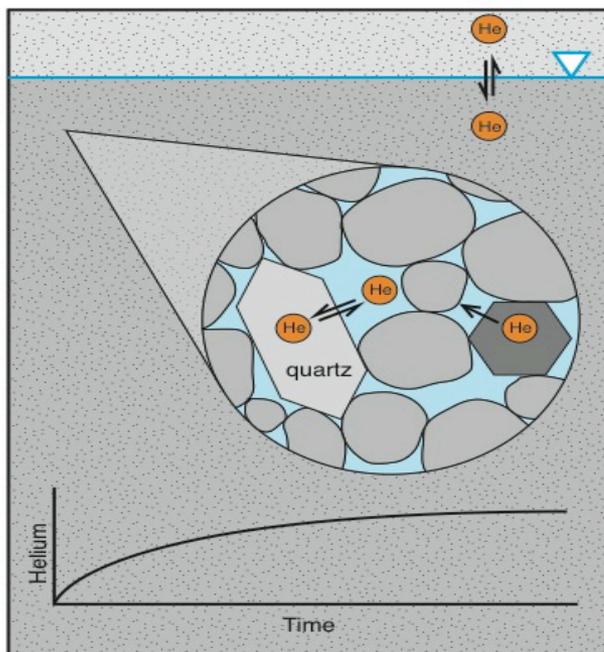
Two dimensional cross section view 30 yrs after CO2 injection (A) saturation of separate phase CO2 in brine only simulation and (b) CO2 in oil + brine simulation

- Caprock permeability is a critical aspect for geological CO<sub>2</sub> storage
- Measurement of helium and other noble gases (natural tracers) in cap rock samples provides a good estimate of caprock permeability
- Presence of high helium concentrations indicates low permeability
- Samples from San Juan Basin, Gordon creek site and Craig Site



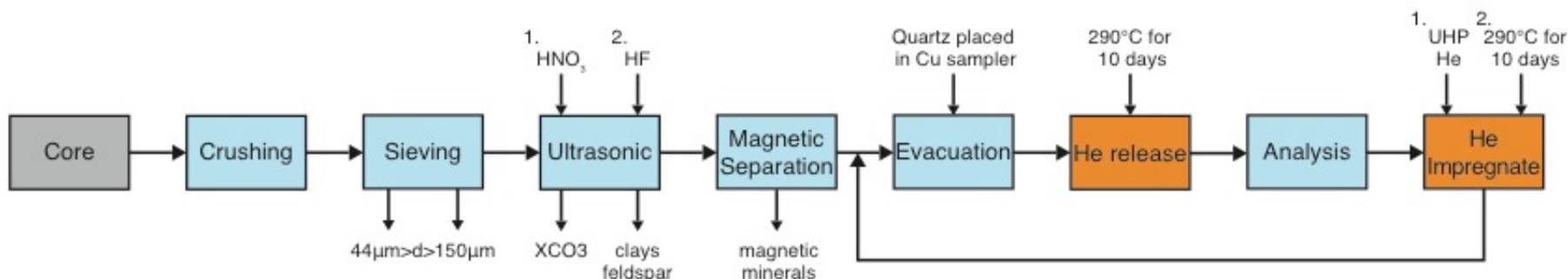
Photomicrographs of quartz separates obtained from cores of shales (caprock).

- Concentration of He dissolved in pore water is a function of the time water has been isolated from the atmosphere.
- The method relies on the insitu equilibrium of helium between pore water and quartz.



Right: An overview of helium partitioning. Helium partitions from the atmosphere to pore water at the water table. Below the water table helium is produced by radioactive decay in minerals containing U and Th. Helium escapes these minerals into the pore water and a fraction of helium partitions into quartz. Helium concentrations increase in the pore fluid and quartz given a low groundwater flux rate.

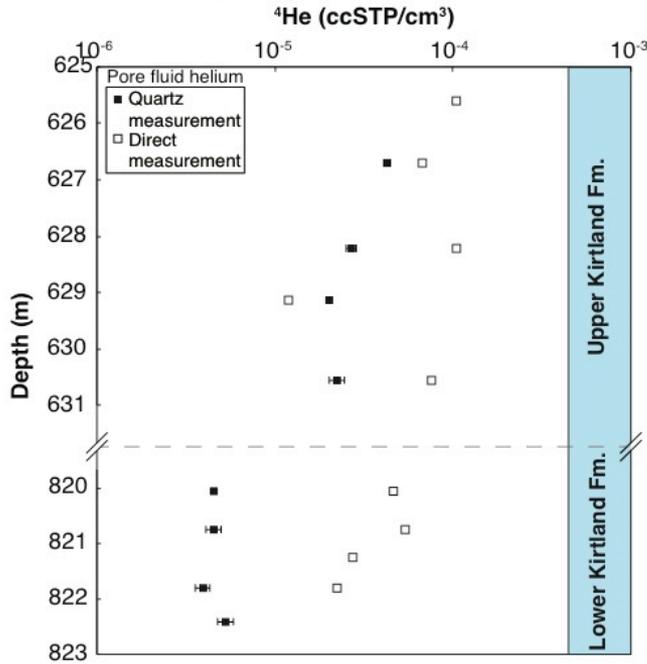
# Isotope analysis



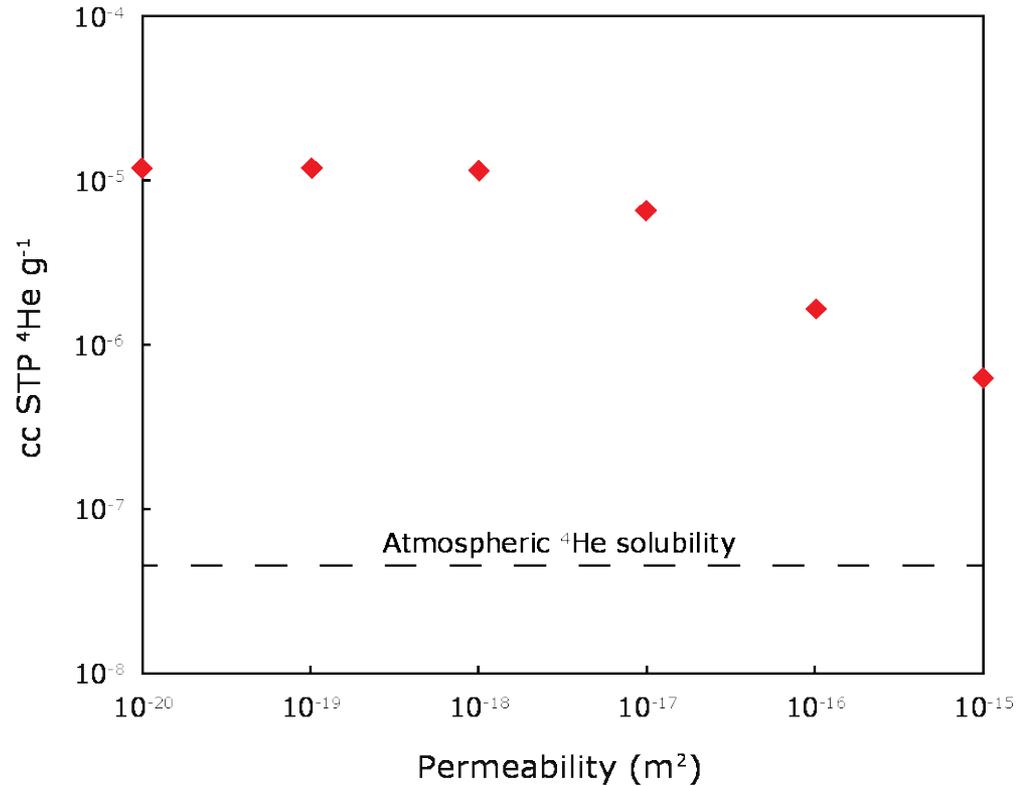
Quartz from each sample was pumped to high vacuum before being heated at 290°C for 10 days to release helium. After heating, He and Ne (to assess leaks) isotopes were measured on a MAP 215-50 sector field mass spectrometer and a quadrupole mass spectrometer, respectively.

Each sample was then impregnated with ultra high purity He at 290°C for 10 days. The impregnated quartz was then heated to release the helium and analyzed as described above.

