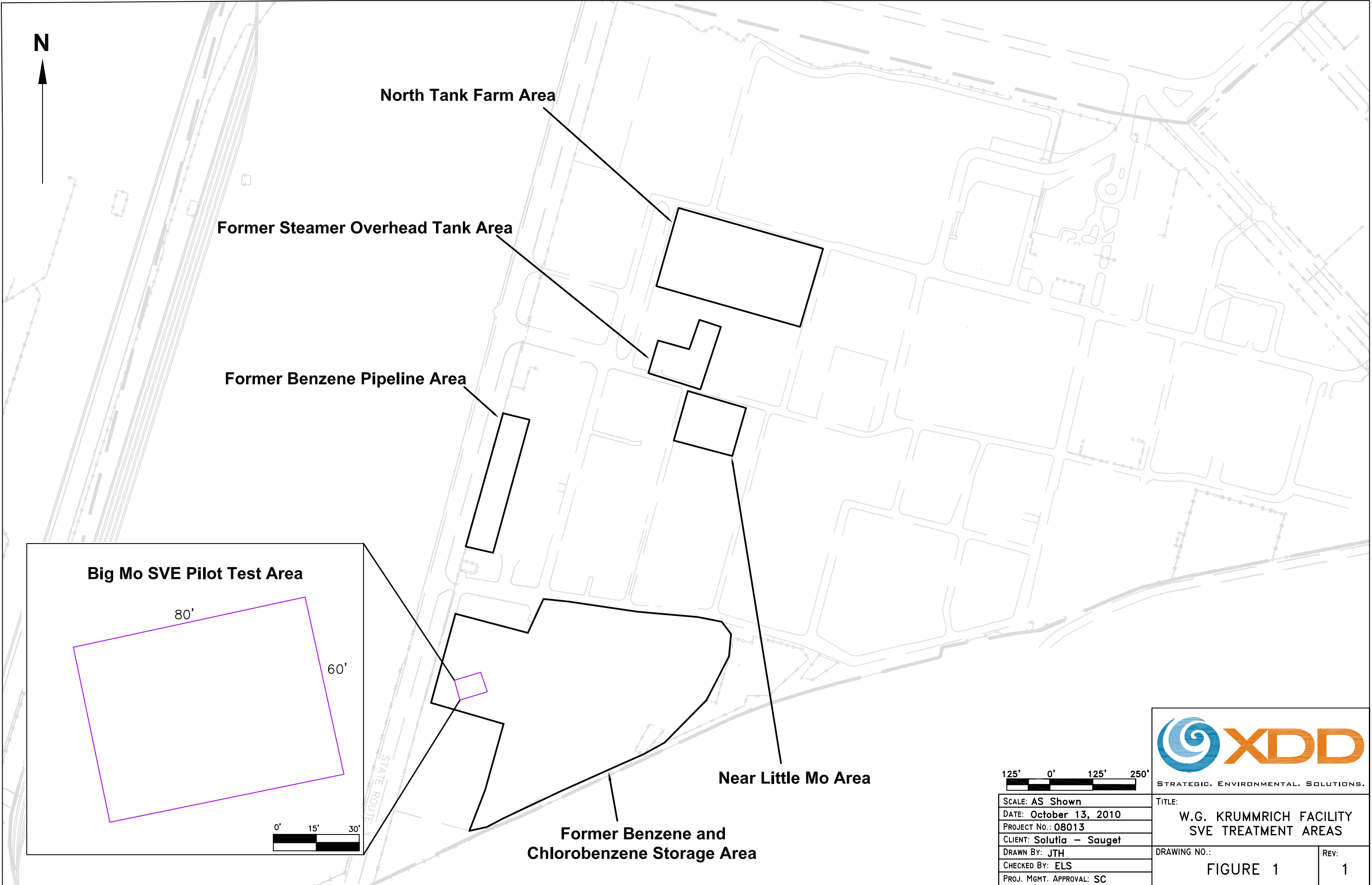
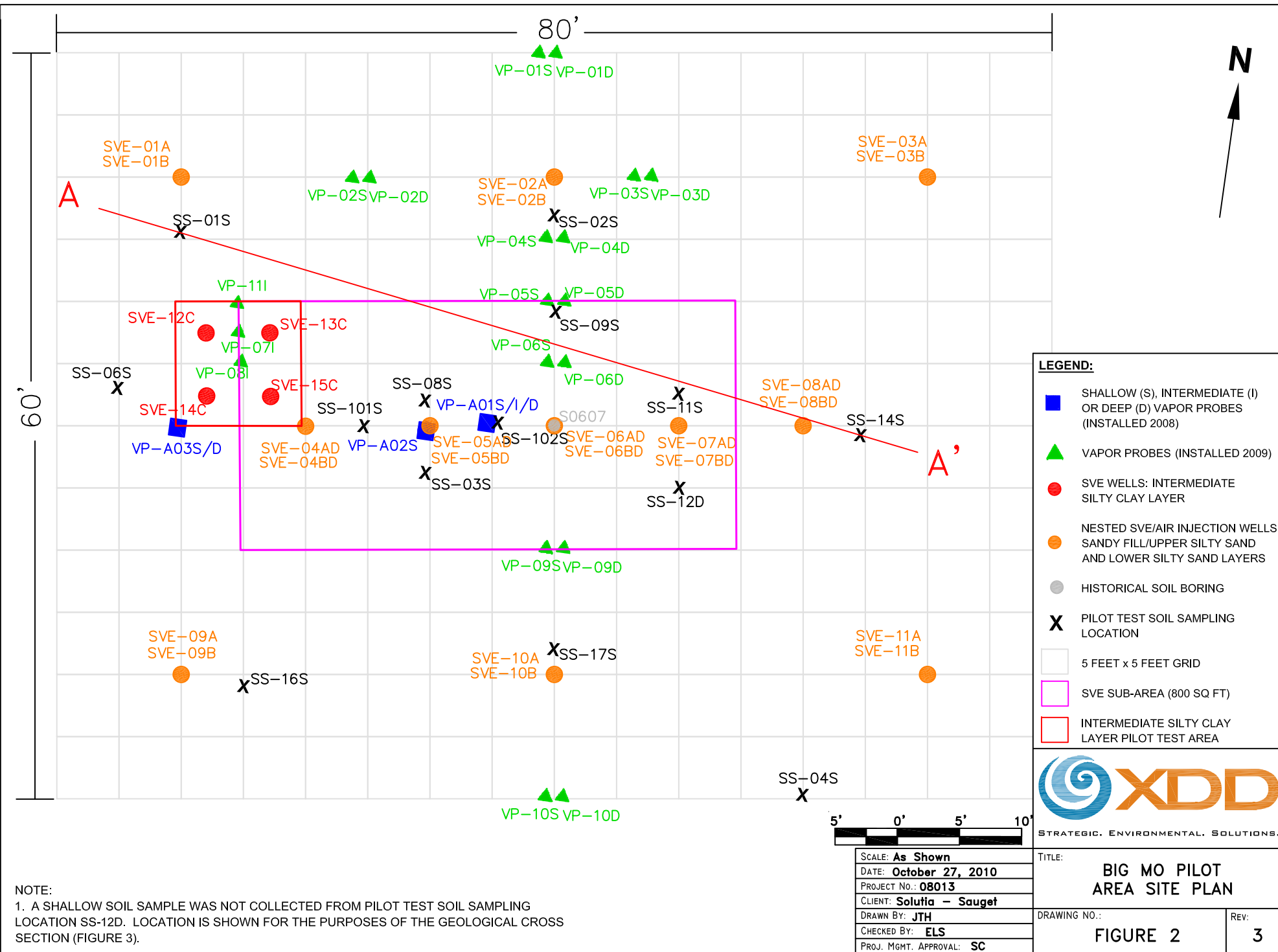


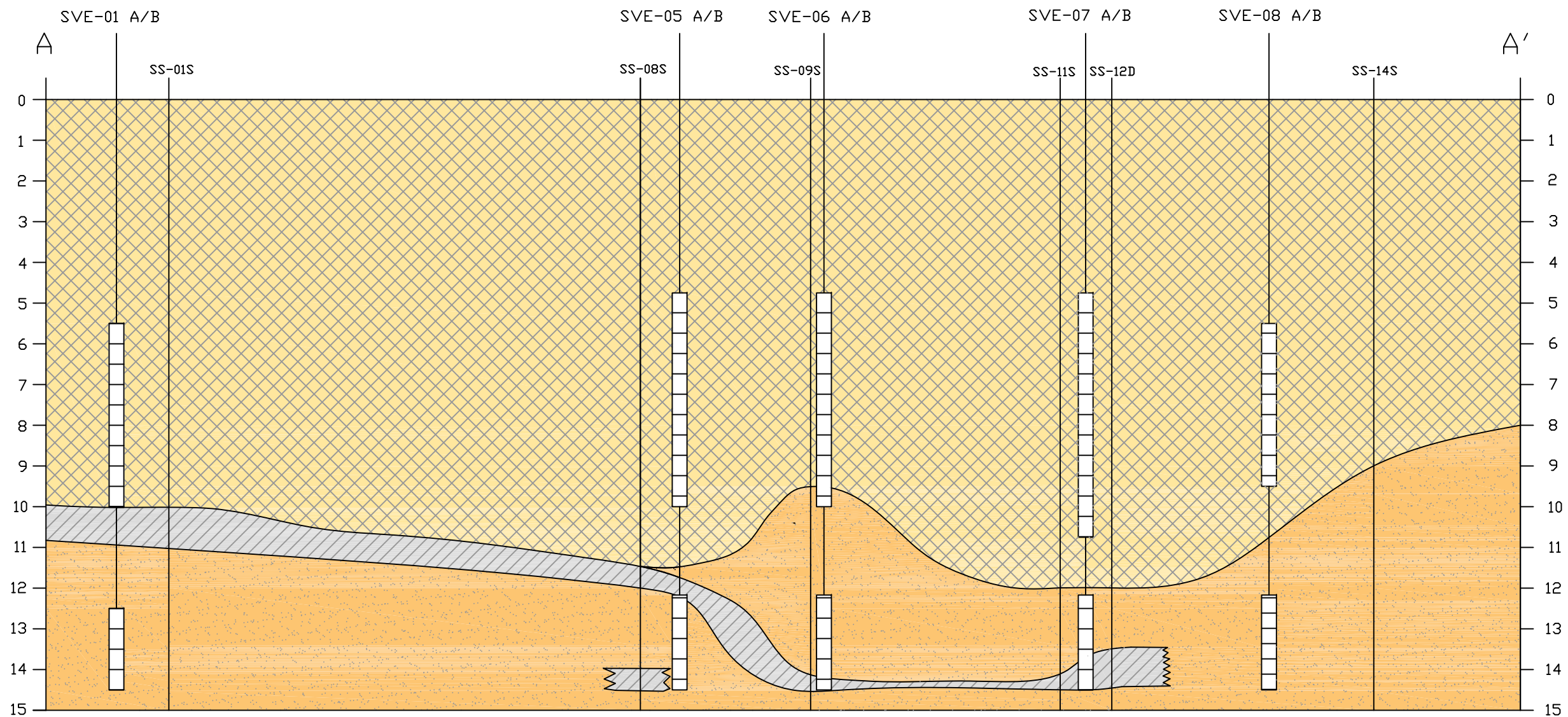
US EPA ARCHIVE DOCUMENT



SCALE: AS Shown
DATE: October 13, 2010
PROJECT No.: 08013
CLIENT: Solutia – Sauget
DRAWN BY: JTH
CHECKED BY: ELS
PROJ. MGMT. APPROVAL: SC





TITLE: W.G. KRUMMRICH FACILITY SVE TREATMENT AREAS	
DRAWING NO.: FIGURE 1	REV: 1





3' 0' 3' 6'
HORIZONTAL SCALE

1.5' 0' 1.5' 3'
VERTICAL SCALE

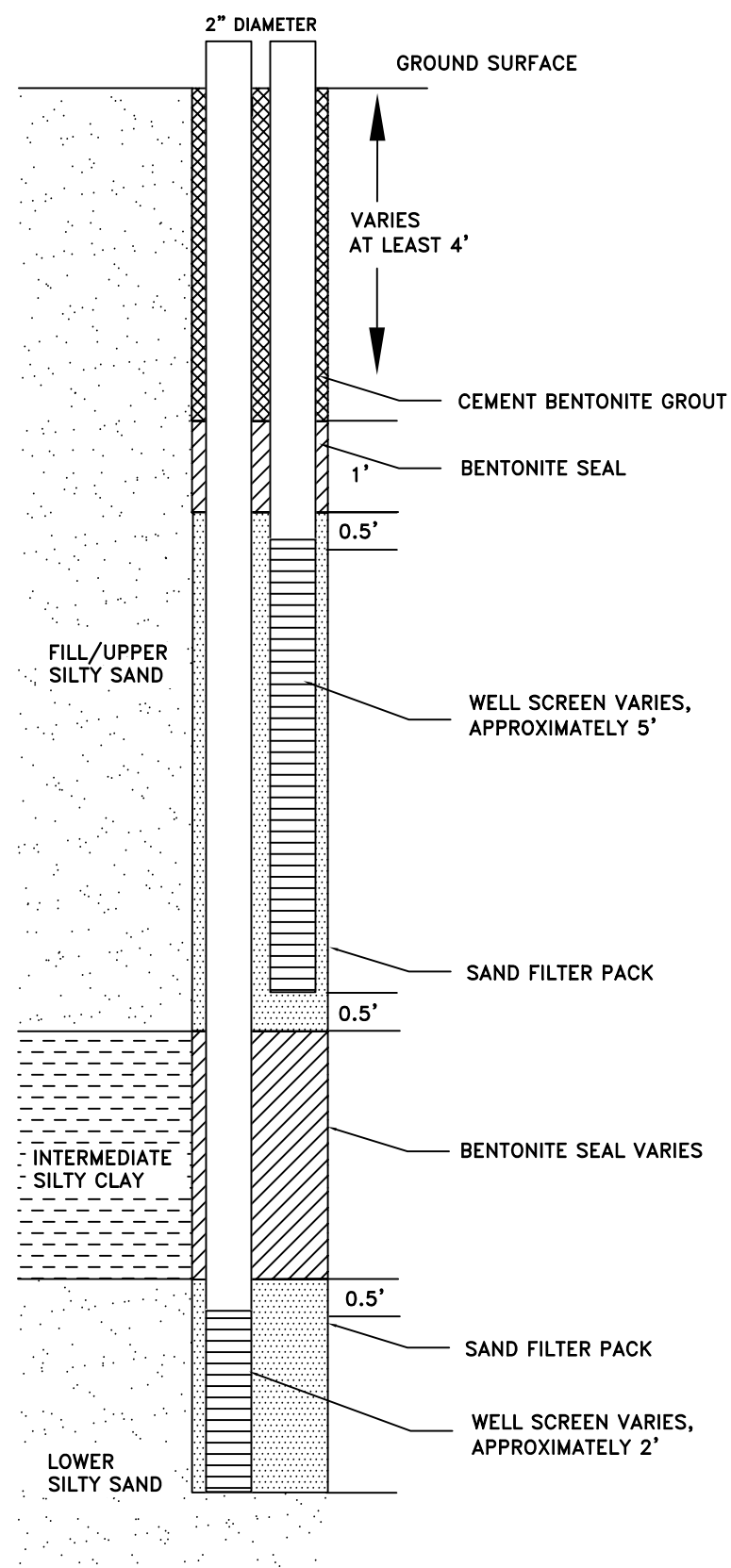
- LEGEND:**
-  SANDY FILL/UPPER SILTY SAND LAYER
 -  INTERMEDIATE SILTY CLAY LAYER
 -  LOWER SILTY SAND LAYER
 -  SHALLOW (A) AND DEEP (B) SVE WELL SCREEN INTERVAL



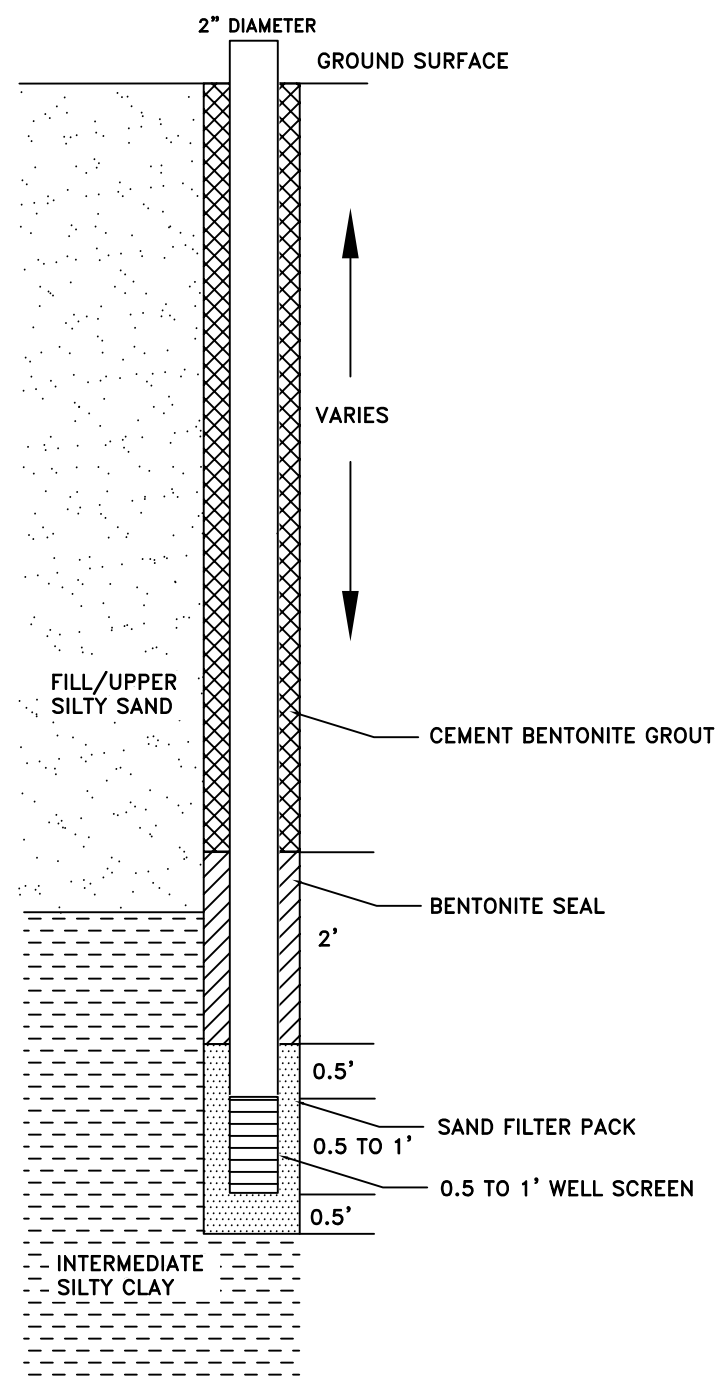
SCALE: As Shown
DATE: October 13, 2010
PROJECT No.: 08013.01
CLIENT: Solutia - Sauget
DRAWN BY: PC
CHECKED BY: ELS
PROJ. MGMT. APPROVAL: JMP

TITLE: BIG MO GEOLOGICAL CROSS SECTION	
DRAWING NO.: FIGURE 3	REV: 2

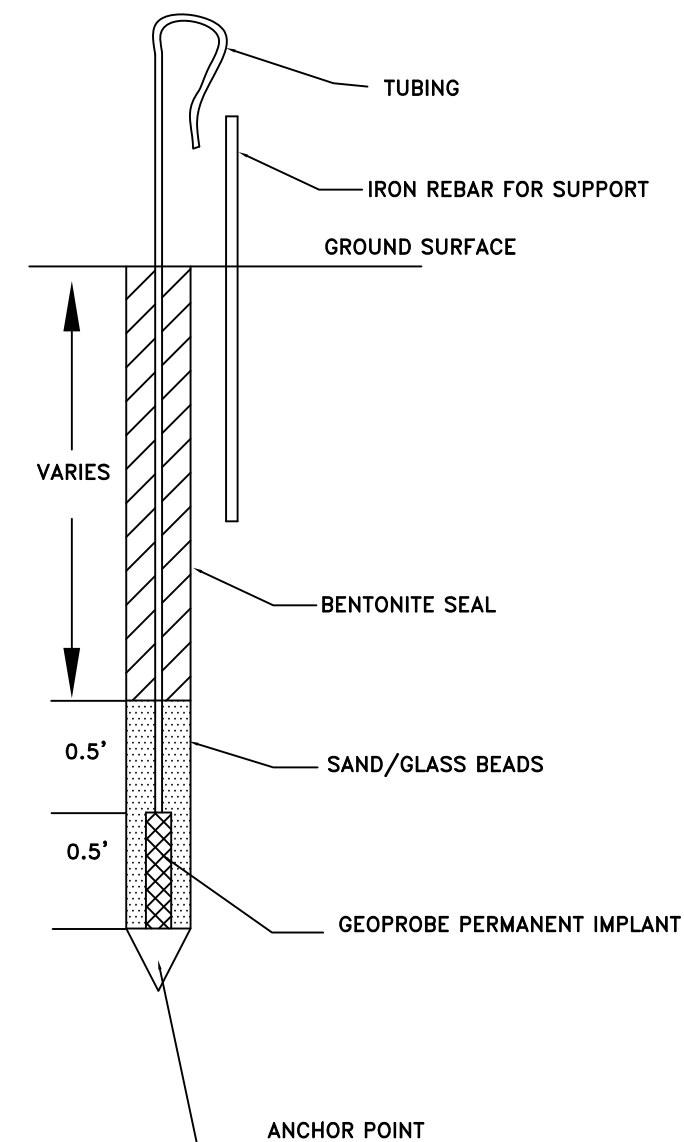
TYPICAL SVE WELL
FILL/UPPER SILTY SAND
AND LOWER SILTY SAND



TYPICAL SVE WELL
INTERMEDIATE SILTY CLAY



TYPICAL VAPOR PROBE



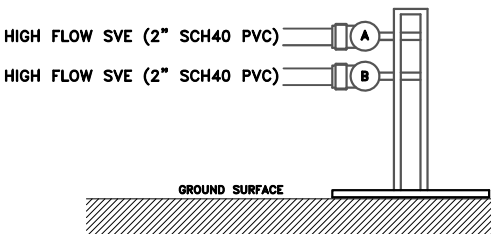
SCALE: Not to Scale
DATE: October 14, 2010
PROJECT No.: 08013
CLIENT: Solutia - Sauget
DRAWN BY: JTH
CHECKED BY: ELS
PROJ. MGMT. APPROVAL: SC

TITLE: TYPICAL SVE WELL AND VAPOR PROBE DESIGN

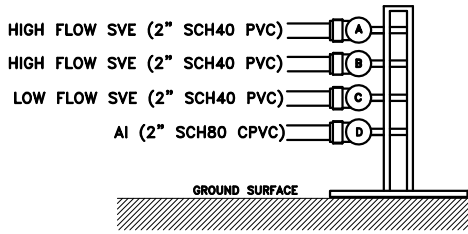
DRAWING NO.: FIGURE 4
REV: 1



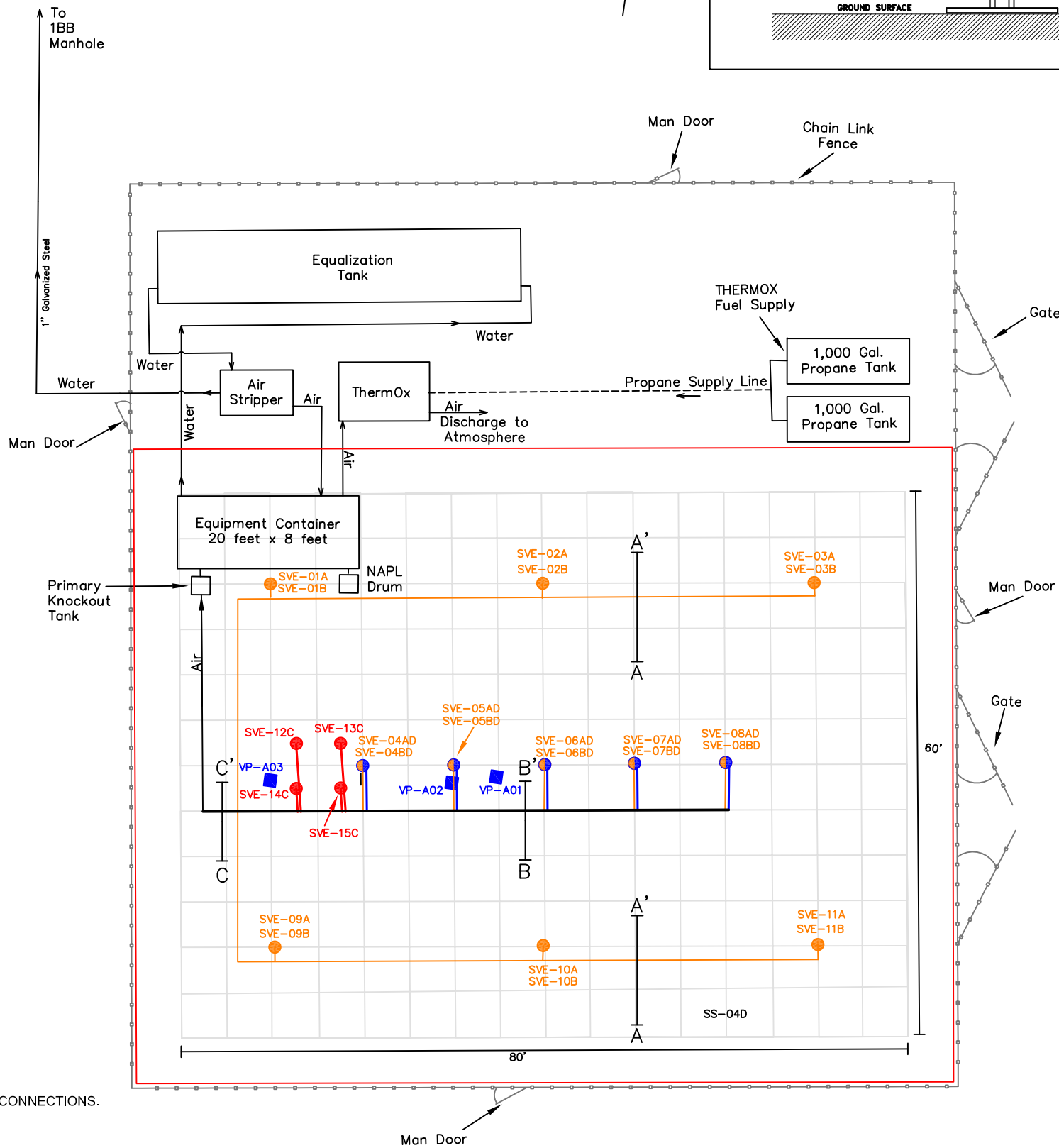
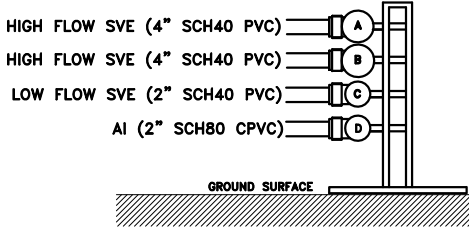
DETAIL A – A'



DETAIL B – B'



DETAIL C – C'



Main Manifold Lines	Description	Target geologic layer	Corresponding wells	No of wells
A	High Flow SVE	Sandy fill/upper silty sand layer	SVE-01A, SVE-02A, SVE-03A, SVE-04A, SVE-05A, SVE-06A, SVE-07A, SVE-08A, SVE-09A, SVE-10A, SVE-11A	11
B	High Flow SVE	Lower silty sand layer	SVE-01B, SVE-02B, SVE-03B, SVE-04B, SVE-05B, SVE-06B, SVE-07B, SVE-08B, SVE-09B, SVE-10B, SVE-11B	11
C	Low Flow SVE	Intermediate silty clay layer	SVE-12C, SVE-13C, SVE-14C, SVE-15C	4
D	AI	Sandy fill/upper silty sand and lower silty sand layers	SVE-04AD, SVE-04BD, SVE-05AD, SVE-05BD, SVE-06AD, SVE-06BD, SVE-07AD, SVE-07BD, SVE-08AD, SVE-08BD	10

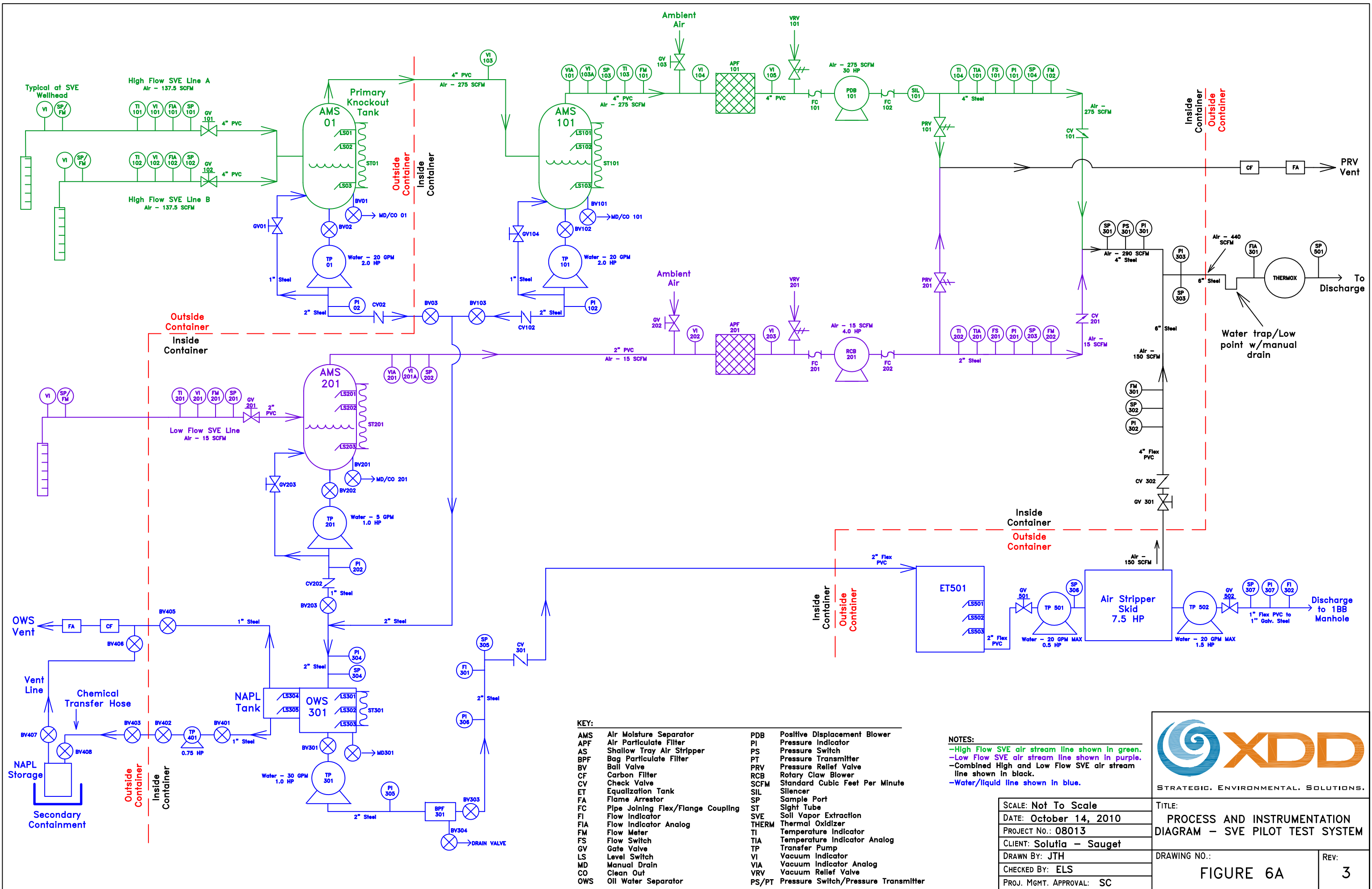
LEGEND:


- SVE WELLS CONNECTED TO THE "C" MANIFOLD (INDIVIDUAL SVE WELLS WITH ONE WELL SCREEN)
- SVE WELLS CONNECTED TO THE "A" & "B" MANIFOLDS (NESTED SVE WELLS WITH TWO WELL SCREENS)
- AIR INJECTION & SVE WELLS CONNECTED TO EITHER "A&D" OR "B&D" MANIFOLDS (NESTED SVE WELLS WITH TWO WELL SCREENS) THESE WELLS WILL BE FITTED TO OPERATE AS EITHER SVE OR AI WELLS)
- 5 FEET x 5 FEET GRID
- SVE / AI MANIFOLDING LINES A,B,C AND D
- SVE MANIFOLDING LINES A & B
- AI BRANCH LINE D
- SVE MANIFOLDING LINE C
- ▭ EXTENT OF LOW PERMEABILITY RAIN COVER



SCALE: As Shown	TITLE:	
DATE: October 14, 2010	SVE/AI WELL FIELD AND PILOT EQUIPMENT LAYOUT	
PROJECT No.: 08013		
CLIENT: Solutia – Sauget		
DRAWN BY: JTH	DRAWING NO.:	REV:
CHECKED BY: ELS	FIGURE 5	5
PROJ. MGMT. APPROVAL: SC		

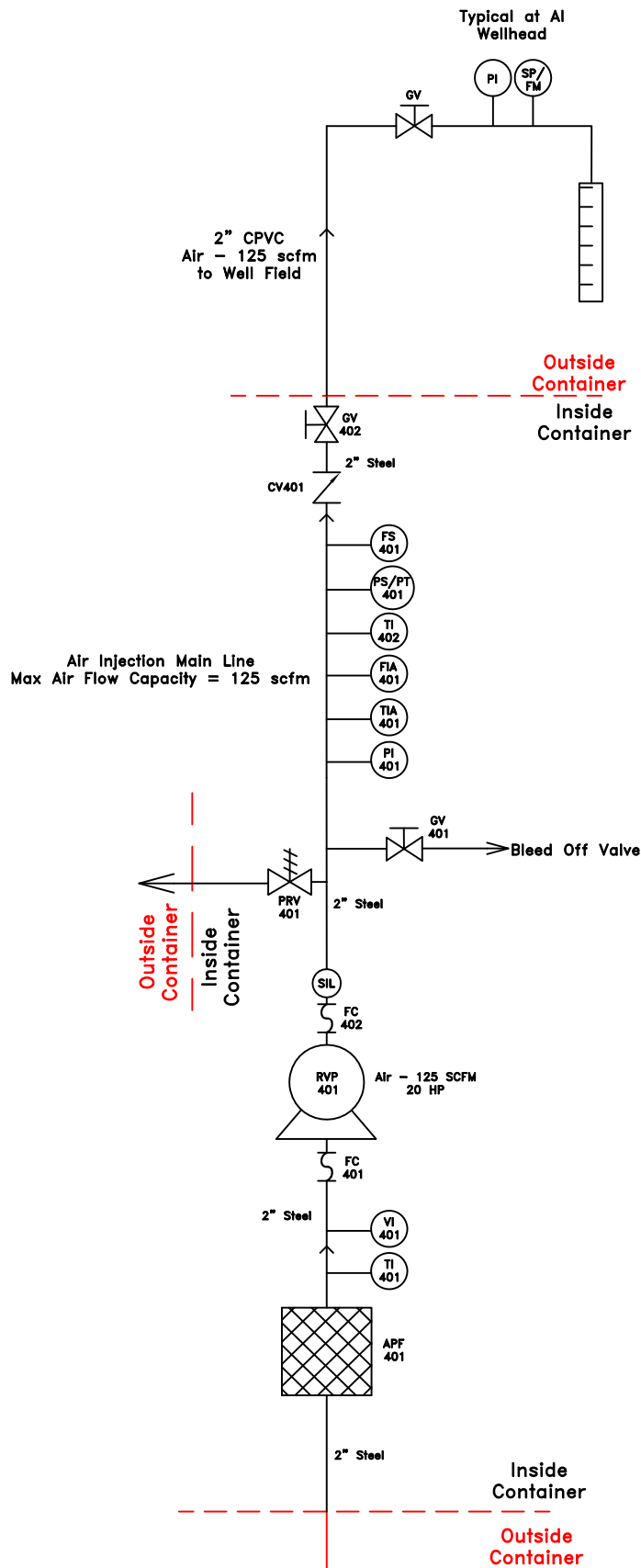
- NOTES:
- SUFFIX ON WELL IDENTIFICATIONS INDICATES MANIFOLD CONNECTIONS.
 - AI - AIR INJECTION
 - CPVC - CHLORINATED POLYVINYL CHLORIDE
 - PVC - POLYVINYLCHLORIDE
 - SVE - SOIL VAPOR EXTRACTION
 - ThermOx - THERMAL OXIDIZER
 - SCH = SCHEDULE





STRATEGIC. ENVIRONMENTAL. SOLUTIONS.

TITLE: PROCESS AND INSTRUMENTATION DIAGRAM - SVE PILOT TEST SYSTEM	
SCALE: Not To Scale	DRAWING NO.: FIGURE 6A
DATE: October 14, 2010	REV: 3
PROJECT NO.: 08013	
CLIENT: Solutia - Sauget	
DRAWN BY: JTH	
CHECKED BY: ELS	
PROJ. MGMT. APPROVAL: SC	



KEY:	
APF	Air Particulate Filter
CV	Check Valve
FC	Pipe Joining Flex/Flange Coupling
FM	Flow Meter
FIA	Flow Indicator Analog
FS	Flow Switch
GV	Gate Valve
PI	Pressure Indicator
PRV	Pressure Relief Valve
PS	Pressure Switch
PT	Pressure Transmitter
PSI	Pounds per Square Inch
RVP	Rotary Vane Pump
SCFM	Standard Cubic Feet Per Minute
SIL	Silencer
TI	Temperature Indicator
TIA	Temperature Indicator Analog
VI	Vacuum Indicator



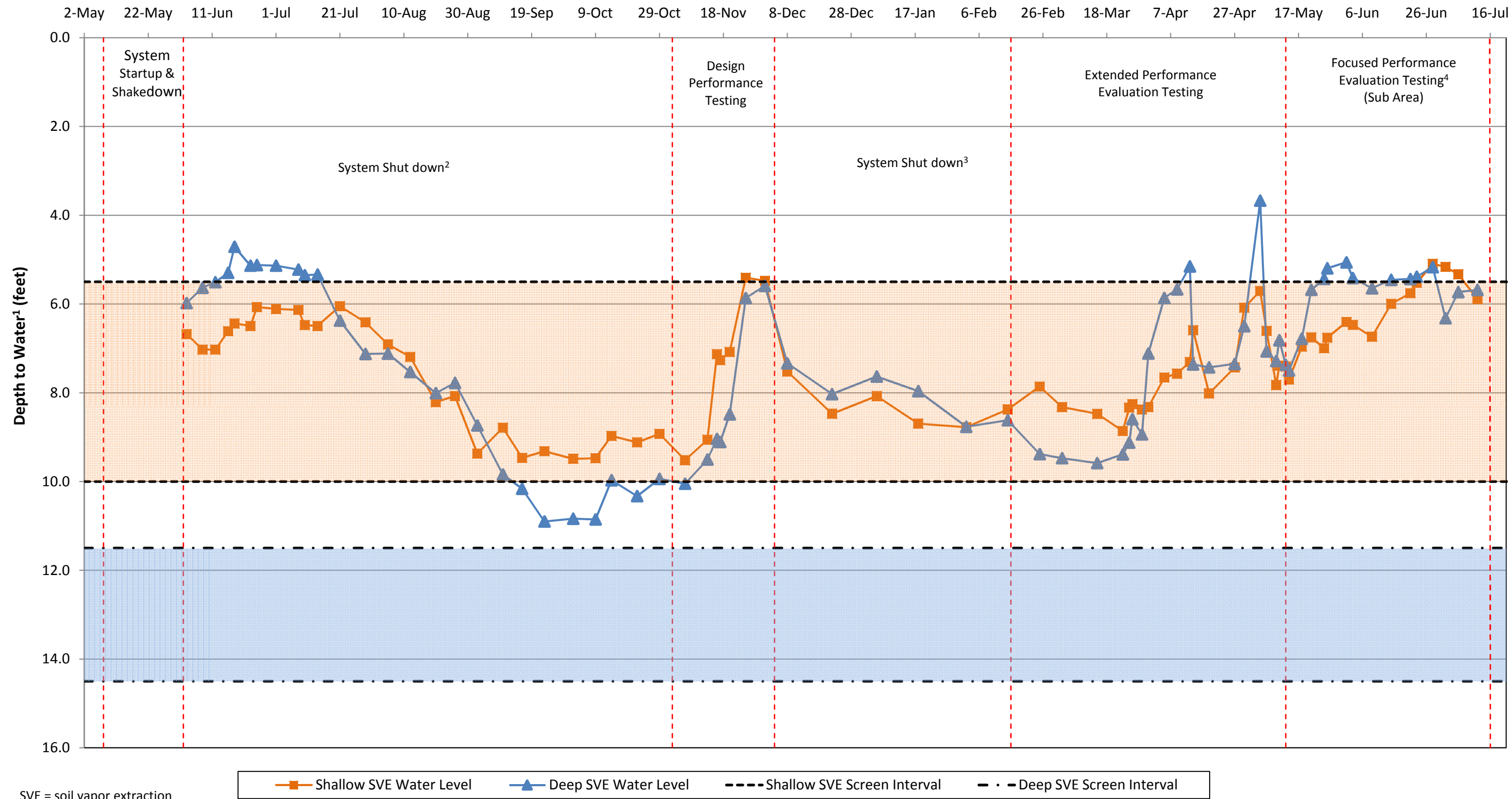
SCALE: Not to Scale
DATE: October 27, 2010
PROJECT NO.: 08013
CLIENT: Solutia - Sauget
DRAWN BY: JTH
CHECKED BY: ELS
PROJ. MGMT. APPROVAL: SC

TITLