

US EPA ARCHIVE DOCUMENT

# **Draft Technical Support Document for HWC MACT Standards**

Volume II:  
HWC Emissions Database

Appendix C:  
Incinerator Detailed Data Listing

U.S. Environmental Protection Agency  
Office of Solid Waste and Emergency Response (5305)  
401 M Street, SW  
Washington, D.C. 20460

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## APPENDIX C INCINERATOR DETAILED DATA LISTING

All information extracted from the certificate of compliance (COC) test reports is provided in Sections 1 through 8. Each section provides a particular type of information. The information within each section is grouped by the specific device tested. To help the reader navigate through the data, two look up tables have been provided (see Tables 1 and 2). Table 1 provides a list of relevant information for each emitting process. An emitting process is a collection of combustion devices which emit to a common stack or collection of stacks. For example, a facility may have two devices whose emissions are combined and exhausted through a common stack. This would be classified as a single emitting process. However, if each device had its own stack, each device would be considered as a separate emitting process. Table 2 provides a list of emitting processes in each section. Table 1 can be used to quickly locate all information for a particular emitting process while Table 2 can be used to locate emitting processes within a section. The information provided in each section is described below.

Section 1 - Company and Test Location Summary. This section includes the name and location of each emitting process in the database. The emitting processes are sorted by 1.Company, 2.City, 3.State, and 4.Emitting Process ID. It should be noted that sort field 1 is only printed when it changes. Sort fields 2, 3 and 4 are printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 2 - Emitting Process Summary Information and Test Conditions. This section includes basic information for each emitting process such as the types of waste and fuels burned as well as the unit capacity. The test report and certificate of compliance dates also are provided were applicable. It should be noted that the most current dates are listed. For example if an emitting process was tested on 1/92 and 1/95, the test date would be 1/95. A brief description of each test conducted on the emitting process also is provided. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, and 5.EER Run ID. The EER Run ID includes the emitting process ID, condition number, and run number. It should be noted that the sort fields 1, 2, and 3 are only printed when they can change. Sort fields 4 and 5 are printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 3 - Combustor Design and Operating Information. This section includes detailed chamber specific information on the combustor design and operation for each emitting process. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, 5.Combustor Type, and 6.EER Run ID. It should be noted that the sort fields 1, 2, 3, 4, and 5 are only printed when they can change. Sort field 6 is printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 4 - APC Device Design and Operating Information. This section includes detailed APC device specific information on APC device design and operation for each emitting process. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, 5.APC System Type, and 6.EER Run ID. It should be noted that the sort fields 1,

2, 3, 4, and 5 are only printed when they can change. Sort field 6 is printed for every record. Section 4 is divided into several subsections including:

- 4a - Electrostatic Precipitator Design and Operating Information.
- 4b - Fabric Filter Design and Operating Information.
- 4c - Quench Design and Operating Information.
- 4d - Venturi Scrubber Design and Operating Information.
- 4e - Scrubber Design and Operating Information.
- 4f - Other Control Design and Operating Information.

Tables 1 can be used to quickly locate information for a specific facility. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 5 - Emission Stream Rates. This section includes basic source test information at the controlled and uncontrolled air emission sampling locations. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, 5.Stream Type (Controlled or Uncontrolled), 6.Stream Description (Emissions), and 7.EER Run ID. It should be noted that sort fields 5 and 6 are only printed when they can change. Sort fields 1, 2, 3, and 4 are listed at the top of each page. Sort field 7 is printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 6 - Other Stream Rates. This section includes basic information for each process stream where available. Example process streams include spikes, waste, fuel, raw materials, collected ash, and product. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, 5.Stream Type (Fuel, Waste, Raw Material, Spike, Fabric Filter Ash, Clinker, Aggregate, Electrostatic Precipitator Ash, etc.), 6.Stream Description (various descriptions given), and 7.EER Run ID. It should be noted that sort fields 5 and 6 are only printed when they can change. Sort fields 1, 2, 3, and 4 are listed at the top of each page. Sort field 7 is printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 7 - Emissions Analyses. This section includes trace metals (Arsenic, Antimony, Barium, Beryllium, Cadmium, Chromium, Lead, Nickel, Mercury, Selenium, Silver, Thallium), particulate, HCl/Cl<sub>2</sub>, Hydrocarbon (THC), carbon monoxide (CO), semi-volatile organic compounds (SVOC), volatile organic compounds (VOC), and dioxin/furan analyses for controlled and uncontrolled air emissions. Zero indicates no data was available. Units include lbs/hr for all mass flow rates. Concentration units depend on the stream type and substance category. Concentrations are provided in ppmv for HCl/Cl<sub>2</sub>/CO/THC, ug/dscm for metals, gr/dscf for particulate, and ng/dscm for SVOC, VOC and dioxin/furans. Where possible, the air emission concentrations have been corrected to 7% oxygen. In some cases, the oxygen content of the stack gases was not provided. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, 5.Stream Type (Controlled or Uncontrolled), 6.Stream Description (Emissions), 7.Category (Chlorine, Dioxin & Furan, Metals, Particulate, SVOC, THC & CO, and VOC), 8.Substance (various), and 9.EER Run ID. It should be noted that sort fields 5,

6, and 7 are only printed when they can change. Sort fields 1, 2, 3, and 4 are listed at the top of each page. Sort fields 8 and 9 are printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

Section 8 - Other Stream Analyses. This section includes trace metals (Arsenic, Antimony, Barium, Beryllium, Cadmium, Chromium, Lead, Nickel, Mercury, Selenium, Silver, Thallium), particulate, HCl/Cl<sub>2</sub>, semi-volatile organic compounds (SVOC), volatile organic compounds (VOC), and dioxin/furan analyses for process streams. Zero indicates no data was available. Units include lbs/hr for all mass flow rates. Concentration units for most substances are ug/g. The information is sorted by 1.Company, 2.State, 3.City, 4.Emitting Process ID, 5.Stream Type (Fuel, Waste, Raw Material, Spike, Fabric Filter Ash, Clinker, Aggregate, and Electrostatic Precipitator Ash), 6.Stream Description (various), 7.Category (Chlorine, Dioxin & Furan, Metals, Particulate, SVOC, THC & CO, and VOC), 8.Substance (various), and 9.EER Run ID. It should be noted that sort fields 5, 6, and 7 are only printed when they can change. Sort fields 1, 2, 3, and 4 are listed at the top of each page. Sort fields 8 and 9 are printed for every record. Table 3 describes each field in this section. A list of terms is provided in Table 4.

TABLE 1. LIST OF INFORMATION BY EMITTING PROCESS.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
3M	MN	Cottage Grove	334	1		1
3M	MN	Cottage Grove	334	2		1
3M	MN	Cottage Grove	334	3		1
3M	MN	Cottage Grove	334	4	a-ESP	1
3M	MN	Cottage Grove	334	4	e-Scrubber	50
3M	MN	Cottage Grove	334	5		1
3M	MN	Cottage Grove	334	6		1
3M	MN	Cottage Grove	334	7		1
3M	MN	Cottage Grove	334	8		1
Allied Company	AL	Birmingham	324	1		1
Allied Company	AL	Birmingham	324	2		1
Allied Company	AL	Birmingham	324	3		2
Allied Company	AL	Birmingham	324	5		2
Allied Company	AL	Birmingham	324	6		5
Allied Company	AL	Birmingham	324	7		9
Allied Company	AL	Birmingham	324	8		7
American Cyanamid	MO	Hannibal	805	1		1
American Cyanamid	MO	Hannibal	805	2		2
American Cyanamid	MO	Hannibal	805	3		3
American Cyanamid	MO	Hannibal	805	4	c-Quench	18
American Cyanamid	MO	Hannibal	805	4	d-VS	37
American Cyanamid	MO	Hannibal	805	4	e-Scrubber	51
American Cyanamid	MO	Hannibal	805	5		3
American Cyanamid	MO	Hannibal	805	6		6
American Cyanamid	MO	Hannibal	805	7		14
American Cyanamid	MO	Hannibal	805	8		9
Amoco Oil Co.	IN	Whiting	806	1		1
Amoco Oil Co.	IN	Whiting	806	2		2
Amoco Oil Co.	IN	Whiting	806	3		4
Amoco Oil Co.	IN	Whiting	806	4	d-VS	37
Amoco Oil Co.	IN	Whiting	806	4	f-Other	94
Amoco Oil Co.	IN	Whiting	806	5		4
Amoco Oil Co.	IN	Whiting	806	6		8
Amoco Oil Co.	IN	Whiting	806	7		15
Amoco Oil Co.	IN	Whiting	806	8		11
Aptus	KS	Coffeyville	325	1		1
Aptus	KS	Coffeyville	325	2		2
Aptus	KS	Coffeyville	325	3		5
Aptus	KS	Coffeyville	325	4	b-FF	7
Aptus	KS	Coffeyville	325	4	e-Scrubber	51
Aptus	KS	Coffeyville	325	6		10
Aptus	KS	Coffeyville	325	7		17
Aptus	KS	Coffeyville	325	8		12
Aptus	KS	Coffeyville	325	5		5
Aptus	UT	Aragonite	327	1		1
Aptus	UT	Aragonite	327	2		3

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Aptus	UT	Aragonite	327	3		6
Aptus	UT	Aragonite	327	4	a-ESP	1
Aptus	UT	Aragonite	327	4	b-FF	7
Aptus	UT	Aragonite	327	4	e-Scrubber	53
Aptus	UT	Aragonite	327	5		7
Aptus	UT	Aragonite	327	6		14
Aptus	UT	Aragonite	327	7		61
Aptus	UT	Aragonite	327	8		25
Aristech Chemical	CA	Colton	703	1		1
Aristech Chemical	CA	Colton	703	2		4
Aristech Chemical	CA	Colton	703	3		7
Aristech Chemical	CA	Colton	703	5		8
Aristech Chemical	CA	Colton	703	6		18
Aristech Chemical	CA	Colton	703	7		80
Aristech Chemical	CA	Colton	703	8		37
Ashland Chemical Co.	CA	Los Angeles	704	1		1
Ashland Chemical Co.	CA	Los Angeles	704	2		4
Ashland Chemical Co.	CA	Los Angeles	704	3		8
Ashland Chemical Co.	CA	Los Angeles	704	5		9
Ashland Chemical Co.	CA	Los Angeles	704	6		19
Ashland Chemical Co.	CA	Los Angeles	704	7		83
Ashland Chemical Co.	CA	Los Angeles	704	8		39
Atochem	KY	Carrollton	359	1		1
Atochem	KY	Carrollton	359	2		5
Atochem	KY	Carrollton	359	3		8
Atochem	KY	Carrollton	359	4	b-FF	8
Atochem	KY	Carrollton	359	4	c-Quench	18
Atochem	KY	Carrollton	359	4	e-Scrubber	54
Atochem	KY	Carrollton	359	5		10
Atochem	KY	Carrollton	359	6		21
Atochem	KY	Carrollton	359	7		85
Atochem	KY	Carrollton	359	8		41
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	1		2
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	2		5
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	3		10
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	4	c-Quench	19
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	4	e-Scrubber	55
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	4	f-Other	94
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	5		11
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	6		23
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	7		88
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	8		44
Burroughs Wellcome	NC	Greenville	708	1		2
Burroughs Wellcome	NC	Greenville	708	2		6
Burroughs Wellcome	NC	Greenville	708	3		11
Burroughs Wellcome	NC	Greenville	708	4	d-VS	38



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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Burroughs Wellcome	NC	Greenville	708	4	e-Scrubber	56
Burroughs Wellcome	NC	Greenville	708	5		12
Burroughs Wellcome	NC	Greenville	708	6		26
Burroughs Wellcome	NC	Greenville	708	7		92
Burroughs Wellcome	NC	Greenville	708	8		54
Cargill Chemical Products Division	CA	Lynwood	709	1		2
Cargill Chemical Products Division	CA	Lynwood	709	2		6
Cargill Chemical Products Division	CA	Lynwood	709	3		11
Cargill Chemical Products Division	CA	Lynwood	709	5		13
Cargill Chemical Products Division	CA	Lynwood	709	6		27
Cargill Chemical Products Division	CA	Lynwood	709	7		94
Cargill Chemical Products Division	CA	Lynwood	709	8		56
Chemical Waste Management	IL	Chicago	329	1		2
Chemical Waste Management	IL	Chicago	329	2		7
Chemical Waste Management	IL	Chicago	329	3		12
Chemical Waste Management	IL	Chicago	329	4	e-Scrubber	56
Chemical Waste Management	IL	Chicago	329	5		14
Chemical Waste Management	IL	Chicago	329	6		28
Chemical Waste Management	IL	Chicago	329	7		95
Chemical Waste Management	IL	Chicago	329	8		57
Chevron Chemical	CA	Richmond	500	1		2
Chevron Chemical	CA	Richmond	500	2		7
Chevron Chemical	CA	Richmond	500	3		13
Chevron Chemical	CA	Richmond	500	4	c-Quench	19
Chevron Chemical	CA	Richmond	500	4	d-VS	38
Chevron Chemical	CA	Richmond	500	4	e-Scrubber	57
Chevron Chemical	CA	Richmond	500	5		15
Chevron Chemical	CA	Richmond	500	6		29
Chevron Chemical	CA	Richmond	500	7		97
Chevron Chemical	CA	Richmond	500	8		66
Chevron Chemical	LA	Bell Chase	711	1		2
Chevron Chemical	LA	Bell Chase	711	2		7
Chevron Chemical	LA	Bell Chase	711	3		13
Chevron Chemical	LA	Bell Chase	711	4	d-VS	39
Chevron Chemical	LA	Bell Chase	711	4	e-Scrubber	58
Chevron Chemical	LA	Bell Chase	711	4	f-Other	95
Chevron Chemical	LA	Bell Chase	711	5		16
Chevron Chemical	LA	Bell Chase	711	6		37
Chevron Chemical	LA	Bell Chase	711	7		106
Chevron Chemical	LA	Bell Chase	711	8		75
Chevron Chemical	PA	Philadelphia	504	1		2
Chevron Chemical	PA	Philadelphia	504	2		8
Chevron Chemical	PA	Philadelphia	504	3		15
Chevron Chemical	PA	Philadelphia	504	4	d-VS	39
Chevron Chemical	PA	Philadelphia	504	4	f-Other	95
Chevron Chemical	PA	Philadelphia	504	5		17



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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Chevron Chemical	PA	Philadelphia	504	6		38
Chevron Chemical	PA	Philadelphia	504	7		108
Chevron Chemical	PA	Philadelphia	504	8		76
Ciba-Geigy Corporation	AL	McIntosh	705	1		2
Ciba-Geigy Corporation	AL	McIntosh	705	2		8
Ciba-Geigy Corporation	AL	McIntosh	705	3		15
Ciba-Geigy Corporation	AL	McIntosh	705	4	a-ESP	2
Ciba-Geigy Corporation	AL	McIntosh	705	4	c-Quench	20
Ciba-Geigy Corporation	AL	McIntosh	705	4	d-VS	40
Ciba-Geigy Corporation	AL	McIntosh	705	4	e-Scrubber	58
Ciba-Geigy Corporation	AL	McIntosh	705	5		18
Ciba-Geigy Corporation	AL	McIntosh	705	6		40
Ciba-Geigy Corporation	AL	McIntosh	705	7		110
Ciba-Geigy Corporation	AL	McIntosh	705	8		82
Ciba-Geigy Corporation	LA	Baton Rouge	706	1		2
Ciba-Geigy Corporation	LA	Baton Rouge	706	2		9
Ciba-Geigy Corporation	LA	Baton Rouge	706	3		16
Ciba-Geigy Corporation	LA	Baton Rouge	706	5		19
Ciba-Geigy Corporation	LA	Baton Rouge	706	6		42
Ciba-Geigy Corporation	LA	Baton Rouge	706	7		113
Ciba-Geigy Corporation	LA	Baton Rouge	706	8		90
Cook Composites	WI	Port Washington	784	1		2
Cook Composites	WI	Port Washington	784	2		9
Cook Composites	WI	Port Washington	784	3		16
Cook Composites	WI	Port Washington	784	5		20
Cook Composites	WI	Port Washington	784	6		43
Cook Composites	WI	Port Washington	784	7		131
Cook Composites	WI	Port Washington	784	8		92
Department of Army	TT	Johnston Atoll	344	1		3
Department of Army	TT	Johnston Atoll	344	2		9
Department of Army	TT	Johnston Atoll	344	3		17
Department of Army	TT	Johnston Atoll	344	4	c-Quench	20
Department of Army	TT	Johnston Atoll	344	4	d-VS	40
Department of Army	TT	Johnston Atoll	344	4	e-Scrubber	59
Department of Army	TT	Johnston Atoll	344	5		21
Department of Army	TT	Johnston Atoll	344	6		44
Department of Army	TT	Johnston Atoll	344	7		132
Department of Army	TT	Johnston Atoll	346	1		3
Department of Army	TT	Johnston Atoll	346	2		10
Department of Army	TT	Johnston Atoll	346	3		18
Department of Army	TT	Johnston Atoll	346	4	c-Quench	20
Department of Army	TT	Johnston Atoll	346	4	d-VS	40
Department of Army	TT	Johnston Atoll	346	4	e-Scrubber	60
Department of Army	TT	Johnston Atoll	346	4	f-Other	95
Department of Army	TT	Johnston Atoll	346	5		22
Department of Army	TT	Johnston Atoll	346	7		136

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Department of Army	UT	Tooele	347	1		3
Department of Army	UT	Tooele	347	2		10
Department of Army	UT	Tooele	347	3		18
Department of Army	UT	Tooele	347	4	c-Quench	21
Department of Army	UT	Tooele	347	4	d-VS	41
Department of Army	UT	Tooele	347	4	e-Scrubber	60
Department of Army	UT	Tooele	347	4	f-Other	96
Department of Army	UT	Tooele	347	5		23
Department of Army	UT	Tooele	347	7		142
Department of Energy	TN	Oak Ridge	357	1		3
Department of Energy	TN	Oak Ridge	357	2		10
Department of Energy	TN	Oak Ridge	357	3		19
Department of Energy	TN	Oak Ridge	357	4	c-Quench	21
Department of Energy	TN	Oak Ridge	357	4	d-VS	41
Department of Energy	TN	Oak Ridge	357	4	e-Scrubber	61
Department of Energy	TN	Oak Ridge	357	5		24
Department of Energy	TN	Oak Ridge	357	6		45
Department of Energy	TN	Oak Ridge	357	7		153
Department of Energy	TN	Oak Ridge	357	8		93
Dow Chemical Co.	LA	Plaquemine	808	1		3
Dow Chemical Co.	LA	Plaquemine	808	2		11
Dow Chemical Co.	LA	Plaquemine	808	3		20
Dow Chemical Co.	LA	Plaquemine	808	4	a-ESP	2
Dow Chemical Co.	LA	Plaquemine	808	4	e-Scrubber	62
Dow Chemical Co.	LA	Plaquemine	808	5		25
Dow Chemical Co.	LA	Plaquemine	808	6		47
Dow Chemical Co.	LA	Plaquemine	808	7		154
Dow Chemical Co.	LA	Plaquemine	808	8		96
Dow Chemical Co.	MI	Midland	353	1		3
Dow Chemical Co.	MI	Midland	353	2		11
Dow Chemical Co.	MI	Midland	353	3		21
Dow Chemical Co.	MI	Midland	353	4	a-ESP	3
Dow Chemical Co.	MI	Midland	353	4	c-Quench	22
Dow Chemical Co.	MI	Midland	353	4	d-VS	42
Dow Chemical Co.	MI	Midland	353	4	e-Scrubber	62
Dow Chemical Co.	MI	Midland	353	5		26
Dow Chemical Co.	MI	Midland	353	6		49
Dow Chemical Co.	MI	Midland	353	7		157
Dow Chemical Co.	MI	Midland	353	8		98
Dow Chemical Co.	MI	Midland	354	1		3
Dow Chemical Co.	MI	Midland	354	2		11
Dow Chemical Co.	MI	Midland	354	3		21
Dow Chemical Co.	MI	Midland	354	4	c-Quench	22
Dow Chemical Co.	MI	Midland	354	4	d-VS	42
Dow Chemical Co.	MI	Midland	354	4	e-Scrubber	63
Dow Chemical Co.	MI	Midland	354	5		27

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Dow Chemical Co.	MI	Midland	354	6		52
Dow Chemical Co.	MI	Midland	354	7		161
Dow Chemical Co.	MI	Midland	354	8		104
Dow Chemical Co.	TX	Freeport	600	1		3
Dow Chemical Co.	TX	Freeport	600	2		12
Dow Chemical Co.	TX	Freeport	600	3		23
Dow Chemical Co.	TX	Freeport	600	4	c-Quench	22
Dow Chemical Co.	TX	Freeport	600	4	e-Scrubber	64
Dow Chemical Co.	TX	Freeport	600	5		28
Dow Chemical Co.	TX	Freeport	600	6		59
Dow Chemical Co.	TX	Freeport	600	7		165
Dow Chemical Co.	TX	Freeport	600	8		116
Dupont	DE	Wilmington	700	1		3
Dupont	DE	Wilmington	700	2		12
Dupont	DE	Wilmington	700	3		23
Dupont	DE	Wilmington	700	4	d-VS	43
Dupont	DE	Wilmington	700	4	e-Scrubber	65
Dupont	DE	Wilmington	700	5		29
Dupont	DE	Wilmington	700	6		62
Dupont	DE	Wilmington	700	7		166
Dupont	DE	Wilmington	700	8		118
Dupont	KY	Louisville	356	1		3
Dupont	KY	Louisville	356	2		12
Dupont	KY	Louisville	356	3		24
Dupont	KY	Louisville	356	4	c-Quench	23
Dupont	KY	Louisville	356	4	e-Scrubber	66
Dupont	KY	Louisville	356	5		30
Dupont	KY	Louisville	356	6		66
Dupont	KY	Louisville	356	7		168
Dupont	KY	Louisville	356	8		125
Dupont	LA	La Place	710	1		3
Dupont	LA	La Place	710	2		13
Dupont	LA	La Place	710	3		25
Dupont	LA	La Place	710	4	c-Quench	23
Dupont	LA	La Place	710	4	e-Scrubber	67
Dupont	LA	La Place	710	4	f-Other	96
Dupont	LA	La Place	710	5		31
Dupont	LA	La Place	710	6		67
Dupont	LA	La Place	710	7		169
Dupont	LA	La Place	710	8		126
Dupont	NJ	Deepwater	339	1		3
Dupont	NJ	Deepwater	339	2		13
Dupont	NJ	Deepwater	339	3		26
Dupont	NJ	Deepwater	339	4	a-ESP	3
Dupont	NJ	Deepwater	339	4	e-Scrubber	68
Dupont	NJ	Deepwater	339	4	f-Other	97

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Dupont	NJ	Deepwater	339	5		32
Dupont	NJ	Deepwater	339	6		69
Dupont	NJ	Deepwater	339	7		172
Dupont	NJ	Deepwater	339	8		129
Dupont	TX	La Porte	350	1		3
Dupont	TX	La Porte	350	2		13
Dupont	TX	La Porte	350	3		27
Dupont	TX	La Porte	350	4	b-FF	8
Dupont	TX	La Porte	350	4	c-Quench	24
Dupont	TX	La Porte	350	5		33
Dupont	TX	La Porte	350	6		70
Dupont	TX	La Porte	350	7		173
Dupont	TX	La Porte	350	8		131
Dupont	TX	La Porte	702	1		3
Dupont	TX	La Porte	702	2		14
Dupont	TX	La Porte	702	3		27
Dupont	TX	La Porte	702	4	c-Quench	24
Dupont	TX	La Porte	702	4	e-Scrubber	69
Dupont	TX	La Porte	702	4	f-Other	97
Dupont	TX	La Porte	702	5		34
Dupont	TX	La Porte	702	6		73
Dupont	TX	La Porte	702	7		175
Dupont	TX	La Porte	702	8		133
Dupont	TX	La Porte	707	1		3
Dupont	TX	La Porte	707	2		15
Dupont	TX	La Porte	707	3		28
Dupont	TX	La Porte	707	4	c-Quench	25
Dupont	TX	La Porte	707	4	e-Scrubber	69
Dupont	TX	La Porte	707	5		35
Dupont	TX	La Porte	707	6		75
Dupont	TX	La Porte	707	7		176
Dupont	TX	La Porte	707	8		134
Dupont	TX	Orange	338	1		3
Dupont	TX	Orange	338	2		15
Dupont	TX	Orange	338	3		29
Dupont	TX	Orange	338	4	b-FF	9
Dupont	TX	Orange	338	4	c-Quench	25
Dupont	TX	Orange	338	4	e-Scrubber	71
Dupont	TX	Orange	338	4	f-Other	97
Dupont	TX	Orange	338	5		36
Dupont	TX	Orange	338	6		78
Dupont	TX	Orange	338	7		179
Dupont	TX	Orange	338	8		138
Eastman Kodak	NY	Rochester	915	1		3
Eastman Kodak	NY	Rochester	915	2		16
Eastman Kodak	NY	Rochester	915	3		30

TABLE 1. LIST OF INFORMATION BY EMITTING PROCESS.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Eastman Kodak	NY	Rochester	915	4	c-Quench	25
Eastman Kodak	NY	Rochester	915	4	d-VS	43
Eastman Kodak	NY	Rochester	915	4	f-Other	98
Eastman Kodak	NY	Rochester	915	5		37
Eastman Kodak	NY	Rochester	915	6		81
Eastman Kodak	NY	Rochester	915	7		182
Eastman Kodak	NY	Rochester	915	8		142
Eli Lilly Company	IN	Clinton	701	1		3
Eli Lilly Company	IN	Clinton	701	2		16
Eli Lilly Company	IN	Clinton	701	3		30
Eli Lilly Company	IN	Clinton	701	4	d-VS	44
Eli Lilly Company	IN	Clinton	701	4	e-Scrubber	72
Eli Lilly Company	IN	Clinton	701	5		38
Eli Lilly Company	IN	Clinton	701	7		188
Eli Lilly Company	IN	Lafayette	358	1		3
Eli Lilly Company	IN	Lafayette	358	2		17
Eli Lilly Company	IN	Lafayette	358	3		31
Eli Lilly Company	IN	Lafayette	358	4	c-Quench	26
Eli Lilly Company	IN	Lafayette	358	4	d-VS	44
Eli Lilly Company	IN	Lafayette	358	4	e-Scrubber	72
Eli Lilly Company	IN	Lafayette	358	4	f-Other	99
Eli Lilly Company	IN	Lafayette	358	5		39
Eli Lilly Company	IN	Lafayette	358	6		82
Eli Lilly Company	IN	Lafayette	358	7		189
Eli Lilly Company	IN	Lafayette	358	8		143
Eli Lilly Company	PR	Mayaguez	728	1		3
Eli Lilly Company	PR	Mayaguez	728	2		17
Eli Lilly Company	PR	Mayaguez	728	3		31
Eli Lilly Company	PR	Mayaguez	728	4	c-Quench	26
Eli Lilly Company	PR	Mayaguez	728	4	d-VS	45
Eli Lilly Company	PR	Mayaguez	728	4	e-Scrubber	73
Eli Lilly Company	PR	Mayaguez	728	5		40
Eli Lilly Company	PR	Mayaguez	728	6		83
Eli Lilly Company	PR	Mayaguez	728	7		191
Eli Lilly Company	PR	Mayaguez	728	8		145
First Chemical Corporation	MS	Pascagoula	904	1		4
First Chemical Corporation	MS	Pascagoula	904	2		17
First Chemical Corporation	MS	Pascagoula	904	3		32
First Chemical Corporation	MS	Pascagoula	904	5		41
First Chemical Corporation	MS	Pascagoula	904	6		84
First Chemical Corporation	MS	Pascagoula	904	7		192
First Chemical Corporation	MS	Pascagoula	904	8		146
General Electric	MA	Pittsfield	330	1		4
General Electric	MA	Pittsfield	330	2		18
General Electric	MA	Pittsfield	330	3		33
General Electric	MA	Pittsfield	330	4	e-Scrubber	73

TABLE 1. LIST OF INFORMATION BY EMITTING PROCESS.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
General Electric	MA	Pittsfield	330	5		42
General Electric	MA	Pittsfield	330	6		85
General Electric	MA	Pittsfield	330	7		194
General Electric	MA	Pittsfield	330	8		150
General Electric	NY	Waterford	825	1		4
General Electric	NY	Waterford	825	2		18
General Electric	NY	Waterford	825	3		33
General Electric	NY	Waterford	825	4	a-ESP	4
General Electric	NY	Waterford	825	4	c-Quench	27
General Electric	NY	Waterford	825	4	e-Scrubber	73
General Electric	NY	Waterford	825	5		43
General Electric	NY	Waterford	825	6		86
General Electric	NY	Waterford	825	7		199
General Electric	NY	Waterford	825	8		153
Glaxo Inc.	NC	Research Triangle Park	341	1		4
Glaxo Inc.	NC	Research Triangle Park	341	2		18
Glaxo Inc.	NC	Research Triangle Park	341	3		34
Glaxo Inc.	NC	Research Triangle Park	341	4	b-FF	10
Glaxo Inc.	NC	Research Triangle Park	341	4	c-Quench	27
Glaxo Inc.	NC	Research Triangle Park	341	4	e-Scrubber	74
Glaxo Inc.	NC	Research Triangle Park	341	4	f-Other	99
Glaxo Inc.	NC	Research Triangle Park	341	5		44
Glaxo Inc.	NC	Research Triangle Park	341	6		87
Glaxo Inc.	NC	Research Triangle Park	341	7		203
Glaxo Inc.	NC	Research Triangle Park	341	8		155
Iowa Army Ammunition Plant	IA	Middletown	351	1		4
Iowa Army Ammunition Plant	IA	Middletown	351	2		19
Iowa Army Ammunition Plant	IA	Middletown	351	3		35
Iowa Army Ammunition Plant	IA	Middletown	351	4	b-FF	11
Iowa Army Ammunition Plant	IA	Middletown	351	4	c-Quench	27
Iowa Army Ammunition Plant	IA	Middletown	351	4	f-Other	99
Iowa Army Ammunition Plant	IA	Middletown	351	5		45
Iowa Army Ammunition Plant	IA	Middletown	351	6		88
Iowa Army Ammunition Plant	IA	Middletown	351	7		206
Iowa Army Ammunition Plant	IA	Middletown	351	8		159
Iowa Army Ammunition Plant	IA	Middletown	727	1		4
Iowa Army Ammunition Plant	IA	Middletown	727	2		19
Iowa Army Ammunition Plant	IA	Middletown	727	3		36
Iowa Army Ammunition Plant	IA	Middletown	727	4	b-FF	11
Iowa Army Ammunition Plant	IA	Middletown	727	4	c-Quench	28
Iowa Army Ammunition Plant	IA	Middletown	727	4	f-Other	100
Iowa Army Ammunition Plant	IA	Middletown	727	5		46
Iowa Army Ammunition Plant	IA	Middletown	727	6		91
Iowa Army Ammunition Plant	IA	Middletown	727	7		208
Iowa Army Ammunition Plant	IA	Middletown	727	8		161
Laidlaw Environmental Services	SC	Roebuck	209	1		4



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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Laidlaw Environmental Services	SC	Roebuck	209	2		19
Laidlaw Environmental Services	SC	Roebuck	209	3		36
Laidlaw Environmental Services	SC	Roebuck	209	4	b-FF	12
Laidlaw Environmental Services	SC	Roebuck	209	4	c-Quench	28
Laidlaw Environmental Services	SC	Roebuck	209	4	e-Scrubber	74
Laidlaw Environmental Services	SC	Roebuck	209	5		47
Laidlaw Environmental Services	SC	Roebuck	209	6		92
Laidlaw Environmental Services	SC	Roebuck	209	7		209
Laidlaw Environmental Services	SC	Roebuck	209	8		162
Lake City Army Ammunition Plant	MO	Independence	503	1		4
Lake City Army Ammunition Plant	MO	Independence	503	2		20
Lake City Army Ammunition Plant	MO	Independence	503	3		37
Lake City Army Ammunition Plant	MO	Independence	503	4	b-FF	12
Lake City Army Ammunition Plant	MO	Independence	503	4	c-Quench	29
Lake City Army Ammunition Plant	MO	Independence	503	5		48
Lake City Army Ammunition Plant	MO	Independence	503	6		94
Lake City Army Ammunition Plant	MO	Independence	503	7		214
Lake City Army Ammunition Plant	MO	Independence	503	8		166
LWD, Inc.	KY	Calvert City	210	1		4
LWD, Inc.	KY	Calvert City	210	2		20
LWD, Inc.	KY	Calvert City	210	3		38
LWD, Inc.	KY	Calvert City	210	4	b-FF	13
LWD, Inc.	KY	Calvert City	210	4	e-Scrubber	76
LWD, Inc.	KY	Calvert City	210	5		49
LWD, Inc.	KY	Calvert City	210	6		95
LWD, Inc.	KY	Calvert City	210	7		216
LWD, Inc.	KY	Calvert City	210	8		167
LWD, Inc.	KY	Calvert City	211	1		4
LWD, Inc.	KY	Calvert City	211	2		21
LWD, Inc.	KY	Calvert City	211	3		38
LWD, Inc.	KY	Calvert City	211	4	b-FF	13
LWD, Inc.	KY	Calvert City	211	4	e-Scrubber	76
LWD, Inc.	KY	Calvert City	211	5		50
LWD, Inc.	KY	Calvert City	211	6		97
LWD, Inc.	KY	Calvert City	211	7		218
LWD, Inc.	KY	Calvert City	211	8		171
LWD, Inc.	KY	Calvert City	212	1		4
LWD, Inc.	KY	Calvert City	212	2		21
LWD, Inc.	KY	Calvert City	212	3		39
LWD, Inc.	KY	Calvert City	212	4	b-FF	14
LWD, Inc.	KY	Calvert City	212	4	e-Scrubber	77
LWD, Inc.	KY	Calvert City	212	5		51
LWD, Inc.	KY	Calvert City	212	6		98
LWD, Inc.	KY	Calvert City	212	7		219
LWD, Inc.	KY	Calvert City	212	8		173
Marine Shale Processors	LA	Morgan City	400	1		5



TABLE 1. LIST OF INFORMATION BY EMITTING PROCESS.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Marine Shale Processors	LA	Morgan City	400	2		21
Marine Shale Processors	LA	Morgan City	400	3		40
Marine Shale Processors	LA	Morgan City	400	4	b-FF	14
Marine Shale Processors	LA	Morgan City	400	4	e-Scrubber	77
Marine Shale Processors	LA	Morgan City	400	5		52
Marine Shale Processors	LA	Morgan City	400	6		100
Marine Shale Processors	LA	Morgan City	400	7		220
Marine Shale Processors	LA	Morgan City	400	8		176
Miles, Inc.	WV	New Martinsville	340	1		5
Miles, Inc.	WV	New Martinsville	340	2		22
Miles, Inc.	WV	New Martinsville	340	3		40
Miles, Inc.	WV	New Martinsville	340	4	a-ESP	4
Miles, Inc.	WV	New Martinsville	340	4	c-Quench	30
Miles, Inc.	WV	New Martinsville	340	4	e-Scrubber	78
Miles, Inc.	WV	New Martinsville	340	5		53
Miles, Inc.	WV	New Martinsville	340	6		101
Miles, Inc.	WV	New Martinsville	340	7		221
Miles, Inc.	WV	New Martinsville	340	8		179
Monsanto Agricultural Company	IA	Muscatine	906	1		5
Monsanto Agricultural Company	IA	Muscatine	906	2		22
Monsanto Agricultural Company	IA	Muscatine	906	3		41
Monsanto Agricultural Company	IA	Muscatine	906	4	c-Quench	30
Monsanto Agricultural Company	IA	Muscatine	906	4	e-Scrubber	78
Monsanto Agricultural Company	IA	Muscatine	906	5		54
Monsanto Agricultural Company	IA	Muscatine	906	6		103
Monsanto Agricultural Company	IA	Muscatine	906	7		223
Monsanto Agricultural Company	IA	Muscatine	906	8		185
Nepera	NY	Harriman	712	1		5
Nepera	NY	Harriman	712	2		22
Nepera	NY	Harriman	712	3		42
Nepera	NY	Harriman	712	5		55
Nepera	NY	Harriman	712	6		104
Nepera	NY	Harriman	712	8		187
New Bedford Harbor Superfund Site	MA	New Bedford	903	1		5
New Bedford Harbor Superfund Site	MA	New Bedford	903	2		23
New Bedford Harbor Superfund Site	MA	New Bedford	903	3		42
New Bedford Harbor Superfund Site	MA	New Bedford	903	4	d-VS	45
New Bedford Harbor Superfund Site	MA	New Bedford	903	4	e-Scrubber	79
New Bedford Harbor Superfund Site	MA	New Bedford	903	4	f-Other	100
New Bedford Harbor Superfund Site	MA	New Bedford	903	5		56
New Bedford Harbor Superfund Site	MA	New Bedford	903	6		105
New Bedford Harbor Superfund Site	MA	New Bedford	903	8		188
Occidental Chemical Corp.	NY	Niagra Falls	348	1		5
Occidental Chemical Corp.	NY	Niagra Falls	348	2		23
Occidental Chemical Corp.	NY	Niagra Falls	348	3		43
Occidental Chemical Corp.	NY	Niagra Falls	348	4	c-Quench	31

TABLE 1. LIST OF INFORMATION BY EMITTING PROCESS.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Occidental Chemical Corp.	NY	Niagra Falls	348	4	e-Scrubber	80
Occidental Chemical Corp.	NY	Niagra Falls	348	5		57
Occidental Chemical Corp.	NY	Niagra Falls	348	6		106
Occidental Chemical Corp.	NY	Niagra Falls	348	7		231
Occidental Chemical Corp.	NY	Niagra Falls	348	8		190
Olin Chemicals	IL	East Alton	337	1		5
Olin Chemicals	IL	East Alton	337	2		23
Olin Chemicals	IL	East Alton	337	3		43
Olin Chemicals	IL	East Alton	337	4	b-FF	15
Olin Chemicals	IL	East Alton	337	4	c-Quench	31
Olin Chemicals	IL	East Alton	337	4	e-Scrubber	80
Olin Chemicals	IL	East Alton	337	5		58
Olin Chemicals	IL	East Alton	337	6		107
Olin Chemicals	IL	East Alton	337	7		233
Olin Chemicals	IL	East Alton	337	8		192
Olin Chemicals	LA	Lake Charles	714	1		5
Olin Chemicals	LA	Lake Charles	714	2		24
Olin Chemicals	LA	Lake Charles	714	3		44
Olin Chemicals	LA	Lake Charles	714	4	e-Scrubber	81
Olin Chemicals	LA	Lake Charles	714	5		59
Olin Chemicals	LA	Lake Charles	714	6		110
Olin Chemicals	LA	Lake Charles	714	7		235
Olin Chemicals	LA	Lake Charles	714	8		195
Pennwalt Corporation	NJ	Thorofare	824	1		5
Pennwalt Corporation	NJ	Thorofare	824	2		24
Pennwalt Corporation	NJ	Thorofare	824	3		45
Pennwalt Corporation	NJ	Thorofare	824	4	c-Quench	32
Pennwalt Corporation	NJ	Thorofare	824	4	d-VS	45
Pennwalt Corporation	NJ	Thorofare	824	4	e-Scrubber	82
Pennwalt Corporation	NJ	Thorofare	824	5		60
Pennwalt Corporation	NJ	Thorofare	824	6		111
Pennwalt Corporation	NJ	Thorofare	824	7		243
Pennwalt Corporation	NJ	Thorofare	824	8		197
Pfizer, Inc.	CT	Groton	502	1		6
Pfizer, Inc.	CT	Groton	502	2		25
Pfizer, Inc.	CT	Groton	502	3		46
Pfizer, Inc.	CT	Groton	502	4	c-Quench	32
Pfizer, Inc.	CT	Groton	502	4	d-VS	46
Pfizer, Inc.	CT	Groton	502	4	e-Scrubber	83
Pfizer, Inc.	CT	Groton	502	5		61
Pfizer, Inc.	CT	Groton	502	6		112
Pfizer, Inc.	CT	Groton	502	7		247
Pfizer, Inc.	CT	Groton	502	8		200
Pfizer, Inc.	PR	Barceloneta	713	1		6
Pfizer, Inc.	PR	Barceloneta	713	2		25
Pfizer, Inc.	PR	Barceloneta	713	3		47

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Pfizer, Inc.	PR	Barceloneta	713	4	d-VS	46
Pfizer, Inc.	PR	Barceloneta	713	4	e-Scrubber	84
Pfizer, Inc.	PR	Barceloneta	713	5		62
Pfizer, Inc.	PR	Barceloneta	713	6		114
Pfizer, Inc.	PR	Barceloneta	713	7		249
Pfizer, Inc.	PR	Barceloneta	713	8		205
Radford Army Ammunition Plant	VA	Radford	349	1		6
Radford Army Ammunition Plant	VA	Radford	349	2		25
Radford Army Ammunition Plant	VA	Radford	349	3		48
Radford Army Ammunition Plant	VA	Radford	349	4	b-FF	16
Radford Army Ammunition Plant	VA	Radford	349	4	c-Quench	33
Radford Army Ammunition Plant	VA	Radford	349	4	e-Scrubber	84
Radford Army Ammunition Plant	VA	Radford	349	5		63
Radford Army Ammunition Plant	VA	Radford	349	6		115
Radford Army Ammunition Plant	VA	Radford	349	7		250
Radford Army Ammunition Plant	VA	Radford	349	8		206
Rocky Mountain Arsenal	CO	Adams County	902	1		6
Rocky Mountain Arsenal	CO	Adams County	902	2		26
Rocky Mountain Arsenal	CO	Adams County	902	3		49
Rocky Mountain Arsenal	CO	Adams County	902	4	c-Quench	34
Rocky Mountain Arsenal	CO	Adams County	902	4	d-VS	47
Rocky Mountain Arsenal	CO	Adams County	902	4	e-Scrubber	85
Rocky Mountain Arsenal	CO	Adams County	902	5		64
Rocky Mountain Arsenal	CO	Adams County	902	6		117
Rocky Mountain Arsenal	CO	Adams County	902	7		251
Rocky Mountain Arsenal	CO	Adams County	902	8		208
Rollins Environmental Services	LA	Baton Rouge	214	1		6
Rollins Environmental Services	LA	Baton Rouge	214	2		26
Rollins Environmental Services	LA	Baton Rouge	214	3		49
Rollins Environmental Services	LA	Baton Rouge	214	4	e-Scrubber	85
Rollins Environmental Services	LA	Baton Rouge	214	5		65
Rollins Environmental Services	LA	Baton Rouge	214	6		118
Rollins Environmental Services	LA	Baton Rouge	214	7		263
Rollins Environmental Services	LA	Baton Rouge	214	8		211
Rollins Environmental Services	NJ	Bridgeport	216	1		6
Rollins Environmental Services	NJ	Bridgeport	216	2		26
Rollins Environmental Services	NJ	Bridgeport	216	3		50
Rollins Environmental Services	NJ	Bridgeport	216	4	e-Scrubber	86
Rollins Environmental Services	NJ	Bridgeport	216	4	f-Other	101
Rollins Environmental Services	NJ	Bridgeport	216	5		66
Rollins Environmental Services	NJ	Bridgeport	216	6		122
Rollins Environmental Services	NJ	Bridgeport	216	7		273
Rollins Environmental Services	TX	Deer Park	221	1		6
Rollins Environmental Services	TX	Deer Park	221	2		27
Rollins Environmental Services	TX	Deer Park	221	3		51
Rollins Environmental Services	TX	Deer Park	221	4	d-VS	47

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Rollins Environmental Services	TX	Deer Park	221	4	e-Scrubber	86
Rollins Environmental Services	TX	Deer Park	221	5		67
Rollins Environmental Services	TX	Deer Park	221	6		123
Rollins Environmental Services	TX	Deer Park	221	7		281
Rollins Environmental Services	TX	Deer Park	221	8		217
Ross Incineration Services	OH	Grafton	331	1		6
Ross Incineration Services	OH	Grafton	331	2		28
Ross Incineration Services	OH	Grafton	331	3		52
Ross Incineration Services	OH	Grafton	331	4	e-Scrubber	86
Ross Incineration Services	OH	Grafton	331	5		68
Ross Incineration Services	OH	Grafton	331	6		125
Ross Incineration Services	OH	Grafton	331	7		289
Shell Oil Co.	CA	Martinez	726	1		6
Shell Oil Co.	CA	Martinez	726	2		28
Shell Oil Co.	CA	Martinez	726	3		53
Shell Oil Co.	CA	Martinez	726	4	c-Quench	34
Shell Oil Co.	CA	Martinez	726	4	d-VS	47
Shell Oil Co.	CA	Martinez	726	4	e-Scrubber	87
Shell Oil Co.	CA	Martinez	726	5		69
Shell Oil Co.	CA	Martinez	726	6		126
Shell Oil Co.	CA	Martinez	726	7		292
Shell Oil Co.	CA	Martinez	726	8		225
Tennessee Eastman	TN	Kingsport	809	1		6
Tennessee Eastman	TN	Kingsport	809	2		28
Tennessee Eastman	TN	Kingsport	809	3		53
Tennessee Eastman	TN	Kingsport	809	4	d-VS	48
Tennessee Eastman	TN	Kingsport	809	5		70
Tennessee Eastman	TN	Kingsport	809	6		127
Tennessee Eastman	TN	Kingsport	809	7		293
Tennessee Eastman	TN	Kingsport	809	8		226
Tennessee Eastman	TN	Kingsport	810	1		6
Tennessee Eastman	TN	Kingsport	810	2		29
Tennessee Eastman	TN	Kingsport	810	3		54
Tennessee Eastman	TN	Kingsport	810	4	d-VS	48
Tennessee Eastman	TN	Kingsport	810	4	e-Scrubber	88
Tennessee Eastman	TN	Kingsport	810	5		71
Tennessee Eastman	TN	Kingsport	810	6		129
Tennessee Eastman	TN	Kingsport	810	7		294
Tennessee Eastman	TN	Kingsport	810	8		228
Thermalkem	SC	Rock Hill	332	1		7
Thermalkem	SC	Rock Hill	332	2		29
Thermalkem	SC	Rock Hill	332	3		54
Thermalkem	SC	Rock Hill	332	4	e-Scrubber	88
Thermalkem	SC	Rock Hill	332	5		72
Thermalkem	SC	Rock Hill	332	6		131
Thermalkem	SC	Rock Hill	332	7		295

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<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Thermalkem	SC	Rock Hill	332	8		230
Trade Waste Incineration	IL	Sauget	333	1		7
Trade Waste Incineration	IL	Sauget	333	2		29
Trade Waste Incineration	IL	Sauget	333	3		55
Trade Waste Incineration	IL	Sauget	333	4	b-FF	16
Trade Waste Incineration	IL	Sauget	333	4	e-Scrubber	89
Trade Waste Incineration	IL	Sauget	333	5		73
Trade Waste Incineration	IL	Sauget	333	6		132
Trade Waste Incineration	IL	Sauget	333	7		298
Trade Waste Incineration	IL	Sauget	333	8		233
UpJohn Co.	MI	Kalamazoo	342	1		7
UpJohn Co.	MI	Kalamazoo	342	2		30
UpJohn Co.	MI	Kalamazoo	342	3		56
UpJohn Co.	MI	Kalamazoo	342	4	c-Quench	34
UpJohn Co.	MI	Kalamazoo	342	4	d-VS	49
UpJohn Co.	MI	Kalamazoo	342	4	e-Scrubber	89
UpJohn Co.	MI	Kalamazoo	342	5		74
UpJohn Co.	MI	Kalamazoo	342	6		135
UpJohn Co.	MI	Kalamazoo	342	7		300
UpJohn Co.	MI	Kalamazoo	342	8		239
Velsicol Chemical Corporation	TN	Memphis	905	1		7
Velsicol Chemical Corporation	TN	Memphis	905	2		30
Velsicol Chemical Corporation	TN	Memphis	905	3		57
Velsicol Chemical Corporation	TN	Memphis	905	4	d-VS	49
Velsicol Chemical Corporation	TN	Memphis	905	4	e-Scrubber	90
Velsicol Chemical Corporation	TN	Memphis	905	5		75
Velsicol Chemical Corporation	TN	Memphis	905	6		137
Velsicol Chemical Corporation	TN	Memphis	905	7		301
Velsicol Chemical Corporation	TN	Memphis	905	8		241
Vertac Superfund Site	AR	Jacksonville	914	1		7
Vertac Superfund Site	AR	Jacksonville	914	2		30
Vertac Superfund Site	AR	Jacksonville	914	5		76
Vertac Superfund Site	AR	Jacksonville	914	6		138
Vertac Superfund Site	AR	Jacksonville	914	7		302
Vertac Superfund Site	AR	Jacksonville	914	8		242
Vulcan Materials Co.	KS	Wichita	229	1		7
Vulcan Materials Co.	KS	Wichita	229	2		31
Vulcan Materials Co.	KS	Wichita	229	3		57
Vulcan Materials Co.	KS	Wichita	229	4	c-Quench	35
Vulcan Materials Co.	KS	Wichita	229	4	e-Scrubber	91
Vulcan Materials Co.	KS	Wichita	229	5		77
Vulcan Materials Co.	KS	Wichita	229	6		139
Vulcan Materials Co.	KS	Wichita	229	7		304
Vulcan Materials Co.	KS	Wichita	229	8		242
Waste Technologies Industries	OH	East Liverpool	222	1		7
Waste Technologies Industries	OH	East Liverpool	222	2		31

TABLE 1. LIST OF INFORMATION BY EMITTING PROCESS.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Waste Technologies Industries	OH	East Liverpool	222	3		58
Waste Technologies Industries	OH	East Liverpool	222	4	a-ESP	5
Waste Technologies Industries	OH	East Liverpool	222	4	e-Scrubber	92
Waste Technologies Industries	OH	East Liverpool	222	5		78
Waste Technologies Industries	OH	East Liverpool	222	6		142
Waste Technologies Industries	OH	East Liverpool	222	7		314
Waste Technologies Industries	OH	East Liverpool	222	8		249
Zeneca	NJ	Bayonne	725	1		7
Zeneca	NJ	Bayonne	725	2		32
Zeneca	NJ	Bayonne	725	3		59
Zeneca	NJ	Bayonne	725	4	c-Quench	36
Zeneca	NJ	Bayonne	725	4	e-Scrubber	93
Zeneca	NJ	Bayonne	725	5		79
Zeneca	NJ	Bayonne	725	6		149
Zeneca	NJ	Bayonne	725	7		333
Zeneca	NJ	Bayonne	725	8		253



TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
3M	MN	Cottage Grove	334	1		1
Allied Company	AL	Birmingham	324	1		1
American Cyanamid	MO	Hannibal	805	1		1
Amoco Oil Co.	IN	Whiting	806	1		1
Aptus	KS	Coffeyville	325	1		1
Aptus	UT	Aragonite	327	1		1
Aristech Chemical	CA	Colton	703	1		1
Ashland Chemical Co.	CA	Los Angeles	704	1		1
Atochem	KY	Carrollton	359	1		1
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	1		2
Burroughs Wellcome	NC	Greenville	708	1		2
Cargill Chemical Products Division	CA	Lynwood	709	1		2
Chemical Waste Management	IL	Chicago	329	1		2
Chevron Chemical	CA	Richmond	500	1		2
Chevron Chemical	LA	Bell Chase	711	1		2
Chevron Chemical	PA	Philadelphia	504	1		2
Ciba-Geigy Corporation	AL	McIntosh	705	1		2
Ciba-Geigy Corporation	LA	Baton Rouge	706	1		2
Cook Composites	WI	Port Washington	784	1		2
Department of Army	TT	Johnston Atoll	344	1		3
Department of Army	TT	Johnston Atoll	346	1		3
Department of Army	UT	Tooele	347	1		3
Department of Energy	TN	Oak Ridge	357	1		3
Dow Chemical Co.	LA	Plaquemine	808	1		3
Dow Chemical Co.	MI	Midland	353	1		3
Dow Chemical Co.	MI	Midland	354	1		3
Dow Chemical Co.	TX	Freeport	600	1		3
Dupont	DE	Wilmington	700	1		3
Dupont	KY	Louisville	356	1		3
Dupont	LA	La Place	710	1		3
Dupont	NJ	Deepwater	339	1		3
Dupont	TX	La Porte	350	1		3
Dupont	TX	La Porte	702	1		3
Dupont	TX	La Porte	707	1		3
Dupont	TX	Orange	338	1		3
Eastman Kodak	NY	Rochester	915	1		3
Eli Lilly Company	IN	Clinton	701	1		3
Eli Lilly Company	IN	Lafayette	358	1		3
Eli Lilly Company	PR	Mayaguez	728	1		3
First Chemical Corporation	MS	Pascagoula	904	1		4
General Electric	MA	Pittsfield	330	1		4
General Electric	NY	Waterford	825	1		4
Glaxo Inc.	NC	Research Triangle Park	341	1		4
Iowa Army Ammunition Plant	IA	Middletown	351	1		4
Iowa Army Ammunition Plant	IA	Middletown	727	1		4
Laidlaw Environmental Services	SC	Roebuck	209	1		4



TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Lake City Army Ammunition Plant	MO	Independence	503	1		4
LWD, Inc.	KY	Calvert City	210	1		4
LWD, Inc.	KY	Calvert City	211	1		4
LWD, Inc.	KY	Calvert City	212	1		4
Marine Shale Processors	LA	Morgan City	400	1		5
Miles, Inc.	WV	New Martinsville	340	1		5
Monsanto Agricultural Company	IA	Muscatine	906	1		5
Nepera	NY	Harriman	712	1		5
New Bedford Harbor Superfund Site	MA	New Bedford	903	1		5
Occidental Chemical Corp.	NY	Niagra Falls	348	1		5
Olin Chemicals	IL	East Alton	337	1		5
Olin Chemicals	LA	Lake Charles	714	1		5
Pennwalt Corporation	NJ	Thorofare	824	1		5
Pfizer, Inc.	CT	Groton	502	1		6
Pfizer, Inc.	PR	Barceloneta	713	1		6
Radford Army Ammunition Plant	VA	Radford	349	1		6
Rocky Mountain Arsenal	CO	Adams County	902	1		6
Rollins Environmental Services	LA	Baton Rouge	214	1		6
Rollins Environmental Services	NJ	Bridgeport	216	1		6
Rollins Environmental Services	TX	Deer Park	221	1		6
Ross Incineration Services	OH	Grafton	331	1		6
Shell Oil Co.	CA	Martinez	726	1		6
Tennessee Eastman	TN	Kingsport	809	1		6
Tennessee Eastman	TN	Kingsport	810	1		6
Thermakem	SC	Rock Hill	332	1		7
Trade Waste Incineration	IL	Sauget	333	1		7
UpJohn Co.	MI	Kalamazoo	342	1		7
Velsicol Chemical Corporation	TN	Memphis	905	1		7
Vertac Superfund Site	AR	Jacksonville	914	1		7
Vulcan Materials Co.	KS	Wichita	229	1		7
Waste Technologies Industries	OH	East Liverpool	222	1		7
Zeneca	NJ	Bayonne	725	1		7
3M	MN	Cottage Grove	334	2		1
Allied Company	AL	Birmingham	324	2		1
American Cyanamid	MO	Hannibal	805	2		2
Amoco Oil Co.	IN	Whiting	806	2		2
Aptus	KS	Coffeyville	325	2		2
Aptus	UT	Aragonite	327	2		3
Aristech Chemical	CA	Colton	703	2		4
Ashland Chemical Co.	CA	Los Angeles	704	2		4
Atochem	KY	Carrollton	359	2		5
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	2		5
Burroughs Wellcome	NC	Greenville	708	2		6
Cargill Chemical Products Division	CA	Lynwood	709	2		6
Chemical Waste Management	IL	Chicago	329	2		7
Chevron Chemical	CA	Richmond	500	2		7

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Chevron Chemical	LA	Bell Chase	711	2		7
Chevron Chemical	PA	Philadelphia	504	2		8
Ciba-Geigy Corporation	AL	McIntosh	705	2		8
Ciba-Geigy Corporation	LA	Baton Rouge	706	2		9
Cook Composites	WI	Port Washington	784	2		9
Department of Army	TT	Johnston Atoll	344	2		9
Department of Army	TT	Johnston Atoll	346	2		10
Department of Army	UT	Tooele	347	2		10
Department of Energy	TN	Oak Ridge	357	2		10
Dow Chemical Co.	LA	Plaquemine	808	2		11
Dow Chemical Co.	MI	Midland	353	2		11
Dow Chemical Co.	MI	Midland	354	2		11
Dow Chemical Co.	TX	Freeport	600	2		12
Dupont	DE	Wilmington	700	2		12
Dupont	KY	Louisville	356	2		12
Dupont	LA	La Place	710	2		13
Dupont	NJ	Deepwater	339	2		13
Dupont	TX	La Porte	350	2		13
Dupont	TX	La Porte	702	2		14
Dupont	TX	La Porte	707	2		15
Dupont	TX	Orange	338	2		15
Eastman Kodak	NY	Rochester	915	2		16
Eli Lilly Company	IN	Clinton	701	2		16
Eli Lilly Company	IN	Lafayette	358	2		17
Eli Lilly Company	PR	Mayaguez	728	2		17
First Chemical Corporation	MS	Pascagoula	904	2		17
General Electric	MA	Pittsfield	330	2		18
General Electric	NY	Waterford	825	2		18
Glaxo Inc.	NC	Research Triangle Park	341	2		18
Iowa Army Ammunition Plant	IA	Middletown	351	2		19
Iowa Army Ammunition Plant	IA	Middletown	727	2		19
Laidlaw Environmental Services	SC	Roebuck	209	2		19
Lake City Army Ammunition Plant	MO	Independence	503	2		20
LWD, Inc.	KY	Calvert City	210	2		20
LWD, Inc.	KY	Calvert City	211	2		21
LWD, Inc.	KY	Calvert City	212	2		21
Marine Shale Processors	LA	Morgan City	400	2		21
Miles, Inc.	WV	New Martinsville	340	2		22
Monsanto Agricultural Company	IA	Muscatine	906	2		22
Nepera	NY	Harriman	712	2		22
New Bedford Harbor Superfund Site	MA	New Bedford	903	2		23
Occidental Chemical Corp.	NY	Niagra Falls	348	2		23
Olin Chemicals	IL	East Alton	337	2		23
Olin Chemicals	LA	Lake Charles	714	2		24
Pennwalt Corporation	NJ	Thorofare	824	2		24
Pfizer, Inc.	CT	Groton	502	2		25

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Pfizer, Inc.	PR	Barceloneta	713	2		25
Radford Army Ammunition Plant	VA	Radford	349	2		25
Rocky Mountain Arsenal	CO	Adams County	902	2		26
Rollins Environmental Services	LA	Baton Rouge	214	2		26
Rollins Environmental Services	NJ	Bridgeport	216	2		26
Rollins Environmental Services	TX	Deer Park	221	2		27
Ross Incineration Services	OH	Grafton	331	2		28
Shell Oil Co.	CA	Martinez	726	2		28
Tennessee Eastman	TN	Kingsport	809	2		28
Tennessee Eastman	TN	Kingsport	810	2		29
Thermakem	SC	Rock Hill	332	2		29
Trade Waste Incineration	IL	Sauget	333	2		29
UpJohn Co.	MI	Kalamazoo	342	2		30
Velsicol Chemical Corporation	TN	Memphis	905	2		30
Vertac Superfund Site	AR	Jacksonville	914	2		30
Vulcan Materials Co.	KS	Wichita	229	2		31
Waste Technologies Industries	OH	East Liverpool	222	2		31
Zeneca	NJ	Bayonne	725	2		32
3M	MN	Cottage Grove	334	3		1
Allied Company	AL	Birmingham	324	3		2
American Cyanamid	MO	Hannibal	805	3		3
Amoco Oil Co.	IN	Whiting	806	3		4
Aptus	KS	Coffeyville	325	3		5
Aptus	UT	Aragonite	327	3		6
Aristech Chemical	CA	Colton	703	3		7
Ashland Chemical Co.	CA	Los Angeles	704	3		8
Atochem	KY	Carrollton	359	3		8
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	3		10
Burroughs Wellcome	NC	Greenville	708	3		11
Cargill Chemical Products Division	CA	Lynwood	709	3		11
Chemical Waste Management	IL	Chicago	329	3		12
Chevron Chemical	CA	Richmond	500	3		13
Chevron Chemical	LA	Bell Chase	711	3		13
Chevron Chemical	PA	Philadelphia	504	3		15
Ciba-Geigy Corporation	AL	McIntosh	705	3		15
Ciba-Geigy Corporation	LA	Baton Rouge	706	3		16
Cook Composites	WI	Port Washington	784	3		16
Department of Army	TT	Johnston Atoll	344	3		17
Department of Army	TT	Johnston Atoll	346	3		18
Department of Army	UT	Tooele	347	3		18
Department of Energy	TN	Oak Ridge	357	3		19
Dow Chemical Co.	LA	Plaquemine	808	3		20
Dow Chemical Co.	MI	Midland	353	3		21
Dow Chemical Co.	MI	Midland	354	3		21
Dow Chemical Co.	TX	Freeport	600	3		23
Dupont	DE	Wilmington	700	3		23

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Dupont	KY	Louisville	356	3		24
Dupont	LA	La Place	710	3		25
Dupont	NJ	Deepwater	339	3		26
Dupont	TX	La Porte	350	3		27
Dupont	TX	La Porte	702	3		27
Dupont	TX	La Porte	707	3		28
Dupont	TX	Orange	338	3		29
Eastman Kodak	NY	Rochester	915	3		30
Eli Lilly Company	IN	Clinton	701	3		30
Eli Lilly Company	IN	Lafayette	358	3		31
Eli Lilly Company	PR	Mayaguez	728	3		31
First Chemical Corporation	MS	Pascagoula	904	3		32
General Electric	MA	Pittsfield	330	3		33
General Electric	NY	Waterford	825	3		33
Glaxo Inc.	NC	Research Triangle Park	341	3		34
Iowa Army Ammunition Plant	IA	Middletown	351	3		35
Iowa Army Ammunition Plant	IA	Middletown	727	3		36
Laidlaw Environmental Services	SC	Roebuck	209	3		36
Lake City Army Ammunition Plant	MO	Independence	503	3		37
LWD, Inc.	KY	Calvert City	210	3		38
LWD, Inc.	KY	Calvert City	211	3		38
LWD, Inc.	KY	Calvert City	212	3		39
Marine Shale Processors	LA	Morgan City	400	3		40
Miles, Inc.	WV	New Martinsville	340	3		40
Monsanto Agricultural Company	IA	Muscatine	906	3		41
Nepera	NY	Harriman	712	3		42
New Bedford Harbor Superfund Site	MA	New Bedford	903	3		42
Occidental Chemical Corp.	NY	Niagra Falls	348	3		43
Olin Chemicals	IL	East Alton	337	3		43
Olin Chemicals	LA	Lake Charles	714	3		44
Pennwalt Corporation	NJ	Thorofare	824	3		45
Pfizer, Inc.	CT	Groton	502	3		46
Pfizer, Inc.	PR	Barceloneta	713	3		47
Radford Army Ammunition Plant	VA	Radford	349	3		48
Rocky Mountain Arsenal	CO	Adams County	902	3		49
Rollins Environmental Services	LA	Baton Rouge	214	3		49
Rollins Environmental Services	NJ	Bridgeport	216	3		50
Rollins Environmental Services	TX	Deer Park	221	3		51
Ross Incineration Services	OH	Grafton	331	3		52
Shell Oil Co.	CA	Martinez	726	3		53
Tennessee Eastman	TN	Kingsport	809	3		53
Tennessee Eastman	TN	Kingsport	810	3		54
Thermalkem	SC	Rock Hill	332	3		54
Trade Waste Incineration	IL	Sauget	333	3		55
UpJohn Co.	MI	Kalamazoo	342	3		56
Velsicol Chemical Corporation	TN	Memphis	905	3		57

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Vulcan Materials Co.	KS	Wichita	229	3		57
Waste Technologies Industries	OH	East Liverpool	222	3		58
Zeneca	NJ	Bayonne	725	3		59
3M	MN	Cottage Grove	334	4	a-ESP	1
Aptus	UT	Aragonite	327	4	a-ESP	1
Ciba-Geigy Corporation	AL	McIntosh	705	4	a-ESP	2
Dow Chemical Co.	LA	Plaquemine	808	4	a-ESP	2
Dow Chemical Co.	MI	Midland	353	4	a-ESP	3
Dupont	NJ	Deepwater	339	4	a-ESP	3
General Electric	NY	Waterford	825	4	a-ESP	4
Miles, Inc.	WV	New Martinsville	340	4	a-ESP	4
Waste Technologies Industries	OH	East Liverpool	222	4	a-ESP	5
Aptus	KS	Coffeyville	325	4	b-FF	7
Aptus	UT	Aragonite	327	4	b-FF	7
Atochem	KY	Carrollton	359	4	b-FF	8
Dupont	TX	La Porte	350	4	b-FF	8
Dupont	TX	Orange	338	4	b-FF	9
Glaxo Inc.	NC	Research Triangle Park	341	4	b-FF	10
Iowa Army Ammunition Plant	IA	Middletown	351	4	b-FF	11
Iowa Army Ammunition Plant	IA	Middletown	727	4	b-FF	11
Laidlaw Environmental Services	SC	Roebuck	209	4	b-FF	12
Lake City Army Ammunition Plant	MO	Independence	503	4	b-FF	12
LWD, Inc.	KY	Calvert City	210	4	b-FF	13
LWD, Inc.	KY	Calvert City	211	4	b-FF	13
LWD, Inc.	KY	Calvert City	212	4	b-FF	14
Marine Shale Processors	LA	Morgan City	400	4	b-FF	14
Olin Chemicals	IL	East Alton	337	4	b-FF	15
Radford Army Ammunition Plant	VA	Radford	349	4	b-FF	16
Trade Waste Incineration	IL	Sauget	333	4	b-FF	16
American Cyanamid	MO	Hannibal	805	4	c-Quench	18
Atochem	KY	Carrollton	359	4	c-Quench	18
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	4	c-Quench	19
Chevron Chemical	CA	Richmond	500	4	c-Quench	19
Ciba-Geigy Corporation	AL	McIntosh	705	4	c-Quench	20
Department of Army	TT	Johnston Atoll	344	4	c-Quench	20
Department of Army	TT	Johnston Atoll	346	4	c-Quench	20
Department of Army	UT	Tooele	347	4	c-Quench	21
Department of Energy	TN	Oak Ridge	357	4	c-Quench	21
Dow Chemical Co.	MI	Midland	353	4	c-Quench	22
Dow Chemical Co.	MI	Midland	354	4	c-Quench	22
Dow Chemical Co.	TX	Freeport	600	4	c-Quench	22
Dupont	KY	Louisville	356	4	c-Quench	23
Dupont	LA	La Place	710	4	c-Quench	23
Dupont	TX	La Porte	350	4	c-Quench	24
Dupont	TX	La Porte	702	4	c-Quench	24
Dupont	TX	La Porte	707	4	c-Quench	25

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Dupont	TX	Orange	338	4	c-Quench	25
Eastman Kodak	NY	Rochester	915	4	c-Quench	25
Eli Lilly Company	IN	Lafayette	358	4	c-Quench	26
Eli Lilly Company	PR	Mayaguez	728	4	c-Quench	26
General Electric	NY	Waterford	825	4	c-Quench	27
Glaxo Inc.	NC	Research Triangle Park	341	4	c-Quench	27
Iowa Army Ammunition Plant	IA	Middletown	351	4	c-Quench	27
Iowa Army Ammunition Plant	IA	Middletown	727	4	c-Quench	28
Laidlaw Environmental Services	SC	Roebuck	209	4	c-Quench	28
Lake City Army Ammunition Plant	MO	Independence	503	4	c-Quench	29
Miles, Inc.	WV	New Martinsville	340	4	c-Quench	30
Monsanto Agricultural Company	IA	Muscatine	906	4	c-Quench	30
Occidental Chemical Corp.	NY	Niagra Falls	348	4	c-Quench	31
Olin Chemicals	IL	East Alton	337	4	c-Quench	31
Pennwalt Corporation	NJ	Thorofare	824	4	c-Quench	32
Pfizer, Inc.	CT	Groton	502	4	c-Quench	32
Radford Army Ammunition Plant	VA	Radford	349	4	c-Quench	33
Rocky Mountain Arsenal	CO	Adams County	902	4	c-Quench	34
Shell Oil Co.	CA	Martinez	726	4	c-Quench	34
UpJohn Co.	MI	Kalamazoo	342	4	c-Quench	34
Vulcan Materials Co.	KS	Wichita	229	4	c-Quench	35
Zeneca	NJ	Bayonne	725	4	c-Quench	36
American Cyanamid	MO	Hannibal	805	4	d-VS	37
Amoco Oil Co.	IN	Whiting	806	4	d-VS	37
Burroughs Wellcome	NC	Greenville	708	4	d-VS	38
Chevron Chemical	CA	Richmond	500	4	d-VS	38
Chevron Chemical	LA	Bell Chase	711	4	d-VS	39
Chevron Chemical	PA	Philadelphia	504	4	d-VS	39
Ciba-Geigy Corporation	AL	McIntosh	705	4	d-VS	40
Department of Army	TT	Johnston Atoll	344	4	d-VS	40
Department of Army	TT	Johnston Atoll	346	4	d-VS	40
Department of Army	UT	Tooele	347	4	d-VS	41
Department of Energy	TN	Oak Ridge	357	4	d-VS	41
Dow Chemical Co.	MI	Midland	353	4	d-VS	42
Dow Chemical Co.	MI	Midland	354	4	d-VS	42
Dupont	DE	Wilmington	700	4	d-VS	43
Eastman Kodak	NY	Rochester	915	4	d-VS	43
Eli Lilly Company	IN	Clinton	701	4	d-VS	44
Eli Lilly Company	IN	Lafayette	358	4	d-VS	44
Eli Lilly Company	PR	Mayaguez	728	4	d-VS	45
New Bedford Harbor Superfund Site	MA	New Bedford	903	4	d-VS	45
Pennwalt Corporation	NJ	Thorofare	824	4	d-VS	45
Pfizer, Inc.	CT	Groton	502	4	d-VS	46
Pfizer, Inc.	PR	Barceloneta	713	4	d-VS	46
Rocky Mountain Arsenal	CO	Adams County	902	4	d-VS	47
Rollins Environmental Services	TX	Deer Park	221	4	d-VS	47



TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Shell Oil Co.	CA	Martinez	726	4	d-VS	47
Tennessee Eastman	TN	Kingsport	809	4	d-VS	48
Tennessee Eastman	TN	Kingsport	810	4	d-VS	48
UpJohn Co.	MI	Kalamazoo	342	4	d-VS	49
Velsicol Chemical Corporation	TN	Memphis	905	4	d-VS	49
3M	MN	Cottage Grove	334	4	e-Scrubber	50
American Cyanamid	MO	Hannibal	805	4	e-Scrubber	51
Aptus	KS	Coffeyville	325	4	e-Scrubber	51
Aptus	UT	Aragonite	327	4	e-Scrubber	53
Atochem	KY	Carrollton	359	4	e-Scrubber	54
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	4	e-Scrubber	55
Burroughs Wellcome	NC	Greenville	708	4	e-Scrubber	56
Chemical Waste Management	IL	Chicago	329	4	e-Scrubber	56
Chevron Chemical	CA	Richmond	500	4	e-Scrubber	57
Chevron Chemical	LA	Bell Chase	711	4	e-Scrubber	58
Ciba-Geigy Corporation	AL	McIntosh	705	4	e-Scrubber	58
Department of Army	TT	Johnston Atoll	344	4	e-Scrubber	59
Department of Army	TT	Johnston Atoll	346	4	e-Scrubber	60
Department of Army	UT	Tooele	347	4	e-Scrubber	60
Department of Energy	TN	Oak Ridge	357	4	e-Scrubber	61
Dow Chemical Co.	LA	Plaquemine	808	4	e-Scrubber	62
Dow Chemical Co.	MI	Midland	353	4	e-Scrubber	62
Dow Chemical Co.	MI	Midland	354	4	e-Scrubber	63
Dow Chemical Co.	TX	Freeport	600	4	e-Scrubber	64
Dupont	DE	Wilmington	700	4	e-Scrubber	65
Dupont	KY	Louisville	356	4	e-Scrubber	66
Dupont	LA	La Place	710	4	e-Scrubber	67
Dupont	NJ	Deepwater	339	4	e-Scrubber	68
Dupont	TX	La Porte	702	4	e-Scrubber	69
Dupont	TX	La Porte	707	4	e-Scrubber	69
Dupont	TX	Orange	338	4	e-Scrubber	71
Eli Lilly Company	IN	Clinton	701	4	e-Scrubber	72
Eli Lilly Company	IN	Lafayette	358	4	e-Scrubber	72
Eli Lilly Company	PR	Mayaguez	728	4	e-Scrubber	73
General Electric	MA	Pittsfield	330	4	e-Scrubber	73
General Electric	NY	Waterford	825	4	e-Scrubber	73
Glaxo Inc.	NC	Research Triangle Park	341	4	e-Scrubber	74
Laidlaw Environmental Services	SC	Roebuck	209	4	e-Scrubber	74
LWD, Inc.	KY	Calvert City	210	4	e-Scrubber	76
LWD, Inc.	KY	Calvert City	211	4	e-Scrubber	76
LWD, Inc.	KY	Calvert City	212	4	e-Scrubber	77
Marine Shale Processors	LA	Morgan City	400	4	e-Scrubber	77
Miles, Inc.	WV	New Martinsville	340	4	e-Scrubber	78
Monsanto Agricultural Company	IA	Muscatine	906	4	e-Scrubber	78
New Bedford Harbor Superfund Site	MA	New Bedford	903	4	e-Scrubber	79
Occidental Chemical Corp.	NY	Niagra Falls	348	4	e-Scrubber	80



TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Olin Chemicals	IL	East Alton	337	4	e-Scrubber	80
Olin Chemicals	LA	Lake Charles	714	4	e-Scrubber	81
Pennwalt Corporation	NJ	Thorofare	824	4	e-Scrubber	82
Pfizer, Inc.	CT	Groton	502	4	e-Scrubber	83
Pfizer, Inc.	PR	Barceloneta	713	4	e-Scrubber	84
Radford Army Ammunition Plant	VA	Radford	349	4	e-Scrubber	84
Rocky Mountain Arsenal	CO	Adams County	902	4	e-Scrubber	85
Rollins Environmental Services	LA	Baton Rouge	214	4	e-Scrubber	85
Rollins Environmental Services	NJ	Bridgeport	216	4	e-Scrubber	86
Rollins Environmental Services	TX	Deer Park	221	4	e-Scrubber	86
Ross Incineration Services	OH	Grafton	331	4	e-Scrubber	86
Shell Oil Co.	CA	Martinez	726	4	e-Scrubber	87
Tennessee Eastman	TN	Kingsport	810	4	e-Scrubber	88
Thermalkem	SC	Rock Hill	332	4	e-Scrubber	88
Trade Waste Incineration	IL	Sauget	333	4	e-Scrubber	89
UpJohn Co.	MI	Kalamazoo	342	4	e-Scrubber	89
Velsicol Chemical Corporation	TN	Memphis	905	4	e-Scrubber	90
Vulcan Materials Co.	KS	Wichita	229	4	e-Scrubber	91
Waste Technologies Industries	OH	East Liverpool	222	4	e-Scrubber	92
Zeneca	NJ	Bayonne	725	4	e-Scrubber	93
Amoco Oil Co.	IN	Whiting	806	4	f-Other	94
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	4	f-Other	94
Chevron Chemical	LA	Bell Chase	711	4	f-Other	95
Chevron Chemical	PA	Philadelphia	504	4	f-Other	95
Department of Army	TT	Johnston Atoll	346	4	f-Other	95
Department of Army	UT	Tooele	347	4	f-Other	96
Dupont	LA	La Place	710	4	f-Other	96
Dupont	NJ	Deepwater	339	4	f-Other	97
Dupont	TX	La Porte	702	4	f-Other	97
Dupont	TX	Orange	338	4	f-Other	97
Eastman Kodak	NY	Rochester	915	4	f-Other	98
Eli Lilly Company	IN	Lafayette	358	4	f-Other	99
Glaxo Inc.	NC	Research Triangle Park	341	4	f-Other	99
Iowa Army Ammunition Plant	IA	Middletown	351	4	f-Other	99
Iowa Army Ammunition Plant	IA	Middletown	727	4	f-Other	100
New Bedford Harbor Superfund Site	MA	New Bedford	903	4	f-Other	100
Rollins Environmental Services	NJ	Bridgeport	216	4	f-Other	101
3M	MN	Cottage Grove	334	5		1
Allied Company	AL	Birmingham	324	5		2
American Cyanamid	MO	Hannibal	805	5		3
Amoco Oil Co.	IN	Whiting	806	5		4
Aptus	KS	Coffeyville	325	5		5
Aptus	UT	Aragonite	327	5		7
Aristech Chemical	CA	Colton	703	5		8
Ashland Chemical Co.	CA	Los Angeles	704	5		9
Atochem	KY	Carrollton	359	5		10

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	5		11
Burroughs Wellcome	NC	Greenville	708	5		12
Cargill Chemical Products Division	CA	Lynwood	709	5		13
Chemical Waste Management	IL	Chicago	329	5		14
Chevron Chemical	CA	Richmond	500	5		15
Chevron Chemical	LA	Bell Chase	711	5		16
Chevron Chemical	PA	Philadelphia	504	5		17
Ciba-Geigy Corporation	AL	McIntosh	705	5		18
Ciba-Geigy Corporation	LA	Baton Rouge	706	5		19
Cook Composites	WI	Port Washington	784	5		20
Department of Army	TT	Johnston Atoll	344	5		21
Department of Army	TT	Johnston Atoll	346	5		22
Department of Army	UT	Tooele	347	5		23
Department of Energy	TN	Oak Ridge	357	5		24
Dow Chemical Co.	LA	Plaquemine	808	5		25
Dow Chemical Co.	MI	Midland	353	5		26
Dow Chemical Co.	MI	Midland	354	5		27
Dow Chemical Co.	TX	Freeport	600	5		28
Dupont	DE	Wilmington	700	5		29
Dupont	KY	Louisville	356	5		30
Dupont	LA	La Place	710	5		31
Dupont	NJ	Deepwater	339	5		32
Dupont	TX	La Porte	350	5		33
Dupont	TX	La Porte	702	5		34
Dupont	TX	La Porte	707	5		35
Dupont	TX	Orange	338	5		36
Eastman Kodak	NY	Rochester	915	5		37
Eli Lilly Company	IN	Clinton	701	5		38
Eli Lilly Company	IN	Lafayette	358	5		39
Eli Lilly Company	PR	Mayaguez	728	5		40
First Chemical Corporation	MS	Pascagoula	904	5		41
General Electric	MA	Pittsfield	330	5		42
General Electric	NY	Waterford	825	5		43
Glaxo Inc.	NC	Research Triangle Park	341	5		44
Iowa Army Ammunition Plant	IA	Middletown	351	5		45
Iowa Army Ammunition Plant	IA	Middletown	727	5		46
Laidlaw Environmental Services	SC	Roebuck	209	5		47
Lake City Army Ammunition Plant	MO	Independence	503	5		48
LWD, Inc.	KY	Calvert City	210	5		49
LWD, Inc.	KY	Calvert City	211	5		50
LWD, Inc.	KY	Calvert City	212	5		51
Marine Shale Processors	LA	Morgan City	400	5		52
Miles, Inc.	WV	New Martinsville	340	5		53
Monsanto Agricultural Company	IA	Muscatine	906	5		54
Nepera	NY	Harriman	712	5		55
New Bedford Harbor Superfund Site	MA	New Bedford	903	5		56

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Occidental Chemical Corp.	NY	Niagra Falls	348	5		57
Olin Chemicals	IL	East Alton	337	5		58
Olin Chemicals	LA	Lake Charles	714	5		59
Pennwalt Corporation	NJ	Thorofare	824	5		60
Pfizer, Inc.	CT	Groton	502	5		61
Pfizer, Inc.	PR	Barceloneta	713	5		62
Radford Army Ammunition Plant	VA	Radford	349	5		63
Rocky Mountain Arsenal	CO	Adams County	902	5		64
Rollins Environmental Services	LA	Baton Rouge	214	5		65
Rollins Environmental Services	NJ	Bridgeport	216	5		66
Rollins Environmental Services	TX	Deer Park	221	5		67
Ross Incineration Services	OH	Grafton	331	5		68
Shell Oil Co.	CA	Martinez	726	5		69
Tennessee Eastman	TN	Kingsport	809	5		70
Tennessee Eastman	TN	Kingsport	810	5		71
Thermalkem	SC	Rock Hill	332	5		72
Trade Waste Incineration	IL	Sauget	333	5		73
UpJohn Co.	MI	Kalamazoo	342	5		74
Velsicol Chemical Corporation	TN	Memphis	905	5		75
Vertac Superfund Site	AR	Jacksonville	914	5		76
Vulcan Materials Co.	KS	Wichita	229	5		77
Waste Technologies Industries	OH	East Liverpool	222	5		78
Zeneca	NJ	Bayonne	725	5		79
3M	MN	Cottage Grove	334	6		1
Allied Company	AL	Birmingham	324	6		5
American Cyanamid	MO	Hannibal	805	6		6
Amoco Oil Co.	IN	Whiting	806	6		8
Aptus	KS	Coffeyville	325	6		10
Aptus	UT	Aragonite	327	6		14
Aristech Chemical	CA	Colton	703	6		18
Ashland Chemical Co.	CA	Los Angeles	704	6		19
Atochem	KY	Carrollton	359	6		21
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	6		23
Burroughs Wellcome	NC	Greenville	708	6		26
Cargill Chemical Products Division	CA	Lynwood	709	6		27
Chemical Waste Management	IL	Chicago	329	6		28
Chevron Chemical	CA	Richmond	500	6		29
Chevron Chemical	LA	Bell Chase	711	6		37
Chevron Chemical	PA	Philadelphia	504	6		38
Ciba-Geigy Corporation	AL	McIntosh	705	6		40
Ciba-Geigy Corporation	LA	Baton Rouge	706	6		42
Cook Composites	WI	Port Washington	784	6		43
Department of Army	TT	Johnston Atoll	344	6		44
Department of Energy	TN	Oak Ridge	357	6		45
Dow Chemical Co.	LA	Plaquemine	808	6		47
Dow Chemical Co.	MI	Midland	353	6		49

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Dow Chemical Co.	MI	Midland	354	6		52
Dow Chemical Co.	TX	Freeport	600	6		59
Dupont	DE	Wilmington	700	6		62
Dupont	KY	Louisville	356	6		66
Dupont	LA	La Place	710	6		67
Dupont	NJ	Deepwater	339	6		69
Dupont	TX	La Porte	350	6		70
Dupont	TX	La Porte	702	6		73
Dupont	TX	La Porte	707	6		75
Dupont	TX	Orange	338	6		78
Eastman Kodak	NY	Rochester	915	6		81
Eli Lilly Company	IN	Lafayette	358	6		82
Eli Lilly Company	PR	Mayaguez	728	6		83
First Chemical Corporation	MS	Pascagoula	904	6		84
General Electric	MA	Pittsfield	330	6		85
General Electric	NY	Waterford	825	6		86
Glaxo Inc.	NC	Research Triangle Park	341	6		87
Iowa Army Ammunition Plant	IA	Middletown	351	6		88
Iowa Army Ammunition Plant	IA	Middletown	727	6		91
Laidlaw Environmental Services	SC	Roebuck	209	6		92
Lake City Army Ammunition Plant	MO	Independence	503	6		94
LWD, Inc.	KY	Calvert City	210	6		95
LWD, Inc.	KY	Calvert City	211	6		97
LWD, Inc.	KY	Calvert City	212	6		98
Marine Shale Processors	LA	Morgan City	400	6		100
Miles, Inc.	WV	New Martinsville	340	6		101
Monsanto Agricultural Company	IA	Muscatine	906	6		103
Nepera	NY	Harriman	712	6		104
New Bedford Harbor Superfund Site	MA	New Bedford	903	6		105
Occidental Chemical Corp.	NY	Niagra Falls	348	6		106
Olin Chemicals	IL	East Alton	337	6		107
Olin Chemicals	LA	Lake Charles	714	6		110
Pennwalt Corporation	NJ	Thorofare	824	6		111
Pfizer, Inc.	CT	Groton	502	6		112
Pfizer, Inc.	PR	Barceloneta	713	6		114
Radford Army Ammunition Plant	VA	Radford	349	6		115
Rocky Mountain Arsenal	CO	Adams County	902	6		117
Rollins Environmental Services	LA	Baton Rouge	214	6		118
Rollins Environmental Services	NJ	Bridgeport	216	6		122
Rollins Environmental Services	TX	Deer Park	221	6		123
Ross Incineration Services	OH	Grafton	331	6		125
Shell Oil Co.	CA	Martinez	726	6		126
Tennessee Eastman	TN	Kingsport	809	6		127
Tennessee Eastman	TN	Kingsport	810	6		129
Thermalkem	SC	Rock Hill	332	6		131
Trade Waste Incineration	IL	Sauget	333	6		132

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
UpJohn Co.	MI	Kalamazoo	342	6		135
Velsicol Chemical Corporation	TN	Memphis	905	6		137
Vertac Superfund Site	AR	Jacksonville	914	6		138
Vulcan Materials Co.	KS	Wichita	229	6		139
Waste Technologies Industries	OH	East Liverpool	222	6		142
Zeneca	NJ	Bayonne	725	6		149
3M	MN	Cottage Grove	334	7		1
Allied Company	AL	Birmingham	324	7		9
American Cyanamid	MO	Hannibal	805	7		14
Amoco Oil Co.	IN	Whiting	806	7		15
Aptus	KS	Coffeyville	325	7		17
Aptus	UT	Aragonite	327	7		61
Aristech Chemical	CA	Colton	703	7		80
Ashland Chemical Co.	CA	Los Angeles	704	7		83
Atochem	KY	Carrollton	359	7		85
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	7		88
Burroughs Wellcome	NC	Greenville	708	7		92
Cargill Chemical Products Division	CA	Lynwood	709	7		94
Chemical Waste Management	IL	Chicago	329	7		95
Chevron Chemical	CA	Richmond	500	7		97
Chevron Chemical	LA	Bell Chase	711	7		106
Chevron Chemical	PA	Philadelphia	504	7		108
Ciba-Geigy Corporation	AL	McIntosh	705	7		110
Ciba-Geigy Corporation	LA	Baton Rouge	706	7		113
Cook Composites	WI	Port Washington	784	7		131
Department of Army	TT	Johnston Atoll	344	7		132
Department of Army	TT	Johnston Atoll	346	7		136
Department of Army	UT	Tooele	347	7		142
Department of Energy	TN	Oak Ridge	357	7		153
Dow Chemical Co.	LA	Plaquemine	808	7		154
Dow Chemical Co.	MI	Midland	353	7		157
Dow Chemical Co.	MI	Midland	354	7		161
Dow Chemical Co.	TX	Freeport	600	7		165
Dupont	DE	Wilmington	700	7		166
Dupont	KY	Louisville	356	7		168
Dupont	LA	La Place	710	7		169
Dupont	NJ	Deepwater	339	7		172
Dupont	TX	La Porte	350	7		173
Dupont	TX	La Porte	702	7		175
Dupont	TX	La Porte	707	7		176
Dupont	TX	Orange	338	7		179
Eastman Kodak	NY	Rochester	915	7		182
Eli Lilly Company	IN	Clinton	701	7		188
Eli Lilly Company	IN	Lafayette	358	7		189
Eli Lilly Company	PR	Mayaguez	728	7		191
First Chemical Corporation	MS	Pascagoula	904	7		192

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
General Electric	MA	Pittsfield	330	7		194
General Electric	NY	Waterford	825	7		199
Glaxo Inc.	NC	Research Triangle Park	341	7		203
Iowa Army Ammunition Plant	IA	Middletown	351	7		206
Iowa Army Ammunition Plant	IA	Middletown	727	7		208
Laidlaw Environmental Services	SC	Roebuck	209	7		209
Lake City Army Ammunition Plant	MO	Independence	503	7		214
LWD, Inc.	KY	Calvert City	210	7		216
LWD, Inc.	KY	Calvert City	211	7		218
LWD, Inc.	KY	Calvert City	212	7		219
Marine Shale Processors	LA	Morgan City	400	7		220
Miles, Inc.	WV	New Martinsville	340	7		221
Monsanto Agricultural Company	IA	Muscatine	906	7		223
Occidental Chemical Corp.	NY	Niagra Falls	348	7		231
Olin Chemicals	IL	East Alton	337	7		233
Olin Chemicals	LA	Lake Charles	714	7		235
Pennwalt Corporation	NJ	Thorofare	824	7		243
Pfizer, Inc.	CT	Groton	502	7		247
Pfizer, Inc.	PR	Barceloneta	713	7		249
Radford Army Ammunition Plant	VA	Radford	349	7		250
Rocky Mountain Arsenal	CO	Adams County	902	7		251
Rollins Environmental Services	LA	Baton Rouge	214	7		263
Rollins Environmental Services	NJ	Bridgeport	216	7		273
Rollins Environmental Services	TX	Deer Park	221	7		281
Ross Incineration Services	OH	Grafton	331	7		289
Shell Oil Co.	CA	Martinez	726	7		292
Tennessee Eastman	TN	Kingsport	809	7		293
Tennessee Eastman	TN	Kingsport	810	7		294
Thermalkem	SC	Rock Hill	332	7		295
Trade Waste Incineration	IL	Sauget	333	7		298
UpJohn Co.	MI	Kalamazoo	342	7		300
Velsicol Chemical Corporation	TN	Memphis	905	7		301
Vertac Superfund Site	AR	Jacksonville	914	7		302
Vulcan Materials Co.	KS	Wichita	229	7		304
Waste Technologies Industries	OH	East Liverpool	222	7		314
Zeneca	NJ	Bayonne	725	7		333
3M	MN	Cottage Grove	334	8		1
Allied Company	AL	Birmingham	324	8		7
American Cyanamid	MO	Hannibal	805	8		9
Amoco Oil Co.	IN	Whiting	806	8		11
Aptus	KS	Coffeyville	325	8		12
Aptus	UT	Aragonite	327	8		25
Aristech Chemical	CA	Colton	703	8		37
Ashland Chemical Co.	CA	Los Angeles	704	8		39
Atochem	KY	Carrollton	359	8		41
Bros Lagoon and Cleanup Site	NJ	Bridgeport	807	8		44



TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Burroughs Wellcome	NC	Greenville	708	8		54
Cargill Chemical Products Division	CA	Lynwood	709	8		56
Chemical Waste Management	IL	Chicago	329	8		57
Chevron Chemical	CA	Richmond	500	8		66
Chevron Chemical	LA	Bell Chase	711	8		75
Chevron Chemical	PA	Philadelphia	504	8		76
Ciba-Geigy Corporation	AL	McIntosh	705	8		82
Ciba-Geigy Corporation	LA	Baton Rouge	706	8		90
Cook Composites	WI	Port Washington	784	8		92
Department of Energy	TN	Oak Ridge	357	8		93
Dow Chemical Co.	LA	Plaquemine	808	8		96
Dow Chemical Co.	MI	Midland	353	8		98
Dow Chemical Co.	MI	Midland	354	8		104
Dow Chemical Co.	TX	Freeport	600	8		116
Dupont	DE	Wilmington	700	8		118
Dupont	KY	Louisville	356	8		125
Dupont	LA	La Place	710	8		126
Dupont	NJ	Deepwater	339	8		129
Dupont	TX	La Porte	350	8		131
Dupont	TX	La Porte	702	8		133
Dupont	TX	La Porte	707	8		134
Dupont	TX	Orange	338	8		138
Eastman Kodak	NY	Rochester	915	8		142
Eli Lilly Company	IN	Lafayette	358	8		143
Eli Lilly Company	PR	Mayaguez	728	8		145
First Chemical Corporation	MS	Pascagoula	904	8		146
General Electric	MA	Pittsfield	330	8		150
General Electric	NY	Waterford	825	8		153
Glaxo Inc.	NC	Research Triangle Park	341	8		155
Iowa Army Ammunition Plant	IA	Middletown	351	8		159
Iowa Army Ammunition Plant	IA	Middletown	727	8		161
Laidlaw Environmental Services	SC	Roebuck	209	8		162
Lake City Army Ammunition Plant	MO	Independence	503	8		166
LWD, Inc.	KY	Calvert City	210	8		167
LWD, Inc.	KY	Calvert City	211	8		171
LWD, Inc.	KY	Calvert City	212	8		173
Marine Shale Processors	LA	Morgan City	400	8		176
Miles, Inc.	WV	New Martinsville	340	8		179
Monsanto Agricultural Company	IA	Muscatine	906	8		185
Nepera	NY	Harriman	712	8		187
New Bedford Harbor Superfund Site	MA	New Bedford	903	8		188
Occidental Chemical Corp.	NY	Niagra Falls	348	8		190
Olin Chemicals	IL	East Alton	337	8		192
Olin Chemicals	LA	Lake Charles	714	8		195
Pennwalt Corporation	NJ	Thorofare	824	8		197
Pfizer, Inc.	CT	Groton	502	8		200

TABLE 2. LIST OF INFORMATION BY SECTION.

<u>Company</u>	<u>State</u>	<u>City</u>	<u>EPID</u>	<u>Section</u>	<u>Sub-Section</u>	<u>Page</u>
Pfizer, Inc.	PR	Barceloneta	713	8		205
Radford Army Ammunition Plant	VA	Radford	349	8		206
Rocky Mountain Arsenal	CO	Adams County	902	8		208
Rollins Environmental Services	LA	Baton Rouge	214	8		211
Rollins Environmental Services	TX	Deer Park	221	8		217
Shell Oil Co.	CA	Martinez	726	8		225
Tennessee Eastman	TN	Kingsport	809	8		226
Tennessee Eastman	TN	Kingsport	810	8		228
Thermalkem	SC	Rock Hill	332	8		230
Trade Waste Incineration	IL	Sauget	333	8		233
UpJohn Co.	MI	Kalamazoo	342	8		239
Velsicol Chemical Corporation	TN	Memphis	905	8		241
Vertac Superfund Site	AR	Jacksonville	914	8		242
Vulcan Materials Co.	KS	Wichita	229	8		242
Waste Technologies Industries	OH	East Liverpool	222	8		249
Zeneca	NJ	Bayonne	725	8		253

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES

Field Name	Description	Example Inputs
1. Company 2. City 3. State EPA ID Region 4. EP ID  Device Name	<p align="center"><b>Section 1. Company and Test Location Summary</b></p> Company City State EPA Identification Number EPA Region Emitting process ID number. 3 digit number used by EER. An emitting process is a collection of combustion devices that emit to a common stack or collection of stacks Name given to emitting process by plant	101, etc.
1. Company 2. State 3. City EPA ID Region Emitting Process Information: 4. EP ID Device Name # of Devices System Type APC System Waste Type Summary Fuel Summary Capacity Certificate of Compliance Test Report Date Condition Information: 5. EER Run ID Site Run ID Fuel Waste Description	<p align="center"><b>Section 2. Emitting Process Summary Information and Test Conditions.</b></p> Company State City EPA Identification Number EPA Region  Emitting process ID number. 3 digit number used by EER. Name given to emitting process by plant Number of devices in emitting process Basic type of device All types of APCD in emitting process All types of waste burned in emitting process All types of fuel burned in emitting process Maximum capacity of emitting process (waste feed capacity) Date of Certification of Compliance Report Date of Test Report  Identification # for run. Consists of EP ID #/Condition #/Run # Site description of run Fuel burned during given condition Waste burned during given condition Condition description	101, etc. Kiln #1, Unit #2, etc.  Onsite or Commercial Incinerator ESP/FF/VS, QC, MC HW Sld/Liq, HW Sludge Coal, Coke, Natural Gas, none 100 lbs/hr waste, 8 gpm waste, etc.  101CIR1, 101CIR2, etc. Condition A, Runs 1-4 Coal, Coke, Natural Gas, none HW Sld/Liq, HW Sludge Low comb temp/low HW waste feed, High comb temp/high CI feed, etc.

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<b>Section 3. Incinerator Design and Operating Information.</b>		
1. Company	Company	
2. State	State	
3. City	City	
EPA ID	EPA Identification Number	101, etc.
Region	EPA Region	Kiln #1, Unit #2, etc.
4. EP ID	Emitting process ID number. 3 digit number used by EER.	Onsite or Commercial Incinerator
Device Name	Name given to emitting process by plant	ESP/FF/VS, QC, MC
System Type	Type of System	Controlled Air, Afterburner, etc.
APC System	All types of APCD in emitting process	
5. Combustor Type	Type of combustor described in this sub-section	
Chamber Specific Design Info.:		
Chamber Name	Name given to chamber by site	Kiln, Afterburner
Chamber Type	Type of chamber	Single, Primary, Secondary, etc.
# of Devices	Number of similar devices in EP	
Manufacturer	Manufacturer of device	
Length (ft)	Length of chamber (feet)	
Diameter (ft)	Inside diameter of chamber (feet)	
Surface Area (ft2)	Interior surface area of combustion chamber (sq. feet)	
Length to Diameter	Ratio of length to diameter	Y,N
Flue Gas Recirc	Flue gas recirculation present	Brick, etc.
Volume (ft3)	Interior volume of chamber (cubic feet)	Low NOx, Conventional, etc.
Refractory Type	Type of refractory	Y, N
Burner Type	Type of burner	Y, N
Staged Combustion	Indicates presence of staged combustion	Y, N
Air Preheat	Indicates presence of air preheat	Y, N
Water Injection	Indicates presence of water injection	Y, N
Steam Injection	Indicates presence of steam injection	Y, N
Comment	Any additional comments regarding combustor description	
Chamber Specific Operating Info.:		
6. Run ID	Identification # for run. Consists of EP ID #/Condition #/Run #	101CIR1, 101CIR2, etc.
Measurement Location	Measurement location of temp and O2 within comb. chamber	Secondary Entrance, Primary Burner
Ave Temp (F)	Average temperature at measured location	
Oxygen (%)	Oxygen concentration at measured location	

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company</p> <p>2. State</p> <p>3. City</p> <p>EPA ID</p> <p>Region</p> <p>4. EP ID</p> <p>Device Name</p> <p>System Type</p> <p>APC System</p> <p>5. APC Device Type</p> <p>Design Information:</p> <p>Controls emissions from</p> <p>Location</p> <p># of Devices</p> <p>Manufacturer</p> <p>Configuration</p> <p>Plate Area (ft2)</p> <p>Rapping Mechanism</p> <p>Number of Fields</p> <p>Rapping Frequency (cpm)</p> <p>Controller</p> <p>SCA (ft2/kacfm)</p> <p>Wire to Plate (in)</p> <p>Resistivity (Ohm-cm)</p> <p>Electrode Spec.</p> <p>Gas Conditioning</p> <p>Comment</p> <p>Operating Information:</p> <p>6. Run ID</p> <p>Temp (F)</p> <p>SCA (ft2/kacfm)</p> <p>Power (KVA)</p>	<p><b>Section 4a. Electrostatic Precipitator Design and Operating Information.</b></p> <p>Company</p> <p>State</p> <p>City</p> <p>EPA Identification Number</p> <p>EPA Region</p> <p>Emitting process ID number. 3 digit number used by EER.</p> <p>Name given to emitting process by plant</p> <p>Type of System</p> <p>All types of APCD in emitting process</p> <p>Type of APCD described in this sub-section</p> <p>Describes which device precedes this APCD</p> <p>Location of current APCD within total APCD train</p> <p>Number of similar APCDs in EP</p> <p>APCD Manufacturer</p> <p>Basic configuration of ESP</p> <p>Plate area in feet squared</p> <p>Type of rapping mechanism</p> <p>Number of fields</p> <p>Rapping frequency in cycles per minute</p> <p>Type of controller</p> <p>Specific collection area in feet squared per thousand actual cubic feet per minute</p> <p>Wire to plate distance in inches</p> <p>Resistivity in ohm-cm</p> <p>Electrode specification</p> <p>Gas conditioning</p> <p>Any additional comments regarding APCD description</p> <p>Identification # for run. Consists of EP ID #/Condition #/Run #</p> <p>Average temperature at APCD</p> <p>Specific collection area in feet squared per thousand actual cubic feet per minute. At APCD temp.</p> <p>Power consumption of APCD in KVA</p>	<p>101, etc.</p> <p>Kiln #1, Unit #2, etc.</p> <p>Onsite or Commercial Incinerator</p> <p>ESP/FF/VS, QC, MC</p> <p>ESP</p> <p>Controlled Air, FF, etc.</p> <p>1, 2, 3, 4, 5</p> <p>Wet or Dry</p> <p>Mechanical, Vibrators, etc.</p> <p>Automatic, etc.</p> <p>Wire, Barbed Tube, etc.</p> <p>Water, None, etc.</p> <p>101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company                      2. State                      3. City                      EPA ID                      Region                      4. EP ID                      Device Name                      System Type                      APC System                      5. APC Device Type                      Design Information:                      Controls emissions from                      Location                      # of Devices                      Manufacturer                      Configuration                      Number of Compart                      Cloth Area (ft2)                      Number of Bags                      Induced                      Fabric Type                      Air to Cloth Ratio (ft/min)                      Maintenance Schedule                      Comment                      Operating Information:                      6. Run ID                      Temp (F)                      Pressure Drop (in. H2O)                      Air to Cloth (ft/min)</p>	<p><b>Section 4b. Fabric Filter Design and Operating Information.</b>                      Company                      State                      City                      EPA Identification Number                      EPA Region                      Emitting process ID number. 3 digit number used by EER.                      Name given to emitting process by plant                      Type of System                      All types of APCD in emitting process                      Type of APCD described in this sub-section                      Describes which device precedes this APCD                      Location of current APCD within total APCD train                      Number of similar APCDs in EP                      APCD Manufacturer                      Basic configuration of FF                      Number of compartments                      Cloth area in feet squared                      Number of bags                      Induced                      Type of fabric                      Air to cloth ratio in feet per minute                      Frequency of cleaning                      Any additional comments regarding APCD description                      Identification # for run. Consists of EP ID #/Condition #/Run #                      Average temperature at APCD                      Pressure drop across FF in inches of water                      Air to actual cubic feet per minute. At APCD temp.</p>	<p>101, etc.                      Kiln #1, Unit #2, etc.                      Onsite or Commercial Incinerator                      ESP/FF/VS, QC, MC                      FF                      Controlled Air, ESP, etc.                      1, 2, 3, 4, 5                      Pulse Jet, Reverse Flow, etc.                      Induced or Pressurized                      Fiberglass, Nomex, Teflon, etc.                      101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)



TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company                      2. State                      3. City                      EPA ID                      Region                      4. EP ID                      Device Name                      System Type                      APC System                      5. APC Device Type                      Design Information:                      Controls emissions from                      Location                      # of Devices                      Manufacturer                      Configuration                      Reagent                      Comment                      Operating Information:                      6. Run ID                      Temp (F)                      Pressure Drop (in. H2O)                      Liquid to Gas (gal/kacf)                      PH                      Reagent to Gas (lb/kacf)</p>	<p><b>Section 4c. Quench Design and Operating Information.</b>                      Company                      State                      City                      EPA Identification Number                      EPA Region                      Emitting process ID number. 3 digit number used by EER.                      Name given to emitting process by plant                      Type of System                      All types of APCD in emitting process                      Type of APCD described in this sub-section                      Describes which device precedes this APCD                      Location of current APCD within total APCD train                      Number of similar APCDs in EP                      APCD Manufacturer                      Basic configuration of Quench                      Type of reagent used if any                      Any additional comments regarding APCD description                      Identification # for run. Consists of EP ID #/Condition #/Run #                      Average temperature at APCD                      Pressure drop across quench in inches of water                      Liquid to gas ratio in gallons per thousand actual                      cubic feet                      PH                      Reagent to gas ratio in pounds per thousand                      cubic feet</p>	<p>101, etc.                      Kiln #1, Unit #2, etc.                      Onsite or Commercial Incinerator                      ESP/FF/VS, QC, MC                      QT, WHB, QC, etc.                      Controlled Air, ESP, etc.                      1, 2, 3, 4, 5                      Horizontal, Indirect, etc.                      NaOH, Lime, etc.                      101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company 2. State 3. City EPA ID Region 4. EP ID Device Name System Type APC System 5. APC Device Type Design Information: Controls emissions from Location # of Devices Manufacturer Configuration Reagent Comment Operating Information: 6. Run ID Temp (F) Pressure Drop (in. H2O) Liquid to Gas (gal/kacf) PH Reagent to Gas (lb/kacf)</p>	<p><b>Section 4d. Venturi Scrubber Design and Operating Information.</b> Company State City EPA Identification Number EPA Region Emitting process ID number. 3 digit number used by EER. Name given to emitting process by plant Type of System All types of APCD in emitting process Type of APCD described in this sub-section Describes which device precedes this APCD Location of current APCD within total APCD train Number of similar APCDs in EP APCD Manufacturer Basic configuration of Venturi Scrubber Type of reagent used if any Any additional comments regarding APCD description Identification # for run. Consists of EP ID #/Condition #/Run # Average temperature at APCD Pressure drop across venturi in inches of water Liquid to gas ratio in gallons per thousand actual cubic feet PH Reagent to gas ratio in pounds per thousand cubic feet</p>	<p>101, etc. Kiln #1, Unit #2, etc. Onsite or Commercial Incinerator ESP/FF/VS, QC, MC VS Controlled Air, ESP, etc. 1, 2, 3, 4, 5 Fixed or Variable Throat NaOH, Lime, etc. 101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company</p> <p>2. State</p> <p>3. City</p> <p>EPA ID</p> <p>Region</p> <p>4. EP ID</p> <p>Device Name</p> <p>System Type</p> <p>APC System</p> <p>5. APC Device Type</p> <p>Design Information:</p> <p>Controls emissions from</p> <p>Location</p> <p># of Devices</p> <p>Manufacturer</p> <p>Configuration</p> <p>Reagent</p> <p>Pack Height (ft)</p> <p>Pack Surface Area (ft2)</p> <p>Column Height (ft)</p> <p>Pack Type</p> <p>Column Diameter (ft)</p> <p>Comment</p> <p>Operating Information:</p> <p>6. Run ID</p> <p>Temp (F)</p> <p>Pressure Drop (in. H2O)</p> <p>Liquid to Gas (gal/kacf)</p> <p>PH</p> <p>Reagent to Gas (lb/kacf)</p>	<p><b>Section 4e. Scrubber Design and Operating Information.</b></p> <p>Company</p> <p>State</p> <p>City</p> <p>EPA Identification Number</p> <p>EPA Region</p> <p>Emitting process ID number. 3 digit number used by EER.</p> <p>Name given to emitting process by plant</p> <p>Type of System</p> <p>All types of APCD in emitting process</p> <p>Type of APCD described in this sub-section</p> <p>Describes which device precedes this APCD</p> <p>Location of current APCD within total APCD train</p> <p>Number of similar APCDs in EP</p> <p>APCD Manufacturer</p> <p>Basic configuration of Scrubber</p> <p>Type of reagent used if any</p> <p>Pack height in feet</p> <p>Pack surface area in feet squared</p> <p>Column height in feet</p> <p>Pack type</p> <p>Column diameter in feet</p> <p>Any additional comments regarding APCD description</p> <p>Identification # for run. Consists of EP ID #/Condition #/Run #</p> <p>Average temperature at APCD</p> <p>Pressure drop across scrubber in inches of water</p> <p>Liquid to gas ratio in gallons per thousand actual cubic feet</p> <p>PH</p> <p>Reagent to gas ratio in pounds per thousand cubic feet</p>	<p>101, etc.</p> <p>Kiln #1, Unit #2, etc.</p> <p>Onsite or Commercial Incinerator</p> <p>ESP/FF/VS, QC, MC</p> <p>WS, SD, IWS, etc.</p> <p>Controlled Air, ESP, etc.</p> <p>1, 2, 3, 4, 5</p> <p>Packed Tower, Crossflow, etc.</p> <p>NaOH, Lime, etc.</p> <p>101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company 2. State 3. City EPA ID Region 4. EP ID Device Name System Type APC System 5. APC Device Type Design Information: Controls emissions from Location # of Devices Manufacturer Configuration Comment Operating Information: 6. Run ID Temp (F) Pressure Drop (in. H2O) PH KVA</p>	<p><b>Section 4f. Other Control Design and Operating Information.</b> Company State City EPA Identification Number EPA Region Emitting process ID number. 3 digit number used by EER. Name given to emitting process by plant Type of System All types of APCD in emitting process Type of APCD described in this sub-section Describes which device precedes this APCD Location of current APCD within total APCD train Number of similar APCDs in EP APCD Manufacturer Basic configuration of control device Any additional comments regarding APCD description Identification # for run. Consists of EP ID #/Condition #/Run # Average temperature at APCD Pressure drop across control device in inches of water PH Power in KVA</p>	<p>101, etc. Kiln #1, Unit #2, etc. Onsite or Commercial Incinerator ESP/FF/VS, QC, MC C, HS, HEPA, etc.  Controlled Air, ESP, etc. 1, 2, 3, 4, 5  101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company 2. State 3. City EPA ID Region 4. EP ID Device Name System Type APC System 5. Type 6. Description Additional ID Information: Process Group Location Phase Stack Information: Stack Height (ft) Stack Diameter (in) Stream Rates and Properties: 7. Run ID Method Process Rate Temp (F) Oxygen (%) Moisture (%)</p>	<p style="text-align: center;"><b>Section 5. Air Emission Stream Rates</b></p> <p>Company State City EPA Identification Number EPA Region Emitting process ID number. 3 digit number used by EER. Name given to emitting process by plant Type of Kiln All types of APCD in emitting process Stream type Stream description Describes combustion group with which stream is associated Measurement location Stream phase Stack height (feet) Inside stack diameter (inches) Identification # for run. Consists of EP ID #/Condition #/Run # Type substance measured Flow rate of current process stream in dry standard cubic feet per minute Temperature of current process stream (°F) Oxygen content of current process stream (%vol, dry) Moisture content of current stream (%wt)</p>	<p>101, etc. Kiln #1, Unit #2, etc. Onsite or Commercial Incinerator ESP/FF/VS, QC, MC Controlled, Uncontrolled Emissions Controlled Air, Rotary Hearth, etc. Stack, WS Entrance, etc. Gas  101CIR1, 101CIR2, etc. Metals, SVOC, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company 2. State 3. City EPA ID Region 4. EP ID Device Name System Type APC System 5. Type 6. Description Additional ID Information: Process Group Location Phase Feed Stream Information Feed Mechanism Feed Location Manufacturer Number of Burners Stream Rates and Properties: 7. Run ID Process Rate Moisture (%) Heating Value Viscosity, cSt Density, lb/ft3 Ash (%)</p>	<p style="text-align: center;"><b>Section 6. Other Stream Rates</b></p> <p>Company State City EPA Identification Number EPA Region Emitting process ID number. 3 digit number used by EER. Name given to emitting process by plant Type of System All types of APCD in emitting process Stream type Stream description Describes combustion group with which stream is associated Measurement location Stream phase Description of mechanism used to feed stream Location in device where feed is fed Manufacturer of feed mechanism or burner Number of burners Identification # for run. Consists of EP ID #/Condition #/Run # Flow rate of current process stream (units provided) Moisture content of current stream Heating value of current stream (units provided) Viscosity of current stream Density of current stream Ash content of current stream</p>	<p>101, etc. Kiln #1, Unit #2, etc. Onsite or Commercial Incinerator ESP/FF/VS, QC, MC FF ash, fuel, waste, spike, etc. Product, Coal, CCI4 spike, etc. Controlled Air, Rotary Hearth, etc. Primary, Secondary, ESP, FF, etc. Gas, Liquid, Solid, Sludge Ram feed, atomizing nozzle, etc. Primary, Secondary, etc. 101CIR1, 101CIR2, etc.</p>

(Numbers represent sort order for data summary.)



TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company 2. State 3. City EPA ID Region 4. EP ID Device Name System Type APC System 5. Type 6. Description Process Group Location Phase 7. Category Analysis: 8. Substance 9. Run ID Concentration Mass Rate Calc</p>	<p style="text-align: center;"><b>Section 7. Emissions Analysis</b></p> <p>Company State City EPA Identification Number EPA Region Emitting process ID number. 3 digit number used by EER. Name given to emitting process by plant Type of System All types of APCD in emitting process Stream type Stream description Describes combustion group with which stream is associated Measurement location Stream phase Substance category  Substance name Identification # for run. Consists of EP ID #/Condition #/Run # Concentration of substance in current stream (units provided) Mass rate of substance in current stream (units provided) Type of calculation performed</p>	<p>101, etc. Kiln #1, Unit #2, etc. Onsite or Commercial Incinerator ESP/FF/VS, QC, MC Controlled, Uncontrolled Emissions Controlled Air, Rotary Hearth, etc. Stack, WS Entrance, etc. Gas Chlorine, VOCs, Metals, etc.  Chlorine, Particulate, Arsenic, etc. 101C1R1, 101C1R2, etc.  CE, CC, CCE, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 3. DATA SUMMARY FIELD DESCRIPTIONS AND EXAMPLES (continued)

Field Name	Description	Example Inputs
<p>1. Company                      2. State                      3. City                      EPA ID                      Region                      4. EP ID                      Device Name                      System Type                      APC System                      5. Type                      6. Description                      Process Group                      Location                      Phase                      7. Category                      Analysis:                      8. Substance                      9. Run ID                      Concentration                      Mass Rate                      Calc</p>	<p style="text-align: center;"><b>Section 8. Other Stream Analysis</b></p> <p>Company                      State                      City                      EPA Identification Number                      EPA Region                      Emitting process ID number. 3 digit number used by EER.                      Name given to emitting process by plant                      Type of System                      All types of APCD in emitting process                      Stream type                      Stream description                      Describes combustion group with which stream is associated                      Measurement location                      Stream phase                      Substance category                        Substance name                      Identification # for run. Consists of EP ID #/Condition #/Run #                      Concentration of substance in current stream (units provided)                      Mass rate of substance in current stream (units provided)                      Type of calculation performed</p>	<p>101, etc.                      Kiln #1, Unit #2, etc.                      Onsite or Commercial Incinerator                      ESP/FF/VS, QC, MC                      FF ash, fuel, waste, spike, etc.                      Product, Coal, CCl4 spike, etc.                      Controlled Air, Rotary Hearth, etc.                      Primary, Secondary, ESP, FF, etc.                      Gas, Liquid, Solid, Sludge                      Chlorine, VOCs, Metals, etc.                        Chlorine, Lead, Arsenic, etc.                      101CIR1, 101CIR2, etc.                        CE, CC, CCE, etc.</p>

(Numbers represent sort order for data summary.)

TABLE 4. GLOSSARY OF ACRONYMS FOR DATA SUMMARY

4D	Tetrachlorodibenzo-(p)-dioxin
4F	Tetrachlorodibenzofuran
5D	Pentachlorodibenzo-(p)-dioxin
5F	Pentachlorodibenzofuran
6D	Hexachlorodibenzo-(p)-dioxin
6F	Hexachlorodibenzofuran
7D	Heptachlorodibenzo-(p)-dioxin
7F	Heptachlorodibenzofuran
8D	Octachlorodibenzo-(p)-dioxin
8F	Octachlorodibenzofuran
?	Not Available
AB	Afterburner
ACS	Acid Scrubber
APC	Air Pollution Control
APCD	Air Pollution Control Device
AS	Absorber
AT	Ash Trap
AVE	Average
C	Cyclone
CA	Carbon Absorber
CAP	Capacity
CARNOT	Carnot Inc. test teams performed measurements
CCS	Counter Current Scrubber
CK	Cement Kiln
CL	Chlorine
CO	Carbon Monoxide
COC	Certification of Compliance
COMB	Combustion
COND	condition
CS	Caustic Scrubber
cSt	centi-Stoke (unit of viscosity)
CT	Chimney Tray
DA	Dilution Air
DM	Demister
dscfm	Dry standard cubic feet per minute
dscm	dry standard cubic meter
EP	Emitting Process
EPA	Environmental Pollution Agency
ES	Entrainment Separator

TABLE 4. GLOSSARY OF ACRONYMS FOR DATA SUMMARY (continued)

ESP	Electric Static Precipitator
F	Fahrenheit
FF	Fabric Filter
FN	Fog Nozzle
GC	Gas Cooler
gr/dscf	grains per dry standard cubic feet
HCl	hydrogen chloride
HE	Heat Exchanger
HEPA	High Efficiency Particulate Air Filter
HES	High Energy Scrubber
Hex	hexavalent
HP	HEPA Filter
HS	Hydrogen Chloride Scrubber
HTHE	High Temperature Heat Exchanger
HW	Hazardous waste
ID	Identification
Inch H <sub>2</sub> O	Inches of water
IWS	Ionizing Wet Scrubber
KOV	Knock Out Vessel
KVA	Kilovolt ampere
LIQ	liquid
LTHE	Low Temperature Heat Exchanger
LWA	Light Weight Aggregate Kiln
MAX	maximum
MC	Multiple Cyclone
MIN	Minimum
N	No
NA	Not Applicable
ND	Non-detect
ng	nanogram
NO.	Number
PBC	Packed Bed Condenser
PBS	Packed Bed Scrubber
ppmv	parts per million by volume
ppmvd	parts per million by volume dry
PRESS	Pressure
PROD	production
PT	Packed Tower
Q	Quencher

QT	Quencher Tower
QC	Quench Column
QS	Quench Separator
RJS	Reverse Jet Scrubber
S	Scrubber
SD	Spray Dryer
SLD	solid
SS	Spray Saturator
SVOC	Semi-volatile organic compound
SYS	System
TEMP	Temperature
TEQ	Total Equivalence Quotient
THC	Total hydrocarbons
Total PCDD	Total Polychlorinated dibenzo-(p)-dioxin
Total PCDF	Total Polychlorinated dibenzofuran
TPH	tons per hour
ug	microgram
VOC	Volatile organic compound
VS	Venturi Scrubber
VQ	Venturi Quench
WHB	Waste Heat Boiler
WS	Wet Scrubber
Y	Yes

SECTION 1: COMPANY AND TEST LOCATION SUMMARY

1. COMPANY: 3M

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
COTTAGE GROVE	MN	MND006172969	5	334	CHEMOLITE INCIN

1. COMPANY: ALLIED CORPORATION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
BIRMINGHAM	AL	ALD031499833	4	324	

1. COMPANY: AMERICAN CYANAMID

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
HANNIBAL	MO	MOD050226075	7	805	TRANE/BRULE

1. COMPANY: AMOCO OIL CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
WHITING	IN	IND000810861	5	806	FLUIDIZED BED

1. COMPANY: APTUS

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
COFFEYVILLE	KS	KSD981506025	7	325	
ARAGONITE	UT	UTD981552177	8	327	

1. COMPANY: ARISTECH CHEMICAL

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
COLTON	CA	CAD091933895	9	703	INCINERATOR

1. COMPANY: ASHLAND CHEMICAL COMPANY

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
LOS ANGELES	CA	CAD0440046274	9	704	INCINERATOR

1. COMPANY: ATOCHEM

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
CARROLLTON	KY	KYD006373922	4	359	

US EPA ARCHIVE DOCUMENT



## SECTION 1: COMPANY AND TEST LOCATION SUMMARY

### 1. COMPANY: BROS LAGOON AND CLEANUP SITE

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
BRIDGEPORT	NJ	NJD890764328	2	807	MWP-2001

### 1. COMPANY: BURROUGHSWELLCOME

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
GREENVILLE	NC	NCD047373766	4	708	McGILL NO 2 INCIN.

### 1. COMPANY: CARGILL CHEMICAL PRODUCTS DIVISION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
LYNWOOD	CA	CAD076180843	9	709	HIRT COMBUSTION ENG.

### 1. COMPANY: CHEMICAL WASTE MANAGEMENT

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
CHICAGO	IL	ILD000672121	5	329	

### 1. COMPANY: CHEVRON CHEMICAL CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
RICHMOND	CA	CAD043237486	9	500	
BELL CHASSE	LA	LAD034199802	6	711	INCINERATOR
PHILADELPHIA	PA	PAD049791098	3	504	

### 1. COMPANY: CIBA-GEIGY CORPORATION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
McINTOSH	AL	ALD001221902	4	705	MULTIPURPOSE INCINER
BATON ROUGE	LA	LAD053783445	6	706	INCINERATOR

### 1. COMPANY: COOK COMPOSITES

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
PORT WASHINGTON	WI	WID980615439	5	784	

SECTION 1: COMPANY AND TEST LOCATION SUMMARY

1. COMPANY: DEPARTMENT OF ARMY

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
JOHNSTON ATOLL	TT	TT0570090011	9	344	LIC
JOHNSTON ATOLL	TT	TT0570090011	9	346	DFS
TOOELE	UT	?	8	347	

1. COMPANY: DEPARTMENT OF ENERGY

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
OAK RIDGE	TN	TN0890090004	4	357	K-25

1. COMPANY: DOW CHEMICAL CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
PLAQUEMINE	LA	LAD008187080	6	808	I-300
MIDLAND	MI	MID000724724	5	353	UNIT 703
MIDLAND	MI	MID000724724	5	354	UNIT 830
FREEPORT	TX	TXD008092793	6	600	

1. COMPANY: DUPONT

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
WILMINGTON	DE	DED003930807	3	700	INCINERATOR
LOUISVILLE	KY	KYD003924198	4	356	
LA PLACE	LA	LAD001890367	6	710	INCINERATOR
DEEPWATER	NJ	NJD002385730	2	339	
LA PORTE	TX	TXD008079212	6	350	VINYLS INCINERATOR
LA PORTE	TX	TXD008079212	6	702	THF INCINERATOR
LA PORTE	TX	TXD008079212	6	707	CENTRAL SCRUBBED INC
ORANGE	TX	TXD008081101	6	338	

1. COMPANY: EASTMAN KODAK

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
ROCHESTER	NY	NYD980592497	2	915	BUILDING 218 CHI

1. COMPANY: ELI LILLY AND COMPANY

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
CLINTON	IN	IND072040348	5	701	BARTLETT SNOW INCIN.
LAFAYETTE	IN	IND006050967	5	358	
MAYAQUEZ	PR	PRD091024786	2	728	BRULE

SECTION 1: COMPANY AND TEST LOCATION SUMMARY

1. COMPANY: FIRST CHEMICAL CORPORATION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
PASCAGOULA	MS	MSD033417031	4	904	

1. COMPANY: GENERAL ELECTRIC CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
PITTSFIELD	MA	MAD002084093	1	330	
WATERFORD	NY	NYD002080034	2	825	ROTARY KILN INCINER

1. COMPANY: GLAXO INC.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
RESEARCH TRIANGLE PARK	NC	NCD065655599	4	341	

1. COMPANY: IOWA ARMY AMMUNITION PLANT

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
MIDDLETOWN	IA	IA7213820445	7	351	EWI AFTERBURNER
MIDDLETOWN	IA	IA7213820445	7	727	EWI NO AFTERBURNER

1. COMPANY: LAIDLAW ENVIRONMENTAL SERVICES

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
ROEBUCK	SC	SCD981467616	4	209	

1. COMPANY: LAKE CITY ARMY AMMUNITION PLANT

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
INDEPENDENCE	MO	MO4213820489	7	503	BUILDING 97

1. COMPANY: LWD, INC.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
CALVERT CITY	KY	KYD088438817	4	210	UNIT NO. 3
CALVERT CITY	KY	KYD088438817	4	211	UNIT NO. 1
CALVERT CITY	KY	KYD088438817	4	212	UNIT NO. 2

SECTION 1: COMPANY AND TEST LOCATION SUMMARY

1. COMPANY: MARINE SHALE PROCESSORS, INC.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
MORGAN CITY	LA	LAD981057706	6	400	

1. COMPANY: MILES, INC.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
NEW MARTINSVILLE	WV	WVD056866312	3	340	

1. COMPANY: MONSANTO AGRICULTURAL COMPANY

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
MUSCATINE	IA	IAD005273594	7	906	CAC INCINERATOR

1. COMPANY: NEPERA

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
HARRIMAN	NY	NYD002014595	2	712	INCINERATOR

1. COMPANY: NEW BEDFORD HARBOR SUPERFUND SITE

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
NEWBEDFORD	MA	?	1	903	IRF

1. COMPANY: OCCIDENTAL CHEMICAL CORP.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
NIAGARA FALLS	NY	NYD000824482	2	348	

1. COMPANY: OLIN CHEMICALS

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
EAST ALTON	IL	ILD006271696	5	337	UNIT NO. 2
LAKE CHARLES	LA	LAD008080681	6	714	INCINERATOR

1. COMPANY: PENNWALT CORPORATION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
THOROFARE	NJ	NJD980753875	2	824	ISOTRON 142

SECTION 1: COMPANY AND TEST LOCATION SUMMARY

1. COMPANY: PFIZER, INC.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
GROTON	CT	CTD001147495	1	502	UNITS 101/102
BARCELONETA	PR	PRD090346090	2	713	INCINERATOR

1. COMPANY: RADFORD ARMY AMMUNITION PLANT

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
RADFORD	VA	VA1210020730	3	349	UNIT 6A

1. COMPANY: ROCKY MOUNTAIN ARSENAL

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
ADAMS COUNTY	CO	?	8	902	SQI

1. COMPANY: ROLLINS ENVIRONMENTAL SERVICES

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
BATON ROUGE	LA	LAD010395127	6	214	
BRIDGEPORT	NJ	NJD053288239	2	216	
DEER PARK	TX	TX0055141378	6	221	RES (TX) INCINERATOR

1. COMPANY: ROSS INCINERATION SERVICES

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
GRAFTON	OH	OHD048415665	5	331	

1. COMPANY: SHELL OIL CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
MARTINEZ	CA	CAD009164021	9	726	RM-17 INCINERATOR

1. COMPANY: TENNESSEE EASTMAN CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
KINGSPORT	TN	TND003376928	4	809	NO. 1 ROTARY KILN
KINGSPORT	TN	TND003376928	4	810	LIQUID CHEMICAL DEST

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SECTION 1: COMPANY AND TEST LOCATION SUMMARY

1. COMPANY: THERMALKEM

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
ROCK HILL	SC	SCD044442333	4	332	

1. COMPANY: TRADE WASTE INCINERATION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
SAUGET	IL	ILD098642424	5	333	UNIT NO. 4

1. COMPANY: UPJOHN CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
KALAMAZOO	MI	MID000820381	5	342	

1. COMPANY: VELSICOL CHEMICAL CORPORATION

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
MEMPHIS	TN	TND007024664	4	905	

1. COMPANY: VERTAC SUPERFUND SITE

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
JACKSONVILLE	AR	?	6	914	

1. COMPANY: VULCAN MATERIALS CO.

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
WICHITA	KS	KSD007482029	7	229	

1. COMPANY: WASTE TECHNOLOGIES INDUSTRIES

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
EAST LIVERPOOL	OH	OHD980613541	5	222	

1. COMPANY: ZENECA

2. City	3. State	EPA ID:	Region	4. EP ID	Device Name:
BAYONNE	NJ	NJD001707944	2	725	LV-3 INCINERATOR

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

1. COMPANY: 3M

2. STATE: MN

3. City: COTTAGE GROVE

EPA ID: MND006172969

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 334  
 Device Name: CHEMOLITE INCIN  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: WS/ESP/PT

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: ?  
 Capacity: 23,554 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 09/06/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
334C1R1	Run 1	?	HW SLD/LIQ/SLUDGE	MAX CHLORNATED WSTE/INCREASED HEAT INPUT
334C1R2	Run 2	?	HW SLD/LIQ/SLUDGE	MAX CHLORNATED WSTE/INCREASED HEAT INPUT
334C1R3	Run 3	?	HW SLD/LIQ/SLUDGE	MAX CHLORNATED WSTE/INCREASED HEAT INPUT
334C1R4	Run 4	?	HW SLD/LIQ/SLUDGE	MAX CHLORNATED WSTE/INCREASED HEAT INPUT
334C2R1	Run 5	?	HW SLD/LIQ	MAX DRUM FEED/AVG WASTE/LOW HEAT INPUT
334C2R2	Run 6	?	HW SLD/LIQ	MAX DRUM FEED/AVG WASTE/LOW HEAT INPUT
334C2R3	Run 7	?	HW SLD/LIQ	MAX DRUM FEED/AVG WASTE/LOW HEAT INPUT
334C2R4	Run 8	?	HW SLD/LIQ	MAX DRUM FEED/AVG WASTE/LOW HEAT INPUT

1. COMPANY: ALLIED CORPORATION

2. STATE: AL

3. City: BIRMINGHAM

EPA ID: ALD031499833

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 324  
 Device Name:  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: ?

Waste Type Summary: HW SLD  
 Fuel Type Summary: ?  
 Capacity: 854 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 02/13/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
324C1	BATCH A	?	HW SLD	?
324C1R1	BATCH A, RUN 1	?	HW SLD	?
324C1R2	BATCH A, RUN 2	?	HW SLD	?
324C1R3	BATCH A, RUN 3	?	HW SLD	?
324C1R4	BATCH A, RUN 4	?	HW SLD	?
324C1R5	BATCH A, RUN 5	?	HW SLD	?
324C1R6	BATCH A, RUN 6	?	HW SLD	?
324C1R7	BATCH A, RUN 7	?	HW SLD	?
324C2	BATCH B	?	HW SLD	?
324C2R1	BATCH B, RUN 1	?	HW SLD	?
324C2R2	BATCH B, RUN 2	?	HW SLD	?
324C2R3	BATCH B, RUN 3	?	HW SLD	?
324C2R4	BATCH B, RUN 4	?	HW SLD	?
324C2R5	BATCH B, RUN 5	?	HW SLD	?
324C2R6	BATCH B, RUN 6	?	HW SLD	?
324C2R7	BATCH B, RUN 7	?	HW SLD	?
324C3	BATCH C	?	HW SLD	?
324C3R1	BATCH C, RUN 1	?	HW SLD	?
324C3R2	BATCH C, RUN 2	?	HW SLD	?
324C3R3	BATCH C, RUN 3	?	HW SLD	?
324C3R4	BATCH C, RUN 4	?	HW SLD	?
324C3R5	BATCH C, RUN 5	?	HW SLD	?
324C3R6	BATCH C, RUN 6	?	HW SLD	?
324C3R7	BATCH C, RUN 7	?	HW SLD	?
324C4	BATCH D	?	HW SLD	?
324C4R1	BATCH D, RUN 1	?	HW SLD	?
324C4R2	BATCH D, RUN 2	?	HW SLD	?



SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

324C4R3	BATCH D, RUN 3	?	HW SLD	?
324C4R4	BATCH D, RUN 4	?	HW SLD	?
324C4R5	BATCH D, RUN 5	?	HW SLD	?
324C4R6	BATCH D, RUN 6	?	HW SLD	?
324C4R7	BATCH D, RUN 7	?	HW SLD	?

1. COMPANY: AMERICAN CYANAMID

2. STATE: MO

3. City: HANNIBAL EPA ID: MOD050226075 REGION: 7

Emitting Process (EP) Information:

4. EP ID: 805 Waste Type Summary: HW SLD/LIQ  
 Device Name: TRANE/BRULE Fuel Type Summary: NATURAL GAS  
 # of Devices: 2 Capacity: 17,418 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/QS/VS/ES/PBS Test Report Date: 08/09/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
805C1R1	RUN2	NATURAL GAS	HW SLD/LIQ	?
805C1R2	RUN3	NATURAL GAS	HW SLD/LIQ	?
805C1R3	RUN4	NATURAL GAS	HW SLD/LIQ	?
805C2R1	RUN5	NATURAL GAS	HW SLD/LIQ	?
805C2R2	RUN6	NATURAL GAS	HW SLD/LIQ	?
805C2R3	RUN7	NATURAL GAS	HW SLD/LIQ	?

1. COMPANY: AMOCO OIL CO.

2. STATE: IN

3. City: WHITING EPA ID: IND000810861 REGION: 5

Emitting Process (EP) Information:

4. EP ID: 806 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: FLUIDIZED BED Fuel Type Summary: FUEL OIL  
 # of Devices: 1 Capacity: 62,035 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: C/VS Test Report Date: 06/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
806C1R1	RUN1	NONE	HW SLD/LIQ/SLUDGE	HIGH WASTE FEED/HIGH COMB TEMP
806C1R2	RUN2	NONE	HW SLD/LIQ/SLUDGE	HIGH WASTE FEED/HIGH COMB TEMP
806C1R3	RUN3	NONE	HW SLD/LIQ/SLUDGE	HIGH WASTE FEED/HIGH COMB TEMP
806C2R1	RUN4	FUEL OIL	HW SLD/LIQ/SLUDGE	LOW WASTE FEED/LOW COMB TEMP
806C2R2	RUN5	FUEL OIL	HW SLD/LIQ/SLUDGE	LOW WASTE FEED/LOW COMB TEMP
806C2R3	RUN6	FUEL OIL	HW SLD/LIQ/SLUDGE	LOW WASTE FEED/LOW COMB TEMP

1. COMPANY: APTUS

2. STATE: KS

3. City: COFFEYVILLE EPA ID: KSD981506025 REGION: 7

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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

Emitting Process (EP) Information:

4. EP ID: 325 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 13,573 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: SD/FF/WS/IWS Test Report Date: 01/17/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
325A1R1	RUN 8 -7/24/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & FRESH WATER SDA FLOW
325A1R2	RUN 9 -7/24/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & FRESH WATER SDA FLOW
325A1R3	RUN 10 -7/25/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & FRESH WATER SDA FLOW
325A2R1	RUN 11 -7/25/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & CARBON INJ. THR. NEUTRALITE
325A2R2	RUN 12 -7/26/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & CARBON INJ. THR. NEUTRALITE
325A2R3	RUN 13 -7/26/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & CARBON INJ. THR. NEUTRALITE
325C1R1	C1R2 11/04/91	NATURAL GAS	HW SLD/LIQ	MODERATE FEED RATES AND OP. CONDITIONS
325C1R2	C1R3 11/05/91	NATURAL GAS	HW SLD/LIQ	MODERATE FEED RATES AND OP. CONDITIONS
325C1R3	C1R4 11/05/91	NATURAL GAS	HW SLD/LIQ	MODERATE FEED RATES AND OP. CONDITIONS
325C2R1	C2R5 11/06/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX KILN HEAT RELEASE
325C2R2	C2R6 11/06/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX KILN HEAT RELEASE
325C2R3	C2R7 11/07/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX KILN HEAT RELEASE
325C3R1	C3R8 11/07/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE FEED-SPIKING
325C3R2	C3R9 11/08/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE FEED-SPIKING
325C3R3	C3R10 11/08/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE FEED-SPIKING
325C3R4	C3R4 11/09/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE FEED-SPIKING
325C3R5	C3R5 11/09/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE FEED-SPIKING
325C3R6	C3R6 11/09/91	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE FEED-SPIKING
325C4R1	C1R1 8/15/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	AQUEOUS WASTE AND LIQUID FUEL MAXIMIZED
325C4R2	C1R2 8/16/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	AQUEOUS WASTE AND LIQUID FUEL MAXIMIZED
325C4R3	C1R3 8/17/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	AQUEOUS WASTE AND LIQUID FUEL MAXIMIZED
325C5R1	C2R1 8/24/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	INCREASED SLUDGE FEED
325C5R2	C2R2 8/25/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	INCREASED SLUDGE FEED
325C5R3	C2R3 8/26/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	INCREASED SLUDGE FEED
325C6R1	C3R1 8/19/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX SLUDGE AND SOLID FEED
325C6R2	C3R2 8/20/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX SLUDGE AND SOLID FEED
325C6R3	C3R3 8/21/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX SLUDGE AND SOLID FEED
325C7R1	C4R1 8/28/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	VOC AND METALS SPIKE
325C7R2	C4R2 8/29/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	VOC AND METALS SPIKE
325C7R3	C4R3 8/20/90	NATURAL GAS	HW SLD/LIQ/SLUDGE	VOC AND METALS SPIKE
325C8R1	RUN 1-7/18/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R2	RUN 3-7/19/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R3	RUN 4-7/20/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R4	RUN 14 -7/27/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R5	RUN 15 -7/27/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R6	RUN 16 -7/27/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R7	RUN 17 -7/28/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R8	RUN 18 -7/28/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C8R9	RUN 19 -7/28/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE
325C9R1	RUN 5 -7/21/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & LOWER APC INLET TEMP.
325C9R2	RUN 6-7/22/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & LOWER APC INLET TEMP.
325C9R3	RUN 7 -7/23/94	NATURAL GAS	HW SLD/LIQ/SLUDGE	BASELINE & LOWER APC INLET TEMP.

2. STATE: UT

3. City: ARAGONITE

EPA ID: UTD981552177

REGION: 8

Emitting Process (EP) Information:

4. EP ID: 327 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: Fuel Type Summary: NONE  
 # of Devices: 1 Capacity: 100,461 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: SD/FF/WS/ESP Test Report Date: 08/01/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
327C1R1	CONDITION 1, RUN 1	?	HW SLD/LIQ/SLUDGE	MAX LIQUID AND DIRECT BURN FEED RATES
327C1R2	CONDITION 1, RUN 1	?	HW SLD/LIQ/SLUDGE	MAX LIQUID AND DIRECT BURN FEED RATES

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

327C1R3	CONDITION 1, RUN 1	?	HW SLD/LIQ/SLUDGE	MAX LIQUID AND DIRECT BURN FEED RATES
327C2R1	CONDITION 2, RUN 4	?	HW SLD/LIQ/SLUDGE	MAX SLUDGE FEED RATE
327C2R2	CONDITION 2, RUN 5	?	HW SLD/LIQ/SLUDGE	MAX SLUDGE FEED RATE
327C2R3	CONDITION 2, RUN 6	?	HW SLD/LIQ/SLUDGE	MAX SLUDGE FEED RATE
327C3R1	CONDITION 3, RUN 7	?	HW SLD/LIQ/SLUDGE	MAX KILN HEAT INPUT
327C3R2	CONDITION 3, RUN 8	?	HW SLD/LIQ/SLUDGE	MAX KILN HEAT INPUT
327C3R3	CONDITION 3, RUN 9	?	HW SLD/LIQ/SLUDGE	MAX KILN HEAT INPUT
327C4R1	RUN A	FUEL OIL	HW SLD/LIQ	HIGH APCD TEMP/NO SULFUR ADDITIVE
327C4R2	RUN B	FUEL OIL	HW SLD/LIQ	HIGH APCD TEMP/NO SULFUR ADDITIVE
327C4R3	RUN C	FUEL OIL	HW SLD/LIQ	LOW APCD TEMP/NO SULFUR ADDITIVE
327C5R1	RUN D	FUEL OIL	HW SLD/LIQ	HIGH APCD TEMP/SULFUR ADDITIVE
327C5R2	RUN E	FUEL OIL	HW SLD/LIQ	HIGH APCD TEMP/SULFUR ADDITIVE
327C5R3	RUN F	FUEL OIL	HW SLD/LIQ	LOW APCD TEMP/SULFUR ADDITIVE

1. COMPANY: ARISTECH CHEMICAL

2. STATE: CA

3. City: COLTON

EPA ID: CAD091933895

REGION: 9

Emitting Process (EP) Information:

4. EP ID: 703

Device Name: INCINERATOR

# of Devices: 1

System Type: ONSITE INCINERATOR

APC System: WHB

Waste Type Summary: HW LIQ

Fuel Type Summary: NATURAL GAS

Capacity: 560 LBS/HR WASTE

Certificate of Compliance: 00/00/00

Test Report Date: 01/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
703C1R1	1-1	NATURAL GAS	HW LIQ	?
703C1R2	1-2	NATURAL GAS	HW LIQ	?
703C1R3	1-3	NATURAL GAS	HW LIQ	?
703C2R1	2-1	NATURAL GAS	HW LIQ	?
703C2R2	2-2	NATURAL GAS	HW LIQ	?
703C2R3	2-3	NATURAL GAS	HW LIQ	?

1. COMPANY: ASHLAND CHEMICAL COMPANY

2. STATE: CA

3. City: LOS ANGELES

EPA ID: CAD0440046274

REGION: 9

Emitting Process (EP) Information:

4. EP ID: 704

Device Name: INCINERATOR

# of Devices: 1

System Type: ONSITE INCINERATOR

APC System: NONE

Waste Type Summary: HW LIQ/GAS

Fuel Type Summary: NATURAL GAS

Capacity: 18,053 LBS/HR WASTE

Certificate of Compliance: 00/00/00

Test Report Date: 01/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
704C1R1	RUN 1	NATURAL GAS	HW LIQ/GAS	?
704C1R2	RUN 2	NATURAL GAS	HW LIQ/GAS	?
704C1R3	RUN 3	NATURAL GAS	HW LIQ/GAS	?
704C2R1	RUN 1	NATURAL GAS	HW LIQ/GAS	?
704C2R2	RUN 2	NATURAL GAS	HW LIQ/GAS	?
704C2R3	RUN 3	NATURAL GAS	HW LIQ/GAS	?

1. COMPANY: ATOCHEM

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

2. STATE: KY

3. City: CARROLLTON

EPA ID: KYD006373922

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 359  
 Device Name:  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: WHB/FF/S

Waste Type Summary: HW LIQ/SLUDGE  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 3,590 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 06/01/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
359C1R1	RUN 1.1 - 1/19/89	NATURAL GAS	HW SLUDGE/LIQ	LOW SLURRY/SOLVENT FEED
359C1R2	RUN 1.2 - 1/19/89	NATURAL GAS	HW SLUDGE/LIQ	LOW SLURRY/SOLVENT FEED
359C1R3	RUN 1.3 - 1/20/89	NATURAL GAS	HW SLUDGE/LIQ	LOW SLURRY/SOLVENT FEED
359C1R4	RUN 1.4 - 1/23/89	NATURAL GAS	HW SLUDGE/LIQ	LOW SLURRY/SOLVENT FEED
359C2R1	RUN 2.3 - 1/21/89	NATURAL GAS	HW SLUDGE/LIQ	MEDIUM SLURRY/SOLVENT FEED
359C2R2	RUN 2.4 - 1/22/89	NATURAL GAS	HW SLUDGE/LIQ	MEDIUM SLURRY/SOLVENT FEED
359C2R3	RUN 2.5 - 1/22/89	NATURAL GAS	HW SLUDGE/LIQ	MEDIUM SLURRY/SOLVENT FEED
359C3R1	RUN 3.1 - 1/23/89	NATURAL GAS	HW SLUDGE/LIQ	HIGH SLURRY/SOLVENT FEED
359C3R2	RUN 3.2 - 1/24/89	NATURAL GAS	HW SLUDGE/LIQ	HIGH SLURRY/SOLVENT FEED
359C3R3	RUN 3.3 - 1/24/89	NATURAL GAS	HW SLUDGE/LIQ	HIGH SLURRY/SOLVENT FEED
359C4R1	TEST 1.1 - 4/25/90	NATURAL GAS	HW LIQ/SLUDGE	LOW METAL FEED
359C4R2	TEST 1.2 - 4/25/90	NATURAL GAS	HW LIQ/SLUDGE	LOW METAL FEED
359C4R3	TEST 1.3 - 4/26/90	NATURAL GAS	HW LIQ/SLUDGE	LOW METAL FEED
359C4R4	TEST 1.4 - 4/26/90	NATURAL GAS	HW LIQ/SLUDGE	LOW METAL FEED
359C5R1	TEST 2.1 - 4/26/90	NATURAL GAS	HW LIQ/SLUDGE	MEDIUM METAL FEED
359C5R2	TEST 2.2 - 4/26/90	NATURAL GAS	HW LIQ/SLUDGE	MEDIUM METAL FEED
359C5R3	TEST 2.3 - 4/27/90	NATURAL GAS	HW LIQ/SLUDGE	MEDIUM METAL FEED
359C5R4	TEST 2.4 - 4/27/90	NATURAL GAS	HW LIQ/SLUDGE	MEDIUM METAL FEED
359C6R1	TEST 3.1 - 4/27/90	NATURAL GAS	HW LIQ/SLUDGE	HIGH METAL FEED
359C6R2	TEST 3.2 - 4/28/90	NATURAL GAS	HW LIQ/SLUDGE	HIGH METAL FEED
359C6R3	TEST 3.3 - 4/30/90	NATURAL GAS	HW LIQ/SLUDGE	HIGH METAL FEED
359C6R4	TEST 3.5 - 4/30/90	NATURAL GAS	HW LIQ/SLUDGE	HIGH METAL FEED

1. COMPANY: BROS LAGOON AND CLEANUP SITE

2. STATE: NJ

3. City: BRIDGEPORT

EPA ID: NJD890764328

REGION: 2

Emitting Process (EP) Information:

4. EP ID: 807  
 Device Name: MWP-2001  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: C/WHB/VQ/PT/HS/DM

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 55,194 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 07/18/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
807C1B1	C1R1 MMT	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1B2	C1R2 MMT	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1B3	C1R3 MMT	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R1	C1R1 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R2	C1R2 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R3	C1R3 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R4	C1R1 HCL	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R5	C1R2 HCL	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R6	C1R3 HCL	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R7	C1R1 M5	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R8	C1R2 M5	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C1R9	C1R3 M5	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/LOW WASTE FEED
807C2B1	C2R3 M5	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2B2	C2R1 MMT	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2B3	C2R2 MMT	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

807C2B4	C2R3 MMT	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R1	C2R1 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R2	C2R2 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R3	C2R3 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R4	C2R3 VOST	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R5	C2R1 HCL	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R6	C2R2 HCL	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R7	C2R3 HCL	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R8	C2R1 M5	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C2R9	C2R2 M5	NATURAL GAS	HW SLD/LIQ	OXIDIZING MODE/HIGH WASTE FEED
807C3B1	C3R1 M5	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3B2	C3R2 M5	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3B3	C3R3 M5	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3B4	C3R1 MMT	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3B5	C3R2 MMT	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3B6	C3R3 MMT	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R1	C3R1 VOST	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R2	C3R2 VOST	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R3	C3R3 VOST	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R4	C3R3 VOST	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R5	C3R1 HCL	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R6	C3R2 HCL	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED
807C3R7	C3R3	NATURAL GAS	HW SLD/LIQ	STARVED-AIR MODE/HIGH WASTE FEED

1. COMPANY: BURROUGHSWELLCOME

2. STATE: NC

3. City: GREENVILLE EPA ID: NCD047373766 REGION: 4

Emitting Process (EP) Information:

4. EP ID: 708 Waste Type Summary: HW LIQ  
 Device Name: MCGILL NO 2 INCIN. Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 853 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WS/ESP Test Report Date: 02/10/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
708C1R1	I-M...-2	?	HW LIQ	?
708C1R2	I-M...-3	?	HW LIQ	?
708C1R3	I-M...-4	?	HW LIQ	?
708C2R1	II-M...-1	?	HW LIQ	?
708C2R2	II-M...-2	?	HW LIQ	?
708C2R3	II-M...-3	?	HW LIQ	?
708C3R1	III-M...-1	?	HW LIQ	?
708C3R2	III-M...-2	?	HW LIQ	?
708C3R3	III-M...-3	?	HW LIQ	?

1. COMPANY: CARGILL CHEMICAL PRODUCTS DIVISION

2. STATE: CA

3. City: LYNWOOD EPA ID: CAD076180843 REGION: 9

Emitting Process (EP) Information:

4. EP ID: 709 Waste Type Summary: HW LIQ  
 Device Name: HIRT COMBUSTION ENG. Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 16 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: NONE Test Report Date: 07/27/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

709C1R1	6-19	NATURAL GAS	HW LIQ/GAS	?
709C1R2	6-20	NATURAL GAS	HW LIQ/GAS	?
709C1R3	6-21	NATURAL GAS	HW LIQ/GAS	?
709C1R4	6-22	NATURAL GAS	HW LIQ/GAS	?

1. COMPANY: CHEMICAL WASTE MANAGEMENT

2. STATE: IL

3. City: CHICAGO

EPA ID: ILD000672121

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 329 Waste Type Summary: HW SLD/LIQ  
 Device Name: Fuel Type Summary: DISTILLATE OIL  
 # of Devices: 1 Capacity: 9,377 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: PT/IWS Test Report Date: 03/27/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
329C1R1	RUN 1	FUEL OIL	HW SLD/LIQ	HIGH HW/POHC FEED
329C1R2	RUN 2	FUEL OIL	HW SLD/LIQ	HIGH HW/POHC FEED
329C1R3	RUN 3	FUEL OIL	HW SLD/LIQ	HIGH HW/POHC FEED
329C1R4	RUN 4	FUEL OIL	HW SLD/LIQ	HIGH HW/POHC FEED
329C1R6	RUN 6	FUEL OIL	HW SLD/LIQ	HIGH HW/POHC FEED
329C1R8	RUN 8	FUEL OIL	HW SLD/LIQ	HIGH HW/POHC FEED

1. COMPANY: CHEVRON CHEMICAL CO.

2. STATE: CA

3. City: RICHMOND

EPA ID: CAD043237486

REGION: 9

Emitting Process (EP) Information:

4. EP ID: 500 Waste Type Summary: HW LIQ/SLD/GAS  
 Device Name: Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 37,070 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QC/VS/KOV/DM Test Report Date: 07/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
500C1R1	CAR2-3/24/88	NATURAL GAS	HW LIQ/SLD	LOW ORGANIC CHLORINE, HIGH TEMPERATURE
500C1R2	CAR3-3/25/88	NATURAL GAS	HW LIQ/SLD	LOW ORGANIC CHLORINE, HIGH TEMPERATURE
500C1R3	CAR4-3/26/88	NATURAL GAS	HW LIQ/SLD	LOW ORGANIC CHLORINE, HIGH TEMPERATURE
500C1R4	CAR11-4/4/88	NATURAL GAS	HW LIQ/SLD	LOW ORGANIC CHLORINE, HIGH TEMPERATURE
500C2R1	CBR5-3/29/88	NATURAL GAS	HW LIQ/SLD	HIGH ORGANIC CHLORINE, HIGH TEMPERATURE
500C2R2	CBR6-3/30/88	NATURAL GAS	HW LIQ/SLD	HIGH ORGANIC CHLORINE, HIGH TEMPERATURE
500C2R3	CBR7-3/30/88	NATURAL GAS	HW LIQ/SLD	HIGH ORGANIC CHLORINE, HIGH TEMPERATURE
500C3R1	CCR8-3/31/88	NATURAL GAS	HW LIQ/SLD	LOW TEMPERATURE, HIGH ORGANIC CHLORINE
500C3R2	CCR9-4/1/88	NATURAL GAS	HW LIQ/SLD	LOW TEMPERATURE, HIGH ORGANIC CHLORINE
500C3R3	CCR10-4/2/88	NATURAL GAS	HW LIQ/SLD	LOW TEMPERATURE, HIGH ORGANIC CHLORINE
500C4R1	Run 1-3/24/93	NATURAL GAS	HW LIQ/GAS	NORMAL PROCESS WASTE
500C4R2	Run 2-3/25/93	NATURAL GAS	HW LIQ/GAS	NORMAL PROCESS WASTE
500C4R3	Run 3-3/25/93	NATURAL GAS	HW LIQ/GAS	NORMAL PROCESS WASTE
500C4R4	Run 4-3/31/93	NATURAL GAS	HW LIQ/GAS	NORMAL PROCESS WASTE

2. STATE: LA

3. City: BELL CHASSE

EPA ID: LAD034199802

REGION: 6

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

Emitting Process (EP) Information:

4. EP ID: 711  
 Device Name: INCINERATOR  
 # of Devices: 2  
 System Type: ONSITE INCINERATOR  
 APC System: C/VS/AS

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 2,412 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 02/12/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
711C1R1	RUN 1-2	NATURAL GAS	HW LIQ	OLOA 237 & OLOA 330A OVERHEAD
711C1R2	RUN 1-3	NATURAL GAS	HW LIQ	OLOA 237 & OLOA 330A OVERHEAD
711C1R3	RUN 1-4	NATURAL GAS	HW LIQ	OLOA 237 & OLOA 330A OVERHEAD
711C2R1	RUN 2-1	NATURAL GAS	HW SLD	PHOSPHORUS PENTASULFIDE FILTERCAKE
711C2R2	RUN 2-2	NATURAL GAS	HW SLD	PHOSPHORUS PENTASULFIDE FILTERCAKE
711C2R3	RUN 2-3	NATURAL GAS	HW SLD	PHOSPHORUS PENTASULFIDE FILTERCAKE
711C2R4	RUN 2-4	NATURAL GAS	HW SLD	PHOSPHORUS PENTASULFIDE FILTERCAKE
711C2R5	RUN 2-5	NATURAL GAS	HW SLD	PHOSPHORUS PENTASULFIDE FILTERCAKE
711C3R1	RUN 3-1	NATURAL GAS	HW SLD/LIQ	PHOSPHORUS PENTASULFIDE FILTERCAKE/OLOAs
711C3R2	RUN 3-2	NATURAL GAS	HW SLD/LIQ	PHOSPHORUS PENTASULFIDE FILTERCAKE/OLOAs
711C3R3	RUN 3-3	NATURAL GAS	HW SLD/LIQ	PHOSPHORUS PENTASULFIDE FILTERCAKE/OLOAs

2. STATE: PA

3. City: PHILADELPHIA EPA ID: PAD049791098 REGION: 3

Emitting Process (EP) Information:

4. EP ID: 504  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: VS/C

Waste Type Summary: HW/SLUDGE  
 Fuel Type Summary: FUEL OIL  
 Capacity: 8,779 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 09/06/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
504C1R1	Run 1	OIL	HW SLUDGE	?
504C1R2	Run 2A	OIL	HW SLUDGE	SPIKE METALS FEED
504C1R3	Run 2B	OIL	HW SLUDGE	SPIKE METALS FEED
504C1R4	Run 2C	OIL	HW SLUDGE	SPIKE METALS FEED
504C1R5	Run 3	OIL	HW SLUDGE	?

1. COMPANY: CIBA-GEIGY CORPORATION

2. STATE: AL

3. City: McINTOSH EPA ID: ALD001221902 REGION: 4

Emitting Process (EP) Information:

4. EP ID: 705  
 Device Name: MULTIPURPOSE INCINER  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QT/VS/ESP/PT

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 3,633 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/22/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
705C1R1	RUN 1	NATURAL GAS	HW LIQ	MIN NATURAL GAS/SYNTHETIC WASTE
705C1R2	RUN 2	NATURAL GAS	HW LIQ	MIN NATURAL GAS/SYNTHETIC WASTE
705C1R3	RUN 3	NATURAL GAS	HW LIQ	MIN NATURAL GAS/SYNTHETIC WASTE
705C2R1	RUN 4	NATURAL GAS	HW LIQ/SLD	MIN NATURAL GAS/SYNTHETIC WASTE/TRASH
705C2R2	RUN 5	NATURAL GAS	HW LIQ/SLD	MIN NATURAL GAS/SYNTHETIC WASTE/TRASH
705C2R3	RUN 6	NATURAL GAS	HW LIQ/SLD	MIN NATURAL GAS/SYNTHETIC WASTE/TRASH



SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

2. STATE: LA

3. City: BATON ROUGE

EPA ID: LAD053783445

REGION: 6

Emitting Process (EP) Information:

4. EP ID: 706 Waste Type Summary: HW LIQ  
 Device Name: INCINERATOR Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 15,900 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/HS/C Test Report Date: 07/12/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
706C1R1	RUN 1 (I)	?	HW LIQ	MAX FEED RATES
706C1R2	RUN 2 (I)	?	HW LIQ	MAX FEED RATES
706C1R3	RUN 3 (I)	?	HW LIQ	MAX FEED RATES
706C2R1	RUN 1 (II)	?	HW LIQ	REDUCED FEED RATES/LOWER TEMP
706C2R2	RUN 2 (II)	?	HW LIQ	REDUCED FEED RATES/LOWER TEMP
706C2R3	RUN 3 (II)	?	HW LIQ	REDUCED FEED RATES/LOWER TEMP
706C3R1	RUN 1 (III)	?	HW LIQ	MIN FEED RATES/SINGLE SCRUBBER TRAIN
706C3R2	RUN 2 (III)	?	HW LIQ	MIN FEED RATES/SINGLE SCRUBBER TRAIN
706C3R3	RUN 3 (III)	?	HW LIQ	MIN FEED RATES/SINGLE SCRUBBER TRAIN

1. COMPANY: COOK COMPOSITES

2. STATE: WI

3. City: PORT WASHINGTON

EPA ID: WID980615439

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 784 Waste Type Summary: HW LIQ  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: ?  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: NONE Test Report Date: 04/05/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
784C1R1	RUN 1	?	HW LIQ	?
784C1R2	RUN 2	?	HW LIQ	?
784C1R3	RUN 3	?	HW LIQ	?
784C2R1	RUN 4	?	HW LIQ	?
784C2R2	RUN 5	?	HW LIQ	?
784C2R3	RUN 6	?	HW LIQ	?

1. COMPANY: DEPARTMENT OF ARMY

2. STATE: TT

3. City: JOHNSTON ATOLL

EPA ID: TT0570090011

REGION: 9

Emitting Process (EP) Information:

4. EP ID: 344 Waste Type Summary: HW LIQ  
 Device Name: LIC Fuel Type Summary: JET FUEL  
 # of Devices: 1 Capacity: 750 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QC/VS/PT/DM Test Report Date: 06/23/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
344C1R1	TEST RUN 1-3/10/92	JET FUEL	HW LIQ	NOMINAL CONDITIONS
344C1R2	TEST RUN 2-3/11/92	JET FUEL	HW LIQ	NOMINAL CONDITIONS
344C1R3	TEST RUN 3-3/15/92	JET FUEL	HW LIQ	NOMINAL CONDITIONS

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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

344C1R4	TEST RUN 4-3/16/93	JET FUEL	HW LIQ	NOMINAL CONDITIONS
344C2R1	TEST RUN 1-12/5/93	JET FUEL	HW LIQ	NOMINAL CONDITIONS
344C2R2	TEST RUN 2-12/6/93	JET FUEL	HW LIQ	NOMINAL CONDITIONS
344C2R3	TEST RUN 3-12/6/93	JET FUEL	HW LIQ	NOMINAL CONDITIONS

Emitting Process (EP) Information:

4. EP ID: 346  
 Device Name: DFS  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: C/QC/VS/PT/DM

Waste Type Summary: HWSLD  
 Fuel Type Summary: FUEL OIL  
 Capacity: ?  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 06/23/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
346C1R1	RUN 1	FUEL OIL	HW SLD	NOMINAL CONDITIONS
346C1R2	RUN 2	FUEL OIL	HW SLD	NOMINAL CONDITIONS
346C1R3	RUN 3	FUEL OIL	HW SLD	NOMINAL CONDITIONS
346C1R4	RUN 4	FUEL OIL	HW SLD	NOMINAL CONDITIONS

2. STATE: UT

3. City: TOOELE EPA ID: ? REGION: 8

Emitting Process (EP) Information:

4. EP ID: 347  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: C/QC/VS/S/DM

Waste Type Summary: HWSLD  
 Fuel Type Summary: FUEL OIL  
 Capacity: ?  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 10/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
347C1R1	RUN 3	FUEL OIL	HW SLD	AGENT FEED VX
347C1R2	RUN 4	FUEL OIL	HW SLD	AGENT FEED VX
347C1R3	RUN 5	FUEL OIL	HW SLD	AGENT FEED VX
347C1R4	RUN 6	FUEL OIL	HW SLD	AGENT FEED VX
347C2R1	RUN 1	FUEL OIL	NONE	BASELINE VX
347C3R1	RUN 2	FUEL OIL	HW SLD	AGENT FEED HD
347C3R2	RUN 3	FUEL OIL	HW SLD	AGENT FEED HD
347C3R3	RUN 4	FUEL OIL	HW SLD	AGENT FEED HD
347C3R4	RUN 5	FUEL OIL	HW SLD	AGENT FEED HD
347C4R1	RUN 1	FUEL OIL	NONE	BASELINE,HD

1. COMPANY: DEPARTMENT OF ENERGY

2. STATE: TN

3. City: OAK RIDGE EPA ID: TN0890090004 REGION: 4

Emitting Process (EP) Information:

4. EP ID: 357  
 Device Name: K-25  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QC/VS/PT/IWS

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 3,020 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 08/31/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
357C1R1	RUN 1-1	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE, CL, ASH FEED; MINIMUM TEMP
357C1R2	RUN 1-2	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE, CL, ASH FEED; MINIMUM TEMP
357C1R3	RUN 1-3	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX WASTE, CL, ASH FEED; MINIMUM TEMP

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

1. COMPANY: DOW CHEMICAL CO.

2. STATE: LA

3. City: PLAQUEMINE

EPA ID: LAD008187080

REGION: 6

Emitting Process (EP) Information:

4. EP ID: 808  
 Device Name: I-300  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QT/PBS/ESP

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 14,690 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 02/10/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
808C1R1	C1RUN1	NATURAL GAS	HW SLD/LIQ/SLUDGE	LOW HEATING/LOW TEMP
808C1R2	C1RUN2	NATURAL GAS	HW SLD/LIQ/SLUDGE	LOW HEATING/LOW TEMP
808C1R3	C1RUN3	NATURAL GAS	HW SLD/LIQ/SLUDGE	LOW HEATING/LOW TEMP
808C2R1	C2RUN1	NATURAL GAS	HW SLD/LIQ/SLUDGE	HIGH HEATING/HIGH TEMP
808C2R2	C2RUN2	NATURAL GAS	HW SLD/LIQ/SLUDGE	HIGH HEATING/HIGH TEMP
808C2R3	C2RUN3	NATURAL GAS	HW SLD/LIQ/SLUDGE	HIGH HEATING/HIGH TEMP

2. STATE: MI

3. City: MIDLAND

EPA ID: MID000724724

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 353  
 Device Name: UNIT 703  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QC/VS/DM/ESP

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: DIESEL OIL  
 Capacity: ?  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 06/01/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
353C1R1	TEST STAGE 1, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP/HI CONTAINERFEED/MAX PART.
353C1R2	TEST STAGE 1, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP/HI CONTAINERFEED/MAX PART.
353C1R3	TEST STAGE 1, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP/HI CONTAINERFEED/MAX PART.
353C1R4	TEST STAGE 1, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP/HI CONTAINERFEED/MAX PART.
353C2R1	TEST STAGE 2, RUN	DIESEL OIL	HW SLD/LIQ	HI KILN TEMP/HI CL,POHC,METAL,SOLIDS,BTU
353C2R2	TEST STAGE 2, RUN	DIESEL OIL	HW SLD/LIQ	HI KILN TEMP/HI CL,POHC,METAL,SOLIDS,BTU
353C2R3	TEST STAGE 2, RUN	DIESEL OIL	HW SLD/LIQ	HI KILN TEMP/HI CL,POHC,METAL,SOLIDS,BTU
353C2R4	TEST STAGE 2, RUN	DIESEL OIL	HW SLD/LIQ	HI KILN TEMP/HI CL,POHC,METAL,SOLIDS,BTU
353C3	CONDITION 3 COMP	DIESEL OIL	HW SLD/LIQ	MAX ASH FEED
353C3R1	TEST STAGE 3, RUN	DIESEL OIL	HW SLD/LIQ	MAX ASH FEED
353C3R2	TEST STAGE 3, RUN	DIESEL OIL	HW SLD/LIQ	MAX ASH FEED
353C3R3	TEST STAGE 3, RUN	DIESEL OIL	HW SLD/LIQ	MAX ASH FEED

Emitting Process (EP) Information:

4. EP ID: 354  
 Device Name: UNIT 830  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QC/AS/VS/DM/IWS

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: DIESEL OIL  
 Capacity: 18,264 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/01/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
354C1R1	TEST COND. 1, RUN	DIESEL OIL	HW SLD/LIQ/SLUDGE	NORMAL KILN TEMP, HIGH CL AND METAL FEED
354C1R2	TEST COND. 1, RUN	DIESEL OIL	HW SLD/LIQ/SLUDGE	NORMAL KILN TEMP, HIGH CL AND METAL FEED
354C1R3	TEST COND. 1, RUN	DIESEL OIL	HW SLD/LIQ/SLUDGE	NORMAL KILN TEMP, HIGH CL AND METAL FEED
354C1R4	TEST COND. 1, RUN	DIESEL OIL	HW SLD/LIQ/SLUDGE	NORMAL KILN TEMP, HIGH CL AND METAL FEED
354C2R1	TEST COND. 2, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP, HIGH CL AND SOLIDS FEED
354C2R2	TEST COND. 2, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP, HIGH CL AND SOLIDS FEED
354C2R3	TEST COND. 2, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP, HIGH CL AND SOLIDS FEED
354C2R4	TEST COND. 2, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP, HIGH CL AND SOLIDS FEED
354C3R1	TEST COND. 3, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP,MAX ASH&CONTAINER BTU FEED
354C3R2	TEST COND. 3, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP,MAX ASH&CONTAINER BTU FEED

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

354C3R3	TEST COND. 3, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP,MAX ASH&CONTAINER BTU FEED
354C3R4	TEST COND. 3, RUN	DIESEL OIL	HW SLD/LIQ	LOW KILN TEMP,MAX ASH&CONTAINER BTU FEED
354C4R1	TEST COND. 4, RUN	DIESEL OIL	HW SLD/LIQ	NORMAL KILN TEMP,MAX CHLOROSILANES FEED
354C4R2	TEST COND. 4, RUN	DIESEL OIL	HW SLD/LIQ	NORMAL KILN TEMP,MAX CHLOROSILANES FEED
354C4R3	TEST COND. 4, RUN	DIESEL OIL	HW SLD/LIQ	NORMAL KILN TEMP,MAX CHLOROSILANES FEED
354C4R4	TEST COND. 4, RUN	DIESEL OIL	HW SLD/LIQ	NORMAL KILN TEMP,MAX CHLOROSILANES FEED
354C4R5	TEST COND. 4, RUN	DIESEL OIL	HW SLD/LIQ	NORMAL KILN TEMP, MAX CHLOROSILANES FEED

2. STATE: TX

3.City: FREEPORT EPA ID: TXD008092793 REGION: 6

Emitting Process (EP) Information:

4. EP ID: 600 Waste Type Summary: HW SLD/LIQ  
 Device Name: Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 13,500 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WHB/QC/PT/IWS Test Report Date: 12/23/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
600C1R1	CONDITION 1 RUN1	NATURAL GAS	HW SLD/LIQ	AVG. TEM.TO MEET 99.99% DRE
600C1R2	CONDITION 1 RUN2	NATURAL GAS	HW SLD/LIQ	AVG. TEM.TO MEET 99.99% DRE
600C1R3	CONDITION 1 RUN 3	NATURAL GAS	HW SLD/LIQ	AVG. TEM.TO MEET 99.99% DRE
600C2R1	CONDITION 1 RUN 1	NATURAL GAS	HW SLD/LIQ	MAX. TEM., MIN. INCINERATOR RES. TIME
600C2R2	CONDITION 2 RUN 2	NATURAL GAS	HW SLD/LIQ	MAX. TEM., MIN. INCINERATOR RES. TIME
600C2R3	CONDIRION 2 RUN 3	NATURAL GAS	HW SLD/LIQ	MAX. TEM., MIN. INCINERATOR RES. TIME

1. COMPANY: DUPONT

2. STATE: DE

3.City: WILMINGTON EPA ID: DED003930807 REGION: 3

Emitting Process (EP) Information:

4. EP ID: 700 Waste Type Summary: HW SLD/LIQ  
 Device Name: INCINERATOR Fuel Type Summary: FUEL OIL  
 # of Devices: 1 Capacity: 2,254 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: SD/RJS/VS/WS Test Report Date: 08/13/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
700C1R1	RUN 1	FUEL OIL	HW SLD/LIQ	HIGH METALS FEED/MAX TEMP
700C1R2	RUN 2	FUEL OIL	HW SLD/LIQ	HIGH METALS FEED/MAX TEMP
700C1R3	RUN 3	FUEL OIL	HW SLD/LIQ	HIGH METALS FEED/MAX TEMP
700C2R1	RUN 4	FUEL OIL	HW SLD/LIQ	HIGH FEED RATE/MIN TEMP
700C2R2	RUN 5	FUEL OIL	HW SLD/LIQ	HIGH FEED RATE/MIN TEMP
700C2R3	RUN 6	FUEL OIL	HW SLD/LIQ	HIGH FEED RATE/MIN TEMP

2. STATE: KY

3.City: LOUISVILLE EPA ID: KYD003924198 REGION: 4

Emitting Process (EP) Information:

4. EP ID: 356 Waste Type Summary: HW LIQ  
 Device Name: Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 2,020 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QC/AS/FN/S/DM Test Report Date: 07/14/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

356C1R1	DCWI-1, RUN 1	NATURAL GAS	HW LIQ	HIGH ASH FEED
356C1R2	DCWI-2, RUN 2	NATURAL GAS	HW LIQ	HIGH ASH FEED
356C1R3	DCWI-3, RUN 3	NATURAL GAS	HW LIQ	HIGH ASH FEED

2. STATE: LA

3. City: LA PLACE EPA ID: LAD001890367 REGION: 6

Emitting Process (EP) Information:

4. EP ID: 710 Waste Type Summary: HW SLD/LIQ  
 Device Name: INCINERATOR Fuel Type Summary: N.G/FUEL OIL  
 # of Devices: 2 Capacity: 8,496 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/OS/C/S Test Report Date: 09/29/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
710C1R1	RUN1	NATURAL GAS	HW SLD/LIQ	?
710C1R2	RUN 2	NATURAL GAS	HW SLD/LIQ	?
710C1R3	RUN 3	NATURAL GAS	HW SLD/LIQ	?
710C2R1	RUN 4	NATURAL GAS	HW SLD/LIQ	?
710C2R2	RUN 5	NATURAL GAS	HW SLD/LIQ	?
710C2R3	RUN 6	NATURAL GAS	HW SLD/LIQ	?
710C3R1	RUN 7	NATURAL GAS	HW SLD/LIQ	HIGH ASH LIQUID ORGANIC WASTE
710C3R2	RUN 9	NATURAL GAS	HW SLD/LIQ	HIGH ASH LIQUID ORGANIC WASTE
710C3R3	RUN 10	NATURAL GAS	HW SLD/LIQ	HIGH ASH LIQUID ORGANIC WASTE

2. STATE: NJ

3. City: DEEPWATER EPA ID: NJD002385730 REGION: 2

Emitting Process (EP) Information:

4. EP ID: 339 Waste Type Summary: HW LIQ  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 2,200 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: AT/PT/RJS/ESP Test Report Date: 06/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
339C1R1	RUN 1	?	HW LIQ	?
339C1R2	RUN 2	?	HW LIQ	?
339C1R3	RUN 4	?	HW LIQ	?
339C1R4	RUN 5	?	HW LIQ	?
339C1R5	RUN 6	?	HW LIQ	?
339C1R6	RUN 7	?	HW LIQ	?

2. STATE: TX

3. City: LA PORTE EPA ID: TXD008079212 REGION: 6

Emitting Process (EP) Information:

4. EP ID: 350 Waste Type Summary: HW LIQ/SLUDGE/GAS  
 Device Name: VINYL INCINERATOR Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 11,586 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WHB/HE/FF Test Report Date: 04/24/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
350C1R1	CONDITION 1, RUN A	NATURAL GAS	HW LIQ/GAS/SLUDGE	ALL 4 WASTES, MAX TAR FEED. MINIMUM TEMP
350C1R2	CONDITION 1, RUN 2	NATURAL GAS	HW LIQ/GAS/SLUDGE	ALL 4 WASTES, MAX TAR FEED. MINIMUM TEMP
350C1R3	CONDITION 1, RUN C	NATURAL GAS	HW LIQ/GAS/SLUDGE	ALL 4 WASTES, MAX TAR FEED. MINIMUM TEMP
350C2R1	CONDITION 2, RUN A	NATURAL GAS	HW LIQ/GAS/SLUDGE	ALL 4 WASTES, MAX ORGANIC.FEED MIN. TEMP
350C2R2	CONDITION 2, RUN B	NATURAL GAS	HW LIQ/GAS/SLUDGE	ALL 4 WASTES, MAX ORGANIC.FEED MIN. TEMP

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

350C2R3	CONDITION 2, RUN C	NATURAL GAS	HW LIQ/GAS/SLUDGE	ALL 4 WASTES, MAX ORGANIC.FEED MIN. TEMP
350C3R1	CONDITION 3, RUN A	NATURAL GAS	HW LIQ/GAS/SLUDGE	NO WASH WATER FEED. MAX TAR FEED.
350C3R2	CONDITION 3, RUN B	NATURAL GAS	HW LIQ/GAS/SLUDGE	NO WASH WATER FEED. MAX TAR FEED.
350C3R3	CONDITION 3, RUN C	NATURAL GAS	HW LIQ/GAS/SLUDGE	NO WASH WATER FEED. MAX TAR FEED.
350C4R1	CONDITION 4, RUN A	NATURAL GAS	HW LIQ/GAS/SLUDGE	NO WASH WATER FEED. MAX LT.ORGANICS FEED
350C4R2	CONDITION 4, RUN B	NATURAL GAS	HW LIQ/GAS/SLUDGE	NO WASH WATER FEED. MAX LT.ORGANICS FEED
350C4R3	CONDITION 4, RUN C	NATURAL GAS	HW LIQ/GAS/SLUDGE	NO WASH WATER FEED. MAX LT.ORGANICS FEED
350C5R1	CONDITION 5, RUN A	NATURAL GAS	HW LIQ/SLUDGE	NO CO2 PURGE. WASH WATER FEED. MAX TAR F
350C5R2	CONDITION 5, RUN B	NATURAL GAS	HW LIQ/SLUDGE	NO CO2 PURGE. WASH WATER FEED. MAX TAR F
350C5R3	CONDITION 5, RUN C	NATURAL GAS	HW LIQ/SLUDGE	NO CO2 PURGE. WASH WATER FEED. MAX TAR F
350C6R1	CONDITION 6, RUN A	NATURAL GAS	HW LIQ/SLUDGE	NO CO2. WASH WATER FEED. MAX ORGNIC FEED
350C6R2	CONDITION 6, RUN B	NATURAL GAS	HW LIQ/SLUDGE	NO CO2. WASH WATER FEED. MAX ORGNIC FEED
350C6R3	CONDITION 6, RUN 3	NATURAL GAS	HW LIQ/SLUDGE	NO CO2. WASH WATER FEED. MAX ORGNIC FEED
350C7R1	CONDITION 8, RUN C	NATURAL GAS	HW LIQ/SLUDGE	MAX. LIGHT ORGANICS FEED ONLY.FF BYPASSD
350C7R2	CONDITION 8, RUN D	NATURAL GAS	HW LIQ/SLUDGE	MAX. LIGHT ORGANICS FEED ONLY.FF BYPASSD
350C7R3	CONDITION 8, RUN E	NATURAL GAS	HW LIQ/SLUDGE	MAX. LIGHT ORGANICS FEED ONLY.FF BYPASSD
350C7R4	CONDITION 8, RUN G	NATURAL GAS	HW LIQ/SLUDGE	MAX. LIGHT ORGANICS FEED ONLY.FF BYPASSD
350C8R1	CONDITION 9, RUN A	NATURAL GAS	HW LIQ/SLUDGE	TAR@2.5GPM. LIGHT ORGANICS, MINMUM TEMP.
350C8R2	CONDITION 9, RUN B	NATURAL GAS	HW LIQ/SLUDGE	TAR@2.5GPM. LIGHT ORGANICS, MINMUM TEMP.
350C8R3	CONDITION 9, RUN C	NATURAL GAS	HW LIQ/SLUDGE	TAR@2.5GPM. LIGHT ORGANICS, MINMUM TEMP.
350C9R1	CONDITION 10, RUN A	NATURAL GAS	HW LIQ/SLUDGE	LT ORGANCS @2.5GPM. TAR, MINMUM TEMP.
350C9R2	CONDITION 10, RUN B	NATURAL GAS	HW LIQ/SLUDGE	LT ORGANCS @2.5GPM. TAR, MINMUM TEMP.
350C9R3	CONDITION 10, RUN C	NATURAL GAS	HW LIQ/SLUDGE	LT ORGANCS @2.5GPM. TAR, MINMUM TEMP.

Emitting Process (EP) Information:

4. EP ID: 702  
 Device Name: THF INCINERATOR  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QT/S/C

Waste Type Summary: HW LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 7,008 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 02/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
702A1R1	1.1	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A1R2	1.2	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A1R3	1.3	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A2R1	2.1	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A2R2	2.2	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A2R3	2.3	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A3R1	3.1	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A3R2	3.2	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702A3R3	3.3	NATURAL GAS	HW LIQ	POST TRIAL BURN/EXCESS O2
702C1R1	1.1	NATURAL GAS	HW LIQ	MAX FEED/HIGH TEMP
702C1R2	1.2	NATURAL GAS	HW LIQ	MAX FEED/HIGH TEMP
702C1R3	1.3	NATURAL GAS	HW LIQ	MAX FEED/HIGH TEMP
702C2R1	2.1	NATURAL GAS	HW LIQ	MAX FEED/LOW TEMP
702C2R2	2.2	NATURAL GAS	HW LIQ	MAX FEED/LOW TEMP
702C2R3	2.3	NATURAL GAS	HW LIQ	MAX FEED/LOW TEMP
702C3R1	3.1	NATURAL GAS	HW LIQ	MED FEED/HIGH TEMP
702C3R2	3.3	NATURAL GAS	HW LIQ	MED FEED/HIGH TEMP
702C3R3	3.4	NATURAL GAS	HW LIQ	MED FEED/HIGH TEMP
702C4R1	4.1	NATURAL GAS	HW LIQ	EXCESS OXYGEN
702C4R2	4.2	NATURAL GAS	HW LIQ	EXCESS OXYGEN
702C4R3	4.3	NATURAL GAS	HW LIQ	EXCESS OXYGEN
702C5R1	5.1	NATURAL GAS	HW LIQ	MED FEED/MIN TEMP
702C5R2	5.2	NATURAL GAS	HW LIQ	MED FEED/MIN TEMP
702C5R3	5.3	NATURAL GAS	HW LIQ	MED FEED/MIN TEMP
702C6R1	6.1	NATURAL GAS	HW LIQ	MED FEED/HIGH SCRUBBER DP
702C6R2	6.2	NATURAL GAS	HW LIQ	MED FEED/HIGH SCRUBBER DP
702C6R3	6.3	NATURAL GAS	HW LIQ	MED FEED/HIGH SCRUBBER DP
702C6R4	6.4	NATURAL GAS	HW LIQ	MED FEED/HIGH SCRUBBER DP
702C7R1	7.1	NATURAL GAS	HW LIQ	LOW FEED/HIGH SCRUBBER DP
702C7R2	7.2	NATURAL GAS	HW LIQ	LOW FEED/HIGH SCRUBBER DP
702C7R3	7.3	NATURAL GAS	HW LIQ	LOW FEED/HIGH SCRUBBER DP
702C8R1	8.1	NATURAL GAS	HW LIQ	LOW FEED/MED SCRUBBER DP
702C8R2	8.2	NATURAL GAS	HW LIQ	LOW FEED/MED SCRUBBER DP
702C8R3	8.3	NATURAL GAS	HW LIQ	LOW FEED/MED SCRUBBER DP
702C9R1	9.1	NATURAL GAS	HW LIQ	LOW FEED/LOW SCRUBBER DP
702C9R2	9.2	NATURAL GAS	HW LIQ	LOW FEED/LOW SCRUBBER DP

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

702C9R3	9.3	NATURAL GAS	HW LIQ	LOW FEED/LOW SCRUBBER DP
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Emitting Process (EP) Information:

4. EP ID: 707  
 Device Name: CENTRAL SCRUBBED INC  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QT/WS

Waste Type Summary: HW LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 40,710 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 01/05/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
707A1R1	10A	NATURAL GAS	HW LIQ	?
707A1R2	10B	NATURAL GAS	HW LIQ	?
707A1R3	10C	NATURAL GAS	HW LIQ	?
707A2R1	11A	NATURAL GAS	HW LIQ	?
707A2R2	11B	NATURAL GAS	HW LIQ	?
707A2R3	11C	NATURAL GAS	HW LIQ	?
707A3R1	12A	NATURAL GAS	HW LIQ	?
707A3R2	12B	NATURAL GAS	HW LIQ	?
707A3R3	12C	NATURAL GAS	HW LIQ	?
707A4R1	13A	NATURAL GAS	HW LIQ	?
707A4R2	13B	NATURAL GAS	HW LIQ	?
707A4R3	13C	NATURAL GAS	HW LIQ	?
707A5R1	14A	NATURAL GAS	HW LIQ	?
707A5R2	14B	NATURAL GAS	HW LIQ	?
707A5R3	14C	NATURAL GAS	HW LIQ	?
707A6R1	15A	NATURAL GAS	HW LIQ	?
707A6R2	15B	NATURAL GAS	HW LIQ	?
707A6R3	15C	NATURAL GAS	HW LIQ	?
707C1R1	1A	NATURAL GAS	HW LIQ	?
707C1R2	1B	NATURAL GAS	HW LIQ	?
707C1R3	1C	NATURAL GAS	HW LIQ	?
707C2R1	2A	NATURAL GAS	HW LIQ	?
707C2R2	2B	NATURAL GAS	HW LIQ	?
707C2R3	2C	NATURAL GAS	HW LIQ	?
707C3R1	3A	NATURAL GAS	HW LIQ	?
707C3R2	3B	NATURAL GAS	HW LIQ	?
707C3R3	3C	NATURAL GAS	HW LIQ	?
707C4R1	4A	NATURAL GAS	HW LIQ	?
707C4R2	4B	NATURAL GAS	HW LIQ	?
707C4R3	4C	NATURAL GAS	HW LIQ	?
707C7R1	7A	NATURAL GAS	HW LIQ	?
707C7R2	7B	NATURAL GAS	HW LIQ	?
707C7R3	7C	NATURAL GAS	HW LIQ	?
707C8R1	8A	NATURAL GAS	HW LIQ	?
707C8R2	8C	NATURAL GAS	HW LIQ	?
707C8R3	8D	NATURAL GAS	HW LIQ	?
707C9R1	9A	NATURAL GAS	HW LIQ	?
707C9R2	9B	NATURAL GAS	HW LIQ	?
707C9R3	9C	NATURAL GAS	HW LIQ	?

3.City: ORANGE

EPA ID: TXD008081101

REGION: 6

Emitting Process (EP) Information:

4. EP ID: 338  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QC/FF/SS/C/HES/DM

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 36,870 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/01/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
338C1	Condition 1, Runs1-	NATURAL GAS	HW SLD/LIQ/SLUDGE	MEDIUM TEMP/TYPICAL OP PARAMTERS
338C1R1	CONDITION 1, RUN 1	NATURAL GAS	HW SLD/LIQ/SLUDGE	MEDIUM TEMP/TYPICAL OP PARAMTERS
338C1R2	CONDITION 1, RUN 2	NATURAL GAS	HW SLD/LIQ/SLUDGE	MEDIUM TEMP/TYPICAL OP PARAMTERS
338C1R3	CONDITION 1, RUN 3	NATURAL GAS	HW SLD/LIQ/SLUDGE	MEDIUM TEMP/TYPICAL OP PARAMTERS
338C2	Condition 2, Runs4-	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX TEMP/MAX WASTE,CL,ASH FEED
338C2R1	CONDITION 2, RUN 4	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX TEMP/MAX WASTE,CL,ASH FEED
338C2R2	CONDITION 2, RUN 5	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX TEMP/MAX WASTE,CL,ASH FEED



SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

338C2R3	CONDITION 2, RUN 6	NATURAL GAS	HW SLD/LIQ/SLUDGE	MAX TEMP/MAX WASTE,CL,ASH FEED
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1. COMPANY: EASTMAN KODAK

2. STATE: NY

3. City: ROCHESTER

EPA ID: NYD980592497

REGION: 2

Emitting Process (EP) Information:

4. EP ID: 915	Waste Type Summary: HW SLD/LIQ
Device Name: BUILDING 218 CHI	Fuel Type Summary: ?
# of Devices: 1	Capacity: ?
System Type: ONSITE INCINERATOR	Certificate of Compliance: 00/00/00
APC System: QC/VS/C	Test Report Date: 11/01/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
915C1R1	RUN 1	?	HW SLD/LIQ	MAX FEED,HIGH TEMP,UTILIZING PCC &SCC
915C1R2	RUN 2	?	HW SLD/LIQ	MAX FEED,HIGH TEMP,UTILIZING PCC &SCC
915C1R3	RUN 3	?	HW SLD/LIQ	MAX FEED,HIGH TEMP,UTILIZING PCC &SCC
915C2R1	RUN 1	?	HW SLD/LIQ	MIN TEMP,UTILIZING PCC &SCC
915C2R2	RUN 2	?	HW SLD/LIQ	MIN TEMP,UTILIZING PCC &SCC
915C2R3	RUN 3	?	HW SLD/LIQ	MIN TEMP,UTILIZING PCC &SCC
915C3R1	RUN 1	?	HW SLD/LIQ	LOW TEMP,UTILIZING PCC
915C3R2	RUN 2	?	HW SLD/LIQ	LOW TEMP,UTILIZING ONLY PCC
915C3R3	RUN 3	?	HW SLD/LIQ	LOW TEMP,UTILIZING ONLY PCC
915C4R1	RUN 1	?	HW SLD/LIQ	HIGH TEMP,UTILIZING PCC & SCC
915C4R2	RUN 2	?	HW SLD/LIQ	HIGH TEMP,UTILIZING PCC & SCC
915C4R3	RUN 3	?	HW SLD/LIQ	HIGH TEMP,UTILIZING PCC & SCC

1. COMPANY: ELI LILLY AND COMPANY

2. STATE: IN

3. City: CLINTON

EPA ID: IND072040348

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 701	Waste Type Summary: HW SLD/LIQ
Device Name: BARTLETT SNOW INCIN.	Fuel Type Summary: ?
# of Devices: 1	Capacity: ?
System Type: ONSITE INCINERATOR	Certificate of Compliance: 00/00/00
APC System: VS/PT	Test Report Date: 02/24/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
701C1R1	I-M5-1	?	HW SLD/LIQ	?
701C1R2	I-M5-2	?	HW SLD/LIQ	?
701C1R3	I-M5-3	?	HW SLD/LIQ	?
701C1R4	I-V-1	?	HW SLD/LIQ	?
701C1R5	I-V-2	?	HW SLD/LIQ	?
701C1R6	I-V-3	?	HW SLD/LIQ	?
701C2R1	II-M5-1	?	HW SLD/LIQ	?
701C2R2	II-M5-2	?	HW SLD/LIQ	?
701C2R3	II-M5-3	?	HW SLD/LIQ	?
701C2R4	II-V-1	?	HW SLD/LIQ	?
701C2R5	II-V-2	?	HW SLD/LIQ	?
701C2R6	II-V-3	?	HW SLD/LIQ	?
701C3R1	III-M5-1	?	HW SLD/LIQ	?
701C3R2	III-M5-2	?	HW SLD/LIQ	?
701C3R3	III-M5-3	?	HW SLD/LIQ	?
701C3R4	III-M25A-1	?	HW SLD/LIQ	?
701C3R5	III-M25A-2	?	HW SLD/LIQ	?
701C3R6	III-M25A-3	?	HW SLD/LIQ	?

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

3.City: LAFAYETTE

EPA ID: IND006050967

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 358  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QC/VS/C/CT/S/DM

Waste Type Summary: HW LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 8,708 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/14/94

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
358C1R1	Condition 1 Run 1	?	HW LIQ	?
358C1R2	Condition 1 Run 2	?	HW LIQ	?
358C1R3	Condition 1 Run 3	?	HW LIQ	?
358C1R4	Condition 1 Run 4	?	HW LIQ	?
358C2R1	Condition 2 Run 1	?	HW LIQ	?
358C2R2	Condition 2 Run 2	?	HW LIQ	?
358C2R3	Condition 2 Run 3	?	HW LIQ	?
358C3R1	Condition 3 Run 1	?	HW LIQ	?
358C3R2	Condition 3 Run 2	?	HW LIQ	?
358C3R3	Condition 3 Run 3	?	HW LIQ	?
358C4R1	Condition 4 Run 1	?	HW LIQ	?
358C4R2	Condition 4 Run 2	?	HW LIQ	?
358C4R3	Condition 4 Run 3	?	HW LIQ	?
358C5R1	RUN1	NATURAL GAS	HW LIQ	?
358C5R2	RUN2	NATURAL GAS	HW LIQ	?
358C5R3	RUN3	NATURAL GAS	HW LIQ	?

2. STATE: PR

3.City: MAYAQUEZ

EPA ID: PRD091024786

REGION: 2

Emitting Process (EP) Information:

4. EP ID: 728  
 Device Name: BRULE  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QT/PT/VS

Waste Type Summary: HW LIQ  
 Fuel Type Summary: ?  
 Capacity: 2,187 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 11/18/87

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
728C1R1	RUN 1	?	HW LIQ	?
728C1R2	RUN 2	?	HW LIQ	?
728C1R3	RUN 3	?	HW LIQ	?

1. COMPANY: FIRST CHEMICAL CORPORATION

2. STATE: MS

3.City: PASCAGOULA

EPA ID: MSD033417031

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 904  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: ?

Waste Type Summary: HW LIQ  
 Fuel Type Summary: ?  
 Capacity: 1,800 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 07/01/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
904C1R1	C1R2	?	HW LIQ	WASTE 1
904C1R2	C1R3	?	HW LIQ	WASTE 1
904C1R3	C1R4	?	HW LIQ	WASTE 1
904C2R1	C2R5	?	HW LIQ	WASTE 2
904C2R2	C2R6	?	HW LIQ	WASTE 2

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

904C2R3	C2R7	?	HW LIQ	WASTE 2
904C3R1	C3R8	?	HW LIQ	WASTE 1&2
904C3R2	C3R9	?	HW LIQ	WASTE 1&2
904C3R3	C3R10	?	HW LIQ	WASTE 1&2

1. COMPANY: GENERAL ELECTRIC CO.

2. STATE: MA

3. City: PITTSFIELD

EPA ID: MAD002084093

REGION: 1

Emitting Process (EP) Information:

4. EP ID: 330 Waste Type Summary: HW LIQ  
 Device Name: Fuel Type Summary: FUEL OIL  
 # of Devices: 1 Capacity: 354 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/WS/DM Test Report Date: 04/01/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
330C1B1	TEST 10 (10/29/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1B2	TEST 11 (10/29/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1B3	TEST 12 (10/29/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R1	TEST 1 (10/22/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R2	TEST 2 (10/24/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R3	TEST 3 (10/24/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R4	TEST 4 (10/25/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R5	TEST 5 (10/25/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R6	TEST 6 (10/25/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R7	TEST 7 (10/26/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R8	TEST 8 (10/26/90)	FUEL OIL	HW LIQ	HCL TESTS
330C1R9	TEST 9 (10/26/90)	FUEL OIL	HW LIQ	HCL TESTS
330C2R1	TEST 1 (12/18/90)	FUEL OIL	HW LIQ	PCB, PCDD, PCDF, ETC. TESTS
330C2R2	TEST 2 (12/18/90)	FUEL OIL	HW LIQ	PCB, PCDD, PCDF, ETC. TESTS
330C2R3	TEST 3 (12/19/90)	FUEL OIL	HW LIQ	PCB, PCDD, PCDF, ETC. TESTS
330C2R4	TEST 4 (12/20/90)	FUEL OIL	HW LIQ	PCB, PCDD, PCDF, ETC. TESTS
330C2R5	TEST 5 (12/20/90)	FUEL OIL	HW LIQ	PCB, PCDD, PCDF, ETC. TESTS
330C2R6	TEST 6 (12/20/90)	FUEL OIL	HW LIQ	PCB, PCDD, PCDF, ETC. TESTS

2. STATE: NY

3. City: WATERFORD

EPA ID: NYD002080034

REGION: 2

Emitting Process (EP) Information:

4. EP ID: 825 Waste Type Summary: HW SLD/LIQ/GAS/SLUDGE  
 Device Name: ROTARY KILN INCINER Fuel Type Summary: NONE  
 # of Devices: 1 Capacity: 5,756 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: CCS/QC/ESP Test Report Date: 07/01/84

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
825C1R1	RUN 1	NONE	HW SLD/LIQ/GAS/SLUDGE	?
825C1R2	RUN 2	NONE	HW SLD/LIQ/GAS/SLUDGE	?
825C1R3	RUN 3	NONE	HW SLD/LIQ/GAS/SLUDGE	?
825C1R4	RUN 4	NONE	HW SLD/LIQ/GAS/SLUDGE	?

1. COMPANY: GLAXO INC.

2. STATE: NC

3. City: RESEARCH TRIANGLE PARK

EPA ID: NCD065655599

REGION: 4

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

Emitting Process (EP) Information:

4. EP ID: 341  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: DA/DI/FF/HEPA/CA

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 900 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 10/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
341C1R1	CONDITION 1 RUN 1	NATURAL GAS	HW SLD/LIQ	MAX LIQUID WASTE FEED/MAX HEAT RELEASE
341C1R2	CONDITION 1 RUN 2	NATURAL GAS	HW SLD/LIQ	MAX LIQUID WASTE FEED/MAX HEAT RELEASE
341C1R3	CONDITION 1 RUN 3	NATURAL GAS	HW SLD/LIQ	MAX LIQUID WASTE FEED/MAX HEAT RELEASE
341C2R1	CONDITION 2 RUN 1	NATURAL GAS	HW SLD/LIQ	REDUCED LIQUID WASTE FEED
341C2R2	CONDITION 2 RUN 2	NATURAL GAS	HW SLD/LIQ	REDUCED LIQUID WASTE FEED
341C2R3	CONDITION 2 RUN 3	NATURAL GAS	HW SLD/LIQ	REDUCED LIQUID WASTE FEED

1. COMPANY: IOWA ARMY AMMUNITION PLANT

2. STATE: IA

3. City: MIDDLETOWN EPA ID: IA7213820445 REGION: 7

Emitting Process (EP) Information:

4. EP ID: 351  
 Device Name: EWI AFTERBURNER  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: GC/C/FF

Waste Type Summary: HW SLD  
 Fuel Type Summary: AUX FUEL  
 Capacity: 300 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 07/07/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
351C1R1	RUN 1-10/23/91	AUX FUEL	HW SLD	?
351C1R2	RUN 2-10/24/91	AUX FUEL	HW SLD	?
351C1R3	RUN 3-10/24/91	AUX FUEL	HW SLD	?
351C2R1	RUN 4-10/25/91	AUX FUEL	HW SLD	?
351C2R2	RUN 5-10/28/91	AUX FUEL	HW SLD	?
351C2R3	RUN 6-10/29/91	AUX FUEL	HW SLD	?
351C3R1	RUN 7-10/29/91	AUX FUEL	HW SLD	?
351C3R2	RUN 8-10/30/91	AUX FUEL	HW SLD	?
351C3R3	RUN 9-10/30/91	AUX FUEL	HW SLD	?
351C4R1	RUN 4-6/28/93	AUX FUEL	HW SLD	?
351C4R2	RUN 5-6/29/93	AUX FUEL	HW SLD	?
351C4R3	RUN 6-6/29/93	AUX FUEL	HW SLD	?

Emitting Process (EP) Information:

4. EP ID: 727  
 Device Name: EWI NO AFTERBURNER  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: GC/C/FF

Waste Type Summary: HW SLD  
 Fuel Type Summary: ?  
 Capacity: 178 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/06/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
727C1R1	RUN 1	?	HW SLD	BURNING RDX
727C1R2	RUN 2	?	HW SLD	BURNING RDX
727C1R3	RUN 3	?	HW SLD	BURNING RDX
727C2R1	RUN 4	?	HW SLD	BURNING TNT
727C2R2	RUN 5	?	HW SLD	BURNING TNT
727C2R3	RUN 6	?	HW SLD	BURNING TNT

1. COMPANY: LAIDLAW ENVIRONMENTAL SERVICES

2. STATE: SC

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

3.City: ROEBUCK

EPA ID: SCD981467616

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 209  
 Device Name:  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: WHB/FF/VQ/PT/DM

Waste Type Summary: HW LIQ  
 Fuel Type Summary: FUEL OIL  
 Capacity: 13,200 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 06/20/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
209C1R1	1-12/22/91	?	HW LIQ	HIGH TEMP
209C1R2	2-2/23/91	?	HW LIQ	HIGH TEMP
209C1R3	3-2/25/91	?	HW LIQ	HIGH TEMP
209C1R4	4-2/26/91	?	HW LIQ	HIGH TEMP
209C2R1	5-2/28/91	?	HW LIQ	LOW TEMP
209C2R2	6-2/28/91	?	HW LIQ	LOW TEMP
209C2R3	7-3/1/91	?	HW LIQ	LOW TEMP
209C2R4	8-3/1/91	?	HW LIQ	LOW TEMP
209C3R1	TEST 1 RUN 1-3/1	FUEL OIL	HW LIQ	LOW TEMPERATURE
209C3R2	TEST 1 RUN 2-3/1	FUEL OIL	HW LIQ	LOW TEMPERATURE
209C3R3	TEST 1 RUN 3-3/1	FUEL OIL	HW LIQ	LOW TEMPERATURE
209C4R1	TEST 2 RUN 1-3/1	FUEL OIL	HW LIQ	LOW TEMPERATURE
209C4R2	TEST 2 RUN 2-3/1	FUEL OIL	HW LIQ	LOW TEMPERATURE
209C4R3	TEST 2 RUN 3-3/1	FUEL OIL	HW LIQ	LOW TEMPERATURE
209C5R1	TEST 3 RUN 1-3/1	FUEL OIL	HW LIQ	STEADY STATE CONDITION
209C5R2	TEST 3 RUN 2-3/1	FUEL OIL	HW LIQ	STEADY STATE CONDITION
209C5R3	TEST 3 RUN 3-3/1	FUEL OIL	HW LIQ	STEADY STATE CONDITION
209C6R1	TEST 4 RUN 1-3/2	FUEL OIL	HW LIQ	MAX WASTE FEED
209C6R2	TEST 4 RUN 2-3/2	FUEL OIL	HW LIQ	MAX WASTE FEED
209C6R3	TEST 4 RUN 3-3/2	FUEL OIL	HW LIQ	MAX WASTE FEED
209C7R1	TEST 5 RUN 1-3/2	FUEL OIL	HW LIQ	HIGH CHLORINE AND ASH
209C7R2	TEST 5 RUN 2-3/2	FUEL OIL	HW LIQ	HIGH CHLORINE AND ASH
209C7R3	TEST 5 RUN 3-3/2	FUEL OIL	HW LIQ	HIGH CHLORINE AND ASH
209C8R1	TEST 6 RUN 1-3/2	FUEL OIL	HW LIQ	MAX CHLORINE AND HIGH ASH
209C8R2	TEST 6 RUN 2-3/2	FUEL OIL	HW LIQ	MAX CHLORINE AND HIGH ASH
209C8R3	TEST 6 RUN 3-3/2	FUEL OIL	HW LIQ	MAX CHLORINE AND HIGH ASH

1. COMPANY: LAKE CITY ARMY AMMUNITION PLANT

2. STATE: MO

3.City: INDEPENDENCE

EPA ID: MO4213820489

REGION: 7

Emitting Process (EP) Information:

4. EP ID: 503  
 Device Name: BUILDING 97  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: HTHE/ LTHE/ FF

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: FUEL OIL  
 Capacity: 2,169 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
503C1R1	Run 1	FUEL OIL	HW SLD/LIQ	HIGH WASTE FEED
503C1R2	Run 2	FUEL OIL	HW SLD/LIQ	HIGH WASTE FEED
503C1R3	Run 3	FUEL OIL	HW SLD/LIQ	HIGH WASTE FEED
503C2R1	Run 5	FUEL OIL	HW SLD/LIQ	LOW WASTE FEED
503C2R2	Run 7	FUEL OIL	HW SLD/LIQ	LOW WASTE FEED
503C2R3	Run 8	FUEL OIL	HW SLD/LIQ	LOW WASTE FEED

1. COMPANY: LWD, INC.

2. STATE: KY

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

3.City: CALVERT CITY

EPA ID: KYD088438817

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 210  
 Device Name: UNIT NO. 3  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: FF/S

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: NONE  
 Capacity: 30,978 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 01/05/94

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
210C1R1	2-1/19/93	?	HW SLD/LIQ/SLUDGE	?
210C1R2	3-1/20/93	?	HW SLD/LIQ/SLUDGE	?
210C1R3	4-1/21/93	?	HW SLD/LIQ/SLUDGE	?
210C2R1	1-1/5/94	?	HW SLD/LIQ/SLUDGE	?
210C2R2	2-1/5/94	?	HW SLD/LIQ/SLUDGE	?
210C2R3	3-1/6/94	?	HW SLD/LIQ/SLUDGE	?

Emitting Process (EP) Information:

4. EP ID: 211  
 Device Name: UNIT NO. 1  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: FF/S

Waste Type Summary: HW LIQ  
 Fuel Type Summary: NONE  
 Capacity: 8,552 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/17/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
211C1R1	1	?	HW LIQ	?
211C1R2	2	?	HW LIQ	?
211C1R3	3	?	HW LIQ	?

Emitting Process (EP) Information:

4. EP ID: 212  
 Device Name: UNIT NO. 2  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: FF/S

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: NONE  
 Capacity: 14,820 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/03/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
212C1R1	1	?	HW SLD/LIQ/SLUDGE	?
212C1R2	2	?	HW SLD/LIQ/SLUDGE	?
212C1R3	3	?	HW SLD/LIQ/SLUDGE	?

1. COMPANY: MARINE SHALE PROCESSORS, INC.

2. STATE: LA

3.City: MORGAN CITY

EPA ID: LAD981057706

REGION: 6

Emitting Process (EP) Information:

4. EP ID: 400  
 Device Name:  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: SD/FF

Waste Type Summary: HW LIQ  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 3,960 LBS/HR WASTE  
 Certificate of Compliance: 07/31/91  
 Test Report Date: 06/01/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
400C1R1	RUN 1	NATURAL GAS	HW LIQ	HIGH TEMPERATURE
400C1R2	RUN 2	NATURAL GAS	HW LIQ	HIGH TEMPERATURE
400C1R3	RUN 3	NATURAL GAS	HW LIQ	HIGH TEMPERATURE

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

1. COMPANY: MILES, INC.

2. STATE: WW

3. City: NEW MARTINSVILLE

EPA ID: WVD056866312

REGION: 3

Emitting Process (EP) Information:

4. EP ID: 340 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 6,629 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WHB/ESP/WS Test Report Date: 09/01/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
340C1R1	CONDITION 1 RUN 1	?	HW SLD/LIQ/SLUDGE	MAX LIQUID FEED AND ASH INPUT
340C1R2	CONDITION 1 RUN 2	?	HW SLD/LIQ/SLUDGE	MAX LIQUID FEED AND ASH INPUT
340C1R3	CONDITION 1 RUN 3	?	HW SLD/LIQ/SLUDGE	MAX LIQUID FEED AND ASH INPUT
340C2R1	CONDITION 2 RUN 4	?	HW SLD/LIQ/SLUDGE	MAX HEAT INPUT
340C2R2	CONDITION 2 RUN 5	?	HW SLD/LIQ/SLUDGE	MAX HEAT INPUT
340C2R3	CONDITION 2 RUN 6	?	HW SLD/LIQ/SLUDGE	MAX HEAT INPUT

1. COMPANY: MONSANTO AGRICULTURAL COMPANY

2. STATE: IA

3. City: MUSCATINE

EPA ID: IAD005273594

REGION: 7

Emitting Process (EP) Information:

4. EP ID: 906 Waste Type Summary: HW LIQ  
 Device Name: CAC INCINERATOR Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 1,850 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/PT Test Report Date: 05/17/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
906C1R1	C1R1	NATURAL GAS	NONE	BASELINE
906C1R2	C1R2	NATURAL GAS	NONE	BASELINE
906C1R3	C1R3	NATURAL GAS	NONE	BASELINE
906C1R4	C1R3A	NATURAL GAS	NONE	BASELINE
906C2R1	C2R1	NATURAL GAS	HW LIQ	HIGH FEED
906C2R2	C2R2	NATURAL GAS	HW LIQ	HIGH FEED
906C2R3	C2R3	NATURAL GAS	HW LIQ	HIGH FEED
906C2R4	C2R3A	NATURAL GAS	HW LIQ	HIGH FEED
906C3R1	C3R1	NATURAL GAS	NONE	BASELINE
906C3R2	C3R2	NATURAL GAS	NONE	BASELINE
906C3R3	C3R3	NATURAL GAS	NONE	BASELINE
906C4R1	C4R1	NATURAL GAS	HW LIQ	HIGH FEED
906C4R2	C4R2	NATURAL GAS	HW LIQ	HIGH FEED
906C4R3	C4R3	NATURAL GAS	HW LIQ	HIGH FEED
906C5R1	C5R1	NATURAL GAS	HW LIQ	HIGH FEED
906C5R2	C5R2	NATURAL GAS	HW LIQ	HIGH FEED
906C5R3	C5R3	NATURAL GAS	HW LIQ	HIGH FEED

1. COMPANY: NEPERA

2. STATE: NY

3. City: HARRIMAN

EPA ID: NYD002014595

REGION: 2

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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

Emitting Process (EP) Information:

4. EP ID: 712  
 Device Name: INCINERATOR  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: NONE

Waste Type Summary: HW LIQ/FUMES  
 Fuel Type Summary: N.G/NO. 6 FUEL OIL  
 Capacity: 7,927 DSCFM WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 02/28/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
712C1R1	S/V...-1	NO. 6 FUEL OIL/N.G.	HW LIQ/FUMES	?
712C1R2	S/V...-2	NO. 6 FUEL OIL/N.G.	HW LIQ/FUMES	?
712C1R3	S/V...-3	NO. 6 FUEL OIL/N.G.	HW LIQ/FUMES	?
712C2R1	S/V...-1	NO. 6 FUEL OIL/N.G.	HW LIQ/FUMES	?
712C2R2	S...-2	NO. 6 FUEL OIL/N.G.	HW LIQ/FUMES	?
712C2R3	S...-3	NO. 6 FUEL OIL/N.G.	HW LIQ/FUMES	?

1. COMPANY: NEW BEDFORD HARBOR SUPERFUND SITE

2. STATE: MA

3. City: NEWBEDFORD EPA ID: ? REGION: 1

Emitting Process (EP) Information:

4. EP ID: 903  
 Device Name: IRF  
 # of Devices: 1  
 System Type: PILOT-SCALE INCINERATOR  
 APC System: VS/PT/CA/HEPA

Waste Type Summary: HW/SLUDGE  
 Fuel Type Summary: NATURAL GAS  
 Capacity: 153 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 01/01/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
903C1	TEST 1	NATURAL GAS	HW/SLUDGE	LOW COMB TEMP/LOW OXYGEN
903C2	TEST 2	NATURAL GAS	HW/SLUDGE	HIGH COMB TEMP/LOW OXYGEN
903C3R1	TEST 3A	NATURAL GAS	HW/SLUDGE	HIGH COMB TEMP/HIGH OXYGEN
903C3R2	TEST 3B	NATURAL GAS	HW/SLUDGE	HIGH COMB TEMP/HIGH OXYGEN

1. COMPANY: OCCIDENTAL CHEMICAL CORP.

2. STATE: NY

3. City: NIAGARA FALLS EPA ID: NYD000824482 REGION: 2

Emitting Process (EP) Information:

4. EP ID: 348  
 Device Name:  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: QC/AS/IWS

Waste Type Summary: HW LIQ  
 Fuel Type Summary: FUEL OIL  
 Capacity: 2,406 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 02/10/94

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
348C1R1	RUN 1	FUEL OIL	HW LIQ	NOMINAL CONDITIONS
348C1R2	RUN 2	FUEL OIL	HW LIQ	NOMINAL CONDITIONS
348C1R3	RUN 3	FUEL OIL	HW LIQ	NOMINAL CONDITIONS

1. COMPANY: OLIN CHEMICALS

2. STATE: IL

3. City: EAST ALTON EPA ID: ILD006271696 REGION: 5

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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

Emitting Process (EP) Information:

4. EP ID: 337 Waste Type Summary: HW SLD  
 Device Name: UNIT NO. 2 Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 1,976 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WHB/DA/DI/FF Test Report Date: 02/28/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
337C1	10/23/91. All runs	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C1R1	10/23/91. RUN 1	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C1R2	10/23/91. RUN 2	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C1R3	10/23/91. RUN 3	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C1R4	10/23/91. RUN 4	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C2R1	12/18/91. RUN 1	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C2R2	12/18/91. RUN 2	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C2R3	12/18/91. RUN 3	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES
337C2R4	12/18/91. RUN 4	NATURAL GAS	HW SLD	NORMAL CONDITIONS WITH SURROGATE WASTES

2. STATE: LA

3. City: LAKE CHARLES EPA ID: LAD008080681 REGION: 6

Emitting Process (EP) Information:

4. EP ID: 714 Waste Type Summary: HW LIQ  
 Device Name: INCINERATOR Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 4,740 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WS Test Report Date: 01/27/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
714C1R1	RUN 1-1	NATURAL GAS	HW LIQ	MAX CHLORINE,T-101, AND STACK FLOW RATE
714C1R2	RUN 1-2	NATURAL GAS	HW LIQ	MAX CHLORINE,T-101, AND STACK FLOW RATE
714C1R3	RUN 1-3	NATURAL GAS	HW LIQ	MAX CHLORINE,T-101, AND STACK FLOW RATE
714C2R1	RUN 2-1	NATURAL GAS	HW LIQ	TDI RESIDUE ONLY
714C2R2	RUN 2-2	NATURAL GAS	HW LIQ	TDI RESIDUE ONLY
714C2R3	RUN 2-3	NATURAL GAS	HW LIQ	TDI RESIDUE ONLY
714C3R1	RUN 3-1	NATURAL GAS	HW LIQ	HIGH COMB TEMP
714C3R2	RUN 3-2	NATURAL GAS	HW LIQ	HIGH COMB TEMP
714C3R3	RUN 3-3	NATURAL GAS	HW LIQ	HIGH COMB TEMP
714C4R1	RUN 4-1	NATURAL GAS	HW LIQ	MIN COMB TEMP/MAX TDI RESIDUE
714C4R2	RUN 4-2	NATURAL GAS	HW LIQ	MIN COMB TEMP/MAX TDI RESIDUE
714C4R3	RUN 4-3	NATURAL GAS	HW LIQ	MIN COMB TEMP/MAX TDI RESIDUE
714C5R1	RUN 5-1	NATURAL GAS	HW LIQ	MAX TDI RESIDUE & MAX T-101 WASTE LIQUID
714C5R2	RUN 5-2	NATURAL GAS	HW LIQ	MAX TDI RESIDUE & MAX T-101 WASTE LIQUID
714C5R3	RUN 5-3	NATURAL GAS	HW LIQ	MAX TDI RESIDUE & MAX T-101 WASTE LIQUID

1. COMPANY: PENNWALT CORPORATION

2. STATE: NJ

3. City: THOROFARE EPA ID: NJD980753875 REGION: 2

Emitting Process (EP) Information:

4. EP ID: 824 Waste Type Summary: HW LIQ  
 Device Name: ISOTRON 142 Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 798 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/VS/PT/DM Test Report Date: 10/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
824C1R1	RUN 1	NATURAL GAS	HW LIQ/GAS	?

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824C1R2	RUN 2	NATURAL GAS	HW LIQ/GAS	?
824C1R3	RUN 3	NATURAL GAS	HW LIQ/GAS	?

1. COMPANY: PFIZER, INC.

2. STATE: CT

3. City: GROTON EPA ID: CTD001147495 REGION: 1

Emitting Process (EP) Information:

4. EP ID: 502 Waste Type Summary: HW LIQ  
 Device Name: UNITS 101/102 Fuel Type Summary: FUEL OIL  
 # of Devices: 3 Capacity: 8,901 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WHB/QC/PBC/VS/ES Test Report Date: 07/01/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
502C1R1	Run 2	FUEL OIL	HW LIQ	MAX WASTE FEED, LOW TEMPERATURE, HIGH CL
502C1R2	Run 3	FUEL OIL	HW LIQ	MAX WASTE FEED, LOW TEMPERATURE, HIGH CL
502C1R3	Run 5	FUEL OIL	HW LIQ	MAX WASTE FEED, LOW TEMPERATURE, HIGH CL

2. STATE: PR

3. City: BARCELONETA EPA ID: PRD090346090 REGION: 2

Emitting Process (EP) Information:

4. EP ID: 713 Waste Type Summary: HW SLD  
 Device Name: INCINERATOR Fuel Type Summary: KEROSENE  
 # of Devices: 1 Capacity: 186 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: VS/PT Test Report Date: 05/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
713C1R1	RUN 1	KEROSENE	HW SLD	?
713C1R2	RUN 2	KEROSENE	HW SLD	?
713C1R3	RUN 3	KEROSENE	HW SLD	?

1. COMPANY: RADFORD ARMY AMMUNITION PLANT

2. STATE: VA

3. City: RADFORD EPA ID: VA1210020730 REGION: 3

Emitting Process (EP) Information:

4. EP ID: 349 Waste Type Summary: HW SLUDGE  
 Device Name: UNIT 6A Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 251 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QC/FF/QC/PT Test Report Date: 06/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
349C1R1	M6 POHC TEST RUN	NATURAL GAS	HW SLUDGE	LOW TEMPERATURE
349C1R2	M6 POHC TEST RUN	NATURAL GAS	HW SLUDGE	LOW TEMPERATURE
349C1R3	M6 POHC TEST RUN	NATURAL GAS	HW SLUDGE	LOW TEMPERATURE
349C2R1	NG POHC TEST RUN	NATURAL GAS	HW SLUDGE	LOW TEMPERATURE
349C2R2	NG POHC TEST RUN	NATURAL GAS	HW SLUDGE	LOW TEMPERATURE
349C2R3	NG POHC TEST RUN	NATURAL GAS	HW SLUDGE	LOW TEMPERATURE
349C3R1	LEAD/PART TEST R	NATURAL GAS	HW SLUDGE	HIGH TEMPERATURE
349C3R2	LEAD/PART TEST R	NATURAL GAS	HW SLUDGE	HIGH TEMPERATURE

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349C3R3	LEAD/PART TEST RUN	NATURAL GAS	HW SLUDGE	HIGH TEMPERATURE
349C4R1	BASELINE TEST RUN	NATURAL GAS	NONE	BASELINE, LOW TEMPERATURE
349C4R2	BASELINE TEST RUN	NATURAL GAS	NONE	BASELINE, LOW TEMPERATURE
349C4R3	BASELINE TEST RUN	NATURAL GAS	NONE	BASELINE, LOW TEMPERATURE

1. COMPANY: ROCKY MOUNTAIN ARSENAL

2. STATE: CO

3. City: ADAMS COUNTY EPA ID: ? REGION: 8

Emitting Process (EP) Information:

4. EP ID: 902 Waste Type Summary: HW LIQ  
 Device Name: SQI Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: 10,794 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/VS/PT Test Report Date: 12/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
902C1R1	RUN 1	NATURAL GAS	HW LIQ	?
902C1R2	RUN 2	NATURAL GAS	HW LIQ	?
902C1R3	RUN 3	NATURAL GAS	HW LIQ	?

1. COMPANY: ROLLINS ENVIRONMENTAL SERVICES

2. STATE: LA

3. City: BATON ROUGE EPA ID: LAD010395127 REGION: 6

Emitting Process (EP) Information:

4. EP ID: 214 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 3 Capacity: 26,532 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: IWS Test Report Date: 05/03/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
214C1R1	1-4/30/87	?	HW SLD/SLUDGE	?
214C1R2	2-5/1/87	?	HW SLD/SLUDGE	?
214C1R3	3-5/1/87	?	HW SLD/SLUDGE	?
214C2R1	TEST1 RUN 1-5/13	?	HW SLD/LIQ	AFTERBURNER TEMP AT 1800 DEG. F
214C2R2	TEST 1 RUN 2-5/1	?	HW SLD/LIQ	AFTERBURNER TEMP AT 1800 DEG. F
214C2R3	TEST 1 RUN 3-5/1	?	HW SLD/LIQ	AFTERBURNER TEMP AT 1800 DEG. F
214C3R1	TEST 2 RUN 4-5/4	?	HW SLD/LIQ/SLUDGE	AFTERBURNER TEMP AT 2100 DEG. F
214C3R2	TEST 2 RUN 5-5/4	?	HW SLD/LIQ/SLUDGE	AFTERBURNER TEMP AT 2100 DEG. F
214C3R3	TEST 2 RUN 6-5/4	?	HW SLD/LIQ/SLUDGE	AFTERBURNER TEMP AT 2100 DEG. F
214C4R1	TEST 3 RUN 7-5/5	?	HW SLD/LIQ/SLUDGE	OPACITY & GRAIN LOADING
214C4R2	TEST 3 RUN 8-5/5	?	HW SLD/LIQ/SLUDGE	OPACITY & GRAIN LOADING
214C4R3	TEST 3 RUN 9-5/5	?	HW SLD/LIQ/SLUDGE	OPACITY & GRAIN LOADING

2. STATE: NJ

3. City: BRIDGEPORT EPA ID: NJD053288239 REGION: 2

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SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

Emitting Process (EP) Information:

4. EP ID: 216 Waste Type Summary: HW SLD/LIQ  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 3 Capacity: 5,812 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: HES/WS Test Report Date: 12/01/89

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
216C1R1	1-10/3/86	?	?	?
216C1R2	2-10/3/86	?	?	?
216C1R3	4-10/3/86	?	?	?
216C2R1	1-9/30/86	?	?	?
216C2R2	3-10/2/86	?	?	?
216C2R3	4-10/2/86	?	?	?
216C3R1	1-9/30/86	?	?	?
216C3R2	3-10/2/86	?	?	?
216C3R3	4-10/2/86	?	?	?
216C4R1	1-8/3/83	?	HW SLD/LIQ	TRIAL FOR SILVEX HERBICIDE
216C4R2	2-8/4/83	?	HW SLD/LIQ	TRIAL FOR SILVEX HERBICIDE
216C4R3	3-8/5/83	?	HW LIQ	TRIAL FOR SILVEX HERBICIDE
216C5R1	1-7/8/88	?	?	LOW COMB TEMP (NON-SLAGGING)
216C5R2	2-7/8/88	?	?	LOW COMB TEMP (NON-SLAGGING)
216C5R3	3-7/8/88	?	?	LOW COMB TEMP (NON-SLAGGING)
216C6R1	4-7/11/88	?	?	HIGH COMB TEMP (SLAGGING)
216C6R2	5-7/11/88	?	?	HIGH COMB TEMP (SLAGGING)
216C6R3	6-7/11/88	?	?	HIGH COMB TEMP (SLAGGING)
216C7R1	1-12/12/89	?	?	?
216C7R2	3-12/15/89	?	?	?
216C7R3	4-12/16/89	?	?	?

2. STATE: TX

3. City: DEER PARK

EPA ID: TX0055141378

REGION: 6

Emitting Process (EP) Information:

4. EP ID: 221 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: RES (TX) INCINERATOR Fuel Type Summary: NONE  
 # of Devices: 1 Capacity: 29,544 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: PT Test Report Date: 08/22/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
221C1	I,II,III-SVOC	?	HW LIQ	?
221C1R1	I	?	HW LIQ	?
221C1R2	II	?	HW LIQ	?
221C1R3	III	?	HW LIQ	?
221C2	IV,V,VI-SVOC	?	HW SLD/LIQ	?
221C2R1	IV	?	HW SLD/LIQ	?
221C2R2	V	?	HW SLD/LIQ	?
221C2R3	VI	?	HW SLD/LIQ	?
221C3	VII,VIII,IX-SVOC	?	HW SLD/LIQ/SLUDGE	?
221C3R1	VII	?	HW SLD/LIQ/SLUDGE	?
221C3R2	VIII	?	HW SLD/LIQ/SLUDGE	?
221C3R3	IX	?	HW SLD/LIQ/SLUDGE	?
221C4	X,XI,XII-SVOC	?	HW SLD/LIQ	?
221C4R1	X	?	HW SLD/LIQ	?
221C4R2	XI	?	HW SLD/LIQ	?
221C4R3	XII	?	HW SLD/LIQ	?
221C5	XIII,XIV,XV-SVOC	?	HW SLD/LIQ/SLUDGE	?
221C5R1	XIII	?	HW SLD/LIQ/SLUDGE	?
221C5R2	XIV	?	HW SLD/LIQ/SLUDGE	?
221C5R3	XV	?	HW SLD/LIQ/SLUDGE	?

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

1. COMPANY: ROSS INCINERATION SERVICES

2. STATE: GH

3. City: GRAFTON

EPA ID: OHD048415665

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 331 Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 24,000 LBS/HR WASTE  
 System Type: COMMERCIAL INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: PT/IWS Test Report Date: 03/01/93

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
331C1R1	Run 1	?	HW SLD/LIQ/SLUDGE	?
331C1R2	Run 2	?	HW SLD/LIQ/SLUDGE	?
331C1R3	Run 3	?	HW SLD/LIQ/SLUDGE	?

1. COMPANY: SHELL OIL CO.

2. STATE: CA

3. City: MARTINEZ

EPA ID: CAD009164021

REGION: 9

Emitting Process (EP) Information:

4. EP ID: 726 Waste Type Summary: HW LIQ  
 Device Name: RM-17 INCINERATOR Fuel Type Summary: NATURAL GAS  
 # of Devices: 1 Capacity: ?  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QC/CS/DM/VS Test Report Date: 10/28/88

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
726C1R1	R1T1	NATURAL GAS	HW LIQ	LOW COMB TEMP
726C1R2	R2T1	NATURAL GAS	HW LIQ	LOW COMB TEMP
726C1R3	R3T1	NATURAL GAS	HW LIQ	LOW COMB TEMP
726C2R1	R1T2	NATURAL GAS	HW LIQ	HIGH COMB TEMP
726C2R2	R2T2	NATURAL GAS	HW LIQ	HIGH COMB TEMP
726C2R3	R3T2	NATURAL GAS	HW LIQ	HIGH COMB TEMP

1. COMPANY: TENNESSEE EASTMAN CO.

2. STATE: TN

3. City: KINGSPORT

EPA ID: TND003376928

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 809 Waste Type Summary: HW LIQ  
 Device Name: NO. 1 ROTARY KILN Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 7,852 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: VS Test Report Date: 08/30/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
809C1R1	RUN1	?	HW LIQ	LOW METALS FEED
809C1R2	RUN4	?	HW LIQ	LOW METALS FEED
809C1R3	RUN5	?	HW LIQ	LOW METALS FEED
809C2R1	RUN2	?	HW LIQ	HIGH METALS FEED
809C2R2	RUN3	?	HW LIQ	HIGH METALS FEED
809C2R3	RUN4	?	HW LIQ	HIGH METALS FEED

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Emitting Process (EP) Information:

4. EP ID: 810  
 Device Name: LIQUID CHEMICAL DEST  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: Q/VS/PBS

Waste Type Summary: HW LIQ  
 Fuel Type Summary: ?  
 Capacity: 10,515 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 08/30/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
810C1R1	RUN2	?	HW LIQ	LOW METALS FEED
810C1R2	RUN3	?	HW LIQ	LOW METALS FEED
810C1R3	RUN5	?	HW LIQ	LOW METALS FEED
810C2R1	RUN2	?	HW LIQ	HIGH METALS FEED
810C2R2	RUN3	?	HW LIQ	HIGH METALS FEED
810C2R3	RUN4	?	HW LIQ	HIGH METALS FEED

1. COMPANY: THERMALKEM

2. STATE: SC

3. City: ROCK HILL EPA ID: SCD044442333 REGION: 4

Emitting Process (EP) Information:

4. EP ID: 332  
 Device Name:  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: WS

Waste Type Summary: HW SLD/LIQ  
 Fuel Type Summary: FUEL OIL  
 Capacity: 4,700 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 03/01/87

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
332C1	Condition B, 11-15	?	HW SLD/LIQ	LOW LIQUID FEED RATE, HIGH ATOMIZ. AIR
332C1R1	Run 11	FUEL OIL	HW SLD/LIQ	LOW LIQUID FEED RATE, HIGH ATOMIZ. AIR
332C1R2	Run 12	FUEL OIL	HW SLD/LIQ	LOW LIQUID FEED RATE, HIGH ATOMIZ. AIR
332C1R3	Run 13	FUEL OIL	HW SLD/LIQ	LOW LIQUID FEED RATE, HIGH ATOMIZ. AIR
332C1R4	Run 14	FUEL OIL	HW SLD/LIQ	LOW LIQUID FEED RATE, HIGH ATOMIZ. AIR
332C1R5	Run 15	FUEL OIL	HW SLD/LIQ	LOW LIQUID FEED RATE, HIGH ATOMIZ. AIR

1. COMPANY: TRADE WASTE INCINERATION

2. STATE: IL

3. City: SAUGET EPA ID: ILD098642424 REGION: 5

Emitting Process (EP) Information:

4. EP ID: 333  
 Device Name: UNIT NO. 4  
 # of Devices: 1  
 System Type: COMMERCIAL INCINERATOR  
 APC System: SD/FF

Waste Type Summary: HW SLD/LIQ/SLUDGE  
 Fuel Type Summary: FUEL OIL  
 Capacity: 18,800 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 09/18/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
333C1R1	Condition B, Run 1	FUEL OIL	HW SLD/SLUDGE/LIQ	NOMINAL SOLID FEED, NO LIQUID FEED
333C1R2	Condition B, Run 3	FUEL OIL	HW SLD/SLUDGE/LIQ	NOMINAL SOLID FEED, NO LIQUID FEED
333C1R3	Condition B, Run 4	FUEL OIL	HW SLD/SLUDGE/LIQ	NOMINAL SOLID FEED, NO LIQUID FEED
333C1R4	Condition B, Run 5	FUEL OIL	HW SLD/SLUDGE/LIQ	NOMINAL SOLID FEED, NO LIQUID FEED
333C2R1	Condition A, Run 6	FUEL OIL	HW SLD/LIQ/SLUDGE	INCREASED SOLIDS AND CHLORINE FEEDS
333C2R2	Condition A, Run 7	FUEL OIL	HW SLD/LIQ/SLUDGE	INCREASED SOLIDS AND CHLORINE FEEDS
333C2R3	Condition A, Run 8	FUEL OIL	HW SLD/LIQ/SLUDGE	INCREASED SOLIDS AND CHLORINE FEEDS
333C2R4	Condition A, Run 9	FUEL OIL	HW SLD/LIQ/SLUDGE	INCREASED SOLIDS AND CHLORINE FEEDS

US EPA ARCHIVE DOCUMENT



SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

1. COMPANY: UPJOHN CO.

2. STATE: MI

3. City: KALAMAZOO

EPA ID: MID000820381

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 342 Waste Type Summary: HW SLD/LIQ  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 2,000 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: WHB/QC/S/VS/DM Test Report Date: 03/16/92

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
342C1R1	PART/METAL #1	?	HW SLD/LIQ	PART./METALS TESTING:HIGH SOLID FEED
342C1R2	PART/METAL #2	?	HW SLD/LIQ	PART./METALS TESTING:HIGH SOLID FEED
342C1R3	PART/METAL #3	?	HW SLD/LIQ	PART./METALS TESTING:HIGH SOLID FEED
342C2R1	POHC #1	?	HW SLD/LIQ	POHC TESTING:HIGH LIQUID HW FEED
342C2R2	POHC #2	?	HW SLD/LIQ	POHC TESTING:HIGH LIQUID HW FEED
342C2R3	POHC #3	?	HW SLD/LIQ	POHC TESTING:HIGH LIQUID HW FEED

1. COMPANY: VELSCOL CHEMICAL CORPORATION

2. STATE: TN

3. City: MEMPHIS

EPA ID: TND007024664

REGION: 4

Emitting Process (EP) Information:

4. EP ID: 905 Waste Type Summary: HW SLUDGE  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 1,001 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: QT/VS/AS/CS Test Report Date: 02/20/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
905C1R1	RUN 1	?	HW SLUDGE	?
905C1R2	RUN 2	?	HW SLUDGE	?
905C1R3	RUN 3	?	HW SLUDGE	?

1. COMPANY: VERTAC SUPERFUND SITE

2. STATE: AR

3. City: JACKSONVILLE

EPA ID: ?

REGION: 6

Emitting Process (EP) Information:

4. EP ID: 914 Waste Type Summary: HW SLD/LIQ  
 Device Name: Fuel Type Summary: ?  
 # of Devices: 1 Capacity: 2,177 LBS/HR WASTE  
 System Type: ONSITE INCINERATOR Certificate of Compliance: 00/00/00  
 APC System: ? Test Report Date: 12/01/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
914C1R1	RUN TB-1	?	HW SLD/LIQ	?
914C1R2	RUN TB-2	?	HW SLD/LIQ	?
914C1R3	RUN TB-3	?	HW SLD/LIQ	?
914C1R4	RUN TB-4	?	HW SLD/LIQ	?

US EPA ARCHIVE DOCUMENT

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

1. COMPANY: VULCAN MATERIALS CO.

2. STATE: KS

3. City: WICHITA

EPA ID: KSD007482029

REGION: 7

Emitting Process (EP) Information:

4. EP ID: 229

Waste Type Summary: HW LIQ/GAS

Device Name:

Fuel Type Summary: NATURAL GAS

# of Devices: 1

Capacity: 1,036 LBS/HR WASTE

System Type: ONSITE INCINERATOR

Certificate of Compliance: 00/00/00

APC System: WHB/ACS/HCS/CS

Test Report Date: 04/16/91

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
229C1R1	C1R1-4/16/91	NATURAL GAS	HW LIQ/GAS	?
229C1R2	C1R2-4/16/91	NATURAL GAS	HW LIQ/GAS	?
229C1R3	C1R3-4/17/91	NATURAL GAS	HW LIQ/GAS	?
229C1R4	C1R4-4/17/91	NATURAL GAS	HW LIQ/GAS	?
229C2R1	C2R1-4/18/91	NATURAL GAS	HW LIQ/GAS	?
229C2R2	C2R2-4/18/91	NATURAL GAS	HW LIQ/GAS	?
229C2R3	C2R3-4/19/91	NATURAL GAS	HW LIQ/GAS	?
229C2R4	C2R4-4/19/91	NATURAL GAS	HW LIQ/GAS	?
229C3R1	C1R1-12/12/90	?	HW LIQ	CR6 FEED ONLY, NO POHC FEED
229C3R2	C1R2-12/12/90	?	HW LIQ	CR6 FEED ONLY, NO POHC FEED
229C4R1	C2R1-12/13/90	?	HW LIQ	CR6 FEED ONLY, NO POHC FEED
229C4R2	C2R2-12/13/90	?	HW LIQ	CR6 FEED ONLY, NO POHC FEED
229C5R1	C3R1-12/14/90	?	HW LIQ	CR6 FEED AND POHC FEED
229C5R2	C3R2-12/15/90	?	HW LIQ	CR6 FEED AND POHC FEED
229C6R1	C4R1-12/14/90	?	HW LIQ	CR6 FEED AND POHC FEED
229C6R2	C4R2-12/15/90	?	HW LIQ	CR6 FEED AND POHC FEED

1. COMPANY: WASTE TECHNOLOGIES INDUSTRIES

2. STATE: OH

3. City: EAST LIVERPOOL

EPA ID: OHD980613541

REGION: 5

Emitting Process (EP) Information:

4. EP ID: 222

Waste Type Summary: HW SLD/LIQ/SLUDGE

Device Name:

Fuel Type Summary: COAL

# of Devices: 2

Capacity: 33,063 LBS/HR WASTE

System Type: COMMERCIAL INCINERATOR

Certificate of Compliance: 00/00/00

APC System: WHB/SD/ESP/Q/PBS

Test Report Date: 04/01/94

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
222C1R1	C1R1 5/1/93	?	HW SLD/LIQ	MAX FEED METALS,CL2,SCC TEMP,KILN AQUEOUS
222C1R2	C1R2 5/1/93	?	HW SLD/LIQ	MAX FEED METALS,CL2,SCC TEMP,KILN AQUEOUS
222C1R3	C1R3 5/1/93	?	HW SLD/LIQ	MAX FEED METALS,CL2,SCC TEMP,KILN AQUEOUS
222C2R1	C2R4 5/1/93	?	HW LIQ/SLUDGE	MAX FEED SLUDGE,SCC AQ.LIQ.
222C2R2	C2R5 5/1/93	?	HW LIQ/SLUDGE	MAX FEED SLUDGE,SCC AQ.LIQ
222C2R3	C2R6 5/1/93	?	HW LIQ/SLUDGE	MAX FEED SLUDGE,SCC AQ.LIQ
222C3R1	C3R7 5/1/93	?	HW SLD/LIQ	MAX FEED SOLIDS, MIN SCC TEMP.
222C3R2	C3R8 5/1/93	?	HW SLD/LIQ	MAX FEED SOLIDS, MIN SCC TEMP.
222C3R3	C3R9 5/1/93	?	HW SLD/LIQ	MAX FEED SOLIDS, MIN SCC TEMP.
222C4R1	RUN 1 07/30/93	COAL	HW SLD/LIQ/SLUDGE	RE-TEST PCDD/PCDF/ CARBON INJECTION
222C4R2	RUN 2 07/30/93	COAL	HW SLD/LIQ/SLUDGE	RE-TEST PCDD/PCDF/CARBON INJECTION
222C4R3	RUN 3 07/30/93	COAL	HW SLD/LIQ/SLUDGE	RE-TEST PCDD/PCDF/ CARBON INJECTION
222C4R4	RUN 4 07/30/93	COAL	HW SLD/LIQ/SLUDGE	RE-TEST PCDD/PCDF/ CARBON INJECTION
222C4R5	RUN 5 07/30/93	COAL	HW SLD/LIQ/SLUDGE	RE-TEST PCDD/PCDF/ CARBON INJECTION
222C5R1	R1 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C5R2	R2 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C5R3	R3 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C5R4	R4 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION

SECTION 2: EMITTING PROCESS SUMMARY INFORMATION AND TEST CONDITIONS.

222C5R5	R5 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C5R6	R4 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C5R7	R5 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C5R8	R6 2/1/94	COAL	HW LIQ	?/ CARBON INJECTION
222C6R1	C2R1 2/20/94	?	HW SLD/LIQ	MAX WASTE/ASH FEED
222C6R2	C2R2 2/20/94	?	HW SLD/LIQ	MAX WASTE/ASH FEED
222C6R3	C2R3 2/20/94	?	HW SLD/LIQ	MAX WASTE/ASH FEED
222C6R4	C2R4 2/20/94	?	HW SLD/LIQ	MAX WASTE/ASH FEED
222C7R1	1-5/1/94	?	?	?/CARBON INJECTION
222C7R2	2-5/1/94	?	?	?/CARBON INJECTION
222C7R3	3-5/1/94	?	?	?/CARBON INJECTION
222C7R4	4-5/1/94	?	?	?/CARBON INJECTION
222C7R5	5-5/1/94	?	?	?/CARBON INJECTION

1. COMPANY: ZENECA

2. STATE: NJ

3. City: BAYONNE

EPA ID: NJD001707944

REGION: 2

Emitting Process (EP) Information:

4. EP ID: 725  
 Device Name: LV-3 INCINERATOR  
 # of Devices: 1  
 System Type: ONSITE INCINERATOR  
 APC System: WS/QT

Waste Type Summary: HW LIQ  
 Fuel Type Summary: ?  
 Capacity: 85 LBS/HR WASTE  
 Certificate of Compliance: 00/00/00  
 Test Report Date: 06/21/90

Condition Information

5. EER Run ID	Site Run ID	Fuel	Waste	Description
725C1R1	S0-...-1/S-...-1	?	HW LIQ	?
725C1R2	S0-...-2/S-...-2	?	HW LIQ	?
725C1R3	S0-...-3/S-...-3	?	HW LIQ	?
725C1R4	S0-...-4/S-...-4&-1	?	HW LIQ	?
725C1R5	S0-...-5/S-...-1	?	HW LIQ	?
725C1R6	S0-...-6/S-...-2	?	HW LIQ	?
725C1R7	S0-...-7/S-...-3	?	HW LIQ	?
725C2R1	SO-...-1/S-...-1	?	HW LIQ	?
725C2R2	SO-...-2/S-...-2	?	HW LIQ	?
725C2R3	SO-...-3/S-...-3	?	HW LIQ	?