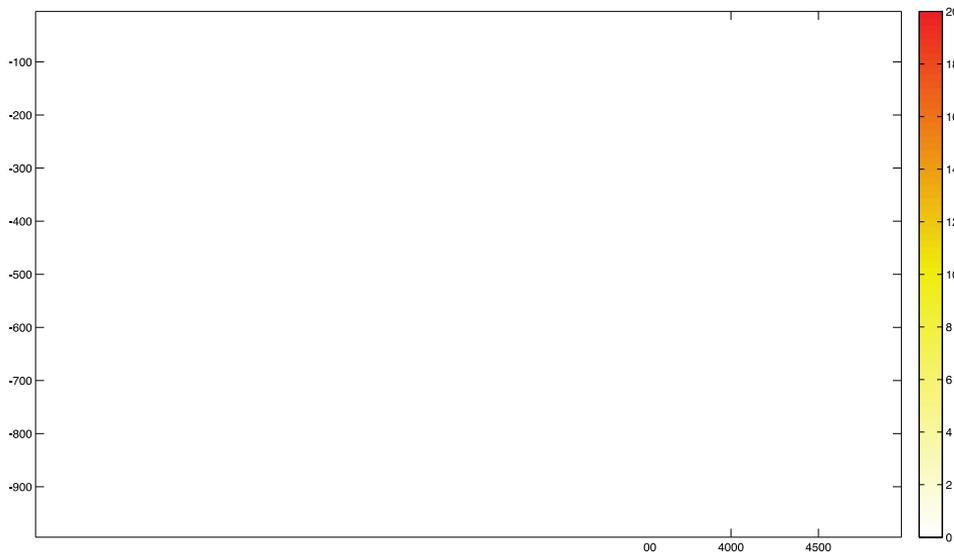
# Isotope analysis



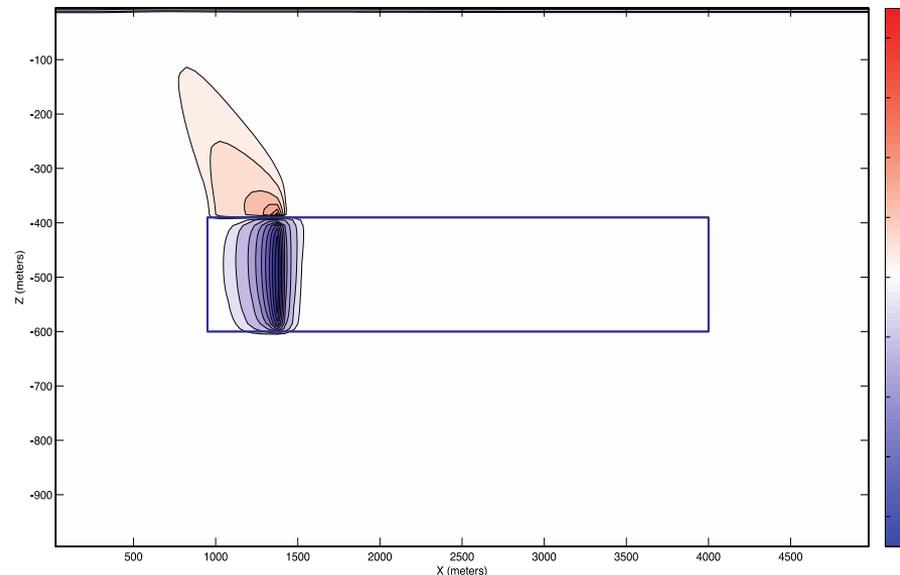
San Juan Basin concentrations vary between  $\sim 3 \times 10^{-6}$  to  $5 \times 10^{-5}$  ccSTP/g:  $\sim 65$ - $1000 \times$  atmospheric equilibrium. Direct measurements from Heath, 2010 and offsets in the Lower Kirtland Fm. may be caused by a gas phase.



Average helium concentration as a function of permeability



Helium modeling results. Lens horizontal permeability  $10e-20 \text{ m}^2$ . The contour interval is  $0.2 \times 10^{-5} \text{ cc STP He g}^{-1}$  for concentration plots and 4% for helium remaining plots.

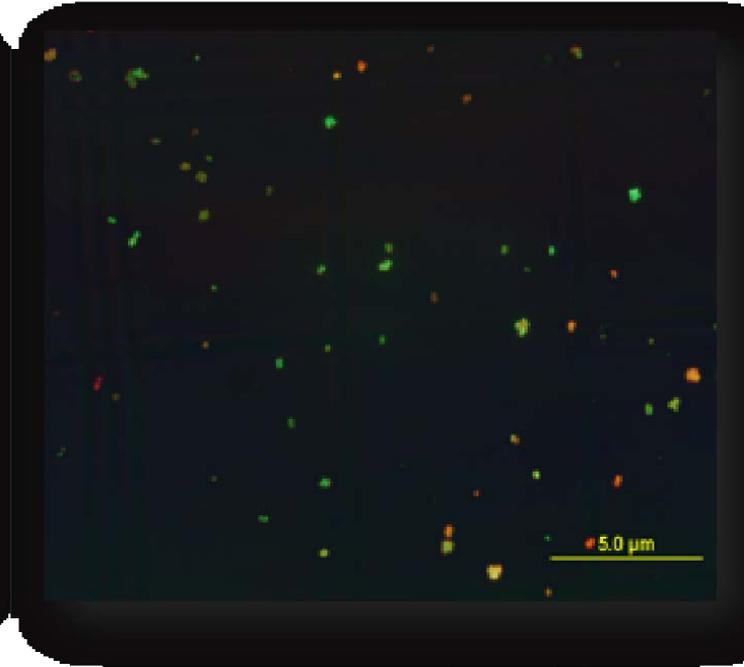


Perturbation in helium distribution due to fracture zone. Contour interval is 10% with the addition of the -5% and 5% level.

1. Study CO<sub>2</sub> effect on growth rate of Aerobic Autotrophs using a model Aerobic Autotrophic bacterium- *Nitrosospira multiformis* (ATCC 25196)
2. Study CO<sub>2</sub> effect on the growth rate of Anaerobic Autotrophs using a model Anaerobic archaeon- *Methanobacterium subterraneum* (ATCC 700657)
3. Profile the microbial community present in groundwater acquired from a site subjected to geological CO<sub>2</sub> sequestration
4. Microbial signatures from water sample from USDW provide crucial information on the quality of water
5. Growth rates and density of microbes in a particular sample yield CO<sub>2</sub> influx into a USDW



Experimental setup used for studying effect of CO<sub>2</sub> on *N. multiformis* which received inorganic carbon source in the form of  
A) CO<sub>2</sub> gas B) bicarbonate C) CO<sub>2</sub> gas and bicarbonate



Micrograph depicting Live (Green) / Dead (Red) assay used for enumeration of *N. multiformis*

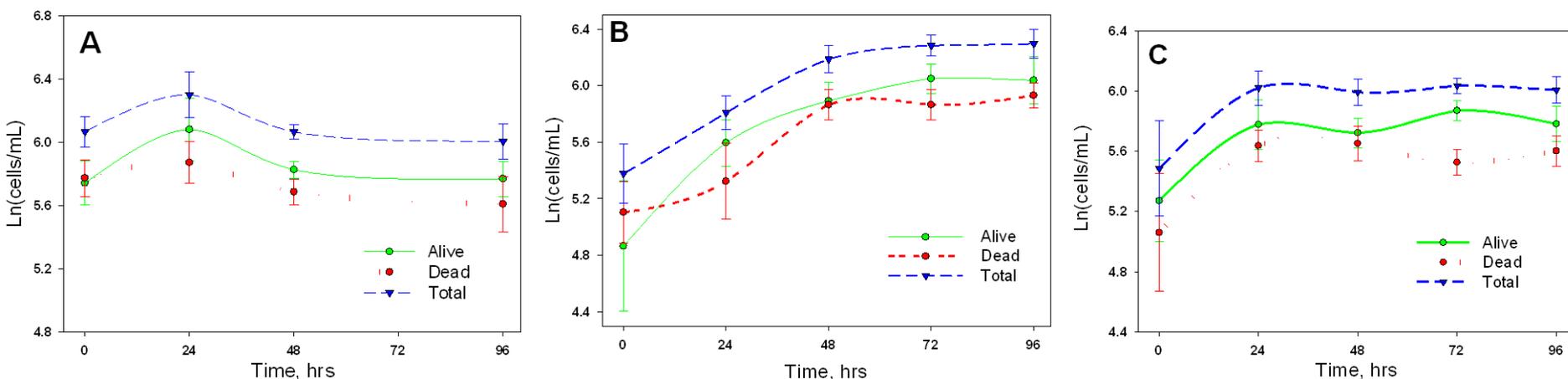


Figure 3. Cell counts in terms of dead, live, and total cell numbers for *N. multiformis* (aerobic autotroph) which received inorganic carbon source in the form of A) CO<sub>2</sub> gas B) bicarbonate C) CO<sub>2</sub> gas and bicarbonate

Reactor	Carbon source	Specific growth rate, $\mu$ (h <sup>-1</sup> )	Nitrification rate
A	CO <sub>2</sub> gas	0.032±0.006	0.027
B	Bicarbonate	0.063±0.012	0.111
C	Bicarbonate+CO <sub>2</sub>	0.071±0.016	0.108
Typical <i>Nitrosospira</i> range		0.018-0.070	

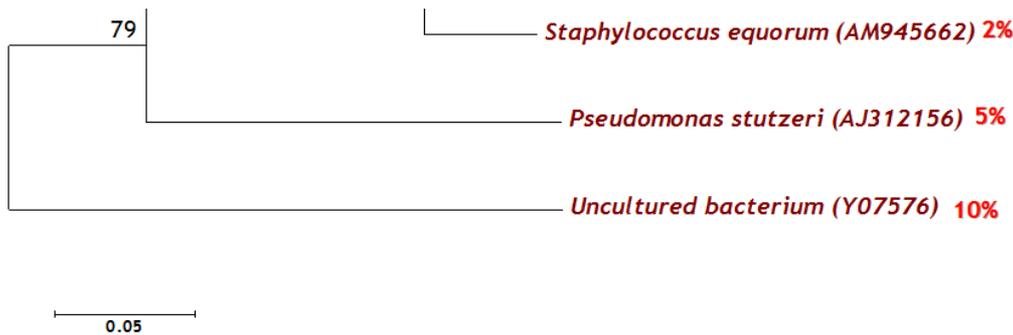
## Analysis 1

Item	BR6W1a	CB6W2a	AWT3PW	AWT4PW	PW3Main
Chloride, mg/L	91.1	94.1	1876.7	1847.1	2123.3
Bromide, mg/L	25	40.9	49.8	45	55.8
Sulfate, mg/L	122.8	97.3	40.9	41.7	47.2
Nitrate, mg/L	36.3	56.6	30.2	24.6	10.4
Sodium, mg/L	82	81.5	1477.7	1498.3	1684.2
Ammonium, mg/L	2.9	2.1	1.8	1.1	N.A
Potassium, mg/L	12.9	5.7	3.9	3.7	12.9
Magnesium, mg/L	9.3	14.4	3.4	4	3.7
Calcium, mg/L	31.7	50.3	46.3	34.9	33.8

## Analysis 2

Item	BR6W1a	CB6W2a	AWT3PW	AWT4PW	PW3Main
Fluoride, mg/L	4.6	5.7	NA	NA	20.6
Chloride, mg/L	90.1	92.7	1838.2	1768.4	2035.4
Bromide, mg/L	18.8		35.3	36.1	47.6
Sulfate, mg/L	112.2	89.8	39.9	37.2	39.6
Nitrate, mg/L					
Sodium, mg/L	89.2	87.1	1420.9	1438.1	1579.1
Ammonium, mg/L	4.7	2.4	NA	NA	NA
Potassium, mg/L	17	7.5	4.6	4.1	13.2
Magnesium, mg/L	12.9	18.2	4.8	5.1	4.4
Calcium, mg/L	41.4	60.1	53.1	39.5	37.2

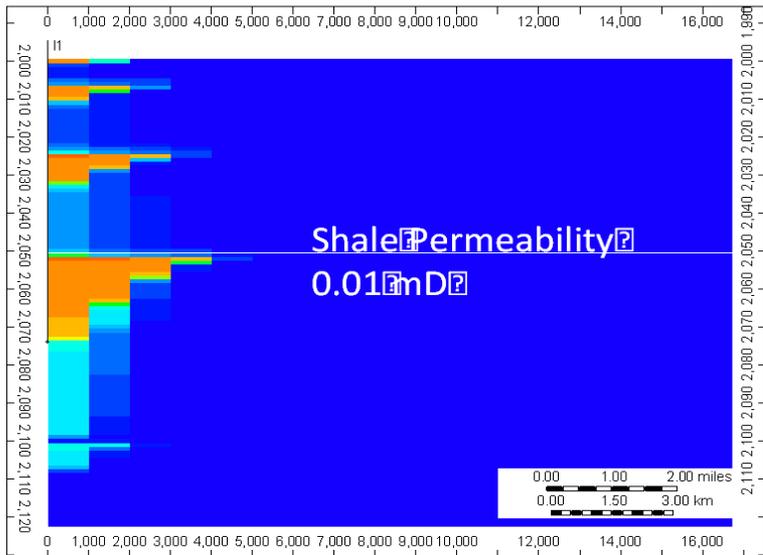
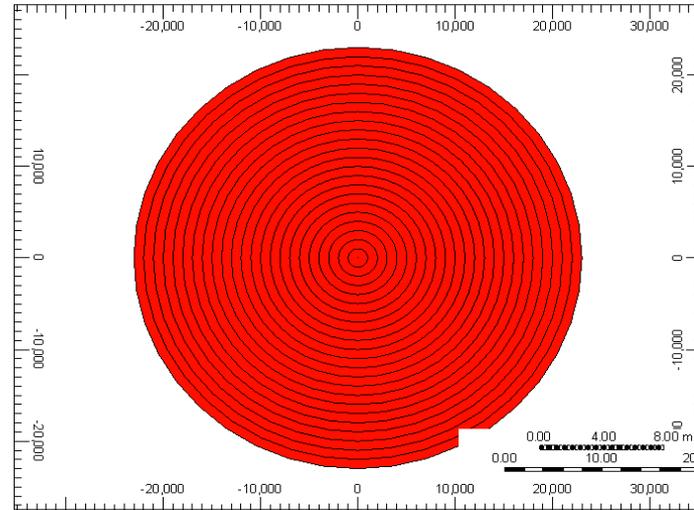
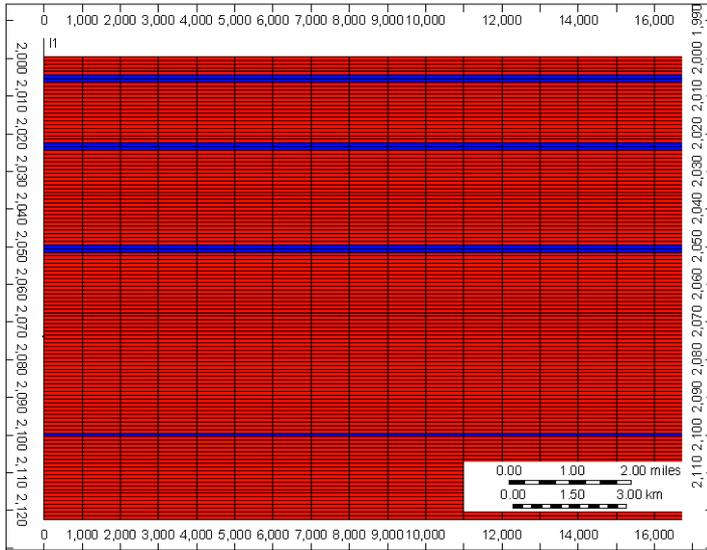
Inorganic geochemical analysis of ground water samples obtained from wells near the Farnsworth site



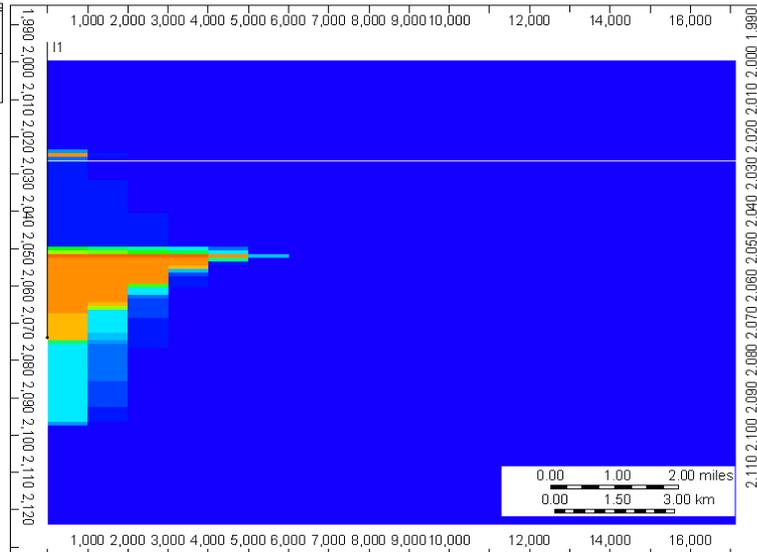
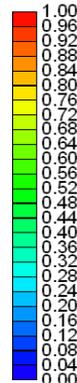
Ecological diversity of the microbial communities detected in the groundwater samples

- Regression modeling
- Commonly referring to second-order model fit to the data/responses from the design of experiment.
- Utilized in probabilistic design to efficiently estimate a statistical linear model.
- Models are used to develop an understanding on uncertainty in projected outcomes.
- Measurements can be used to reduce the uncertainty of model prediction.
- The objective of this task is to develop a methodology for data incorporation to reduce uncertainty.

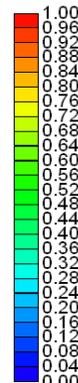
## Initial simulations of Aquifer contamination



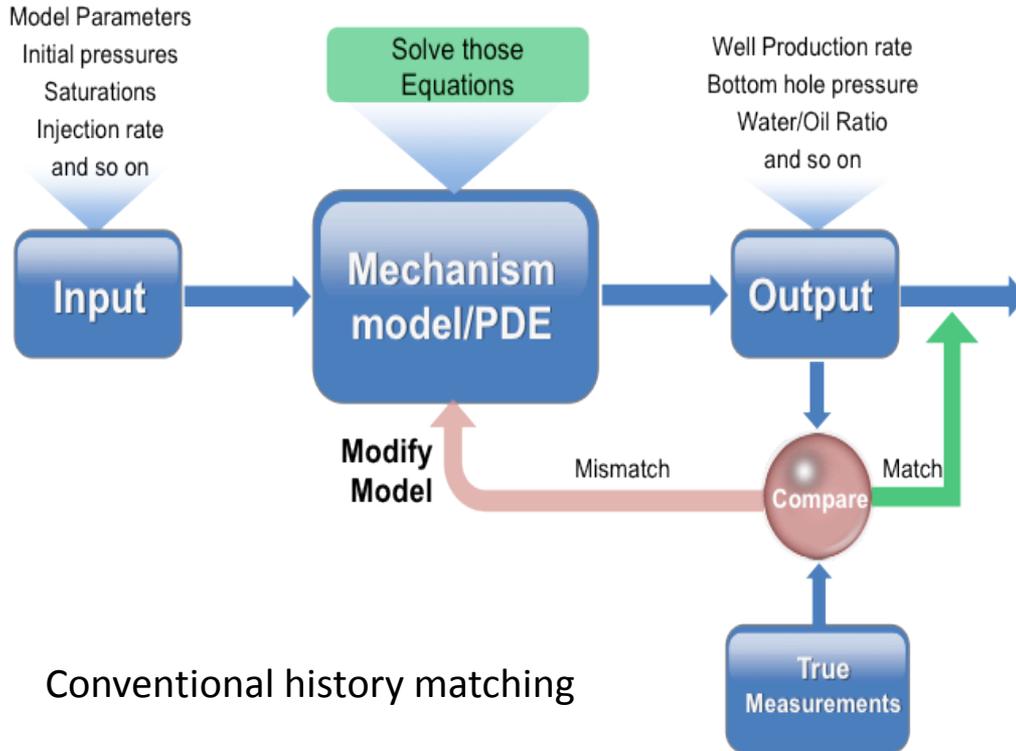
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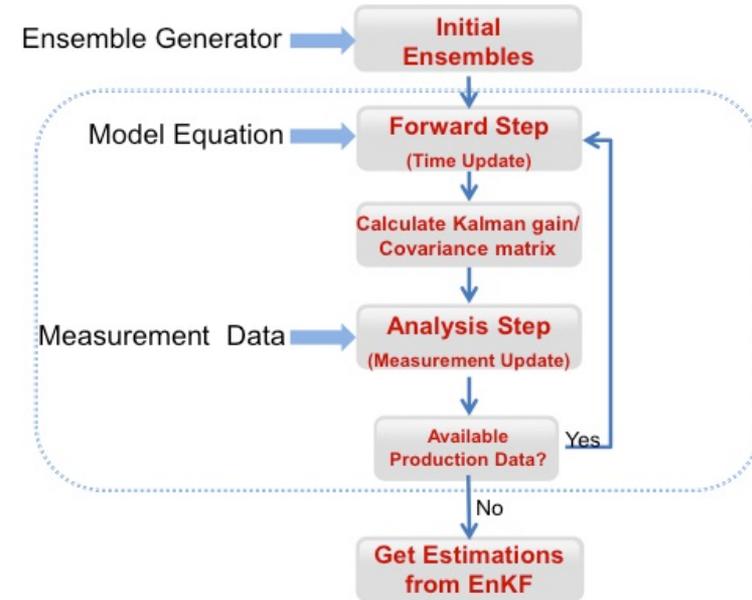
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## Data incorporation method

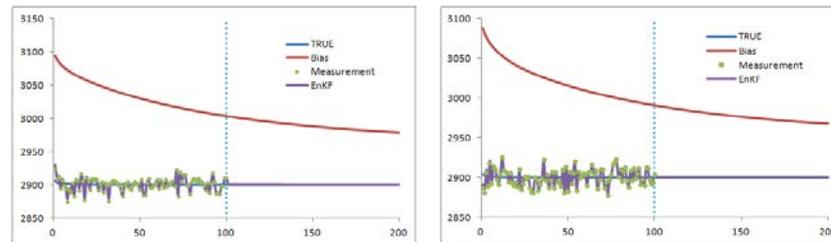
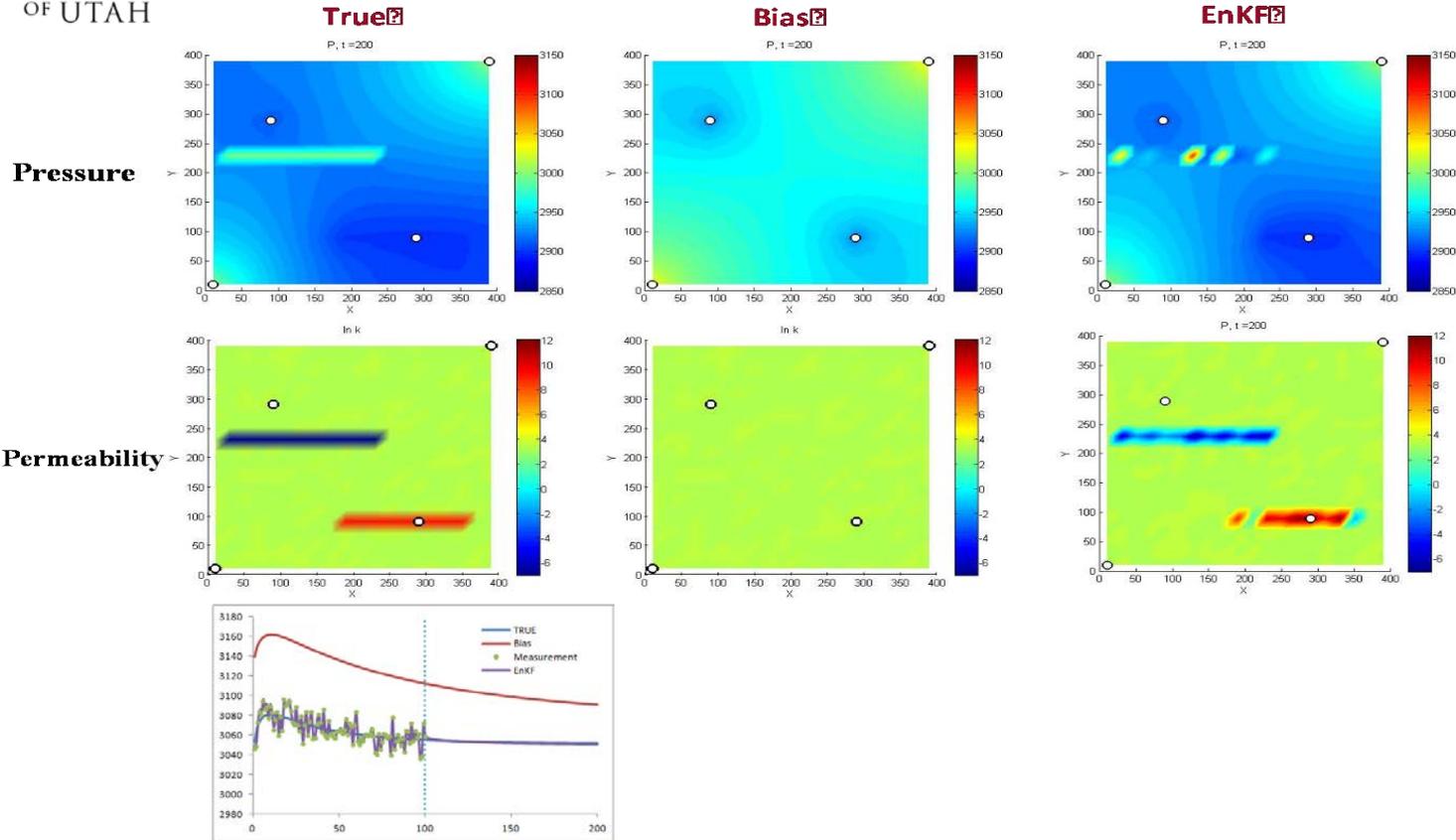


Conventional history matching



Ensemble Kalman data filter method used

# Development of PDFs



# Development of PDFs

- Simulations with stacked aquifers show the extent of leakage into overlying aquifers based on seal permeabilities
- An approach is developed where by uncertain input data are changed so that consistency with the measurements is maintained
- Uncertainty in model outcomes is reduced by using Ensemble Kalman filter
- The method would allow locating measurement wells and using measurements to improve models and uncertain input parameters

# Progress to Date

## Task 1.0: Simulation of Natural Analog sites

Completed with a detailed analysis of Crystal Geyser Site (Southern Utah)

- ✓ Task 2.0: Simulation of Engineered storage sites Gordon Creek, SACROC and San Juan basin  
Static models of Gordon Creek and SACROC sites have been completed. A preliminary model for San Juan basin has been developed and its refinement is in progress
- ✓ Task 3.0: Identification of Risk Elements and Development of PDFs
  - 3.1: Identification of appropriate FEPs (risk elements, including seal breach, brine displacement, induced seismicity, etc. etc.)  
Site specific FEPs risk registries for Gordon Creek, SACROC and San Juan sites have been developed
  - 3.2: Identification of the specific PDF formulations (e.g., probability of what??)  
PDF development for Gordon creek and SACROC has been completed
- ✓ Task 4.0: Calibration and Refinement of PDFs using Tracer/Microbiology/Chemistry/Physical Field Data  
Refinement of PDFs for Gordon Creek and SACROC is in the last stage of completion (will be completed by end of August 2012) and refinement for San Juan basin has commenced
- ✓ Task 5.0: Calibration and refinement of simulation models using Tracer/Microbiology/Chemistry/Physical Field Data  
Refinement for Gordon Creek and SACROC has commenced (completed by September 2012). San Juan basin model refinement will be completed by October 2012)
- ✓ Task 6.0: Integration and delivery of comprehensive Aquifer Risk Assessment Framework (ARAF)  
Complete ARAF protocol for all the three sites will be completed by November 2012
- ✓ Task 7.0: Project Management  
Project management has been in progress since the beginning of the project and annual reports and briefings are being delivered periodically
- ✓ Task 8.0: Education and Outreach  
Groundwork for the website is completed and the website will be up shortly. Dr. Ramesh Goel has organized summer camps for HI-GEAR students hosted by the College of Engineering at the University of Utah

# Progress to Date

Site	Site screening and selection	Static model	Calibration	PDF's	Calibration	Risk Registry development	ARAF Protocol
Gordon Creek	✓	✓	✓	✓	✓	✓	✓
SACROC	✓	✓	✗	✓	✗	✓	✓
San Juan	✓	✓	✗	✗	✗	✓	✓

- ✓ Masters Dissertation titled:  
HELIUM EQUILLIBRIUM BETWEEN PORE WATER AND QUARTZ:  
APPLICATION TO DETERMINE CAPROCK PERMEABILITY  
by  
Stanley Devaud Smith  
M.S., Geology and Geophysics  
May, 2012
- ✓ Masters Dissertation titled:  
EFFECT OF CO2 LEAKAGES ON AUTOTROPHIC GROWTH IN THE  
SUBSURFACE DURING GEOLOGICAL SEQUESTRATION  
by  
Nichole Michelle Comber  
M.S., Civil and Environmental Engineering  
May, 2012
- ✓ The following manuscript has been submitted and has been accepted for publication in  
Applied Geochemistry  
Testing helium equilibrium between quartz and pore water as a method to determine  
pore water helium concentrations  
by  
Stanley D. Smith, D. Kip Solomon, W. Payton Gardner

- The EPA STAR program
- The entire ARAF team
- Unimin Inc for providing high purity quartz for tracer measurements
- UGS for providing formation peak data for the Gordon creek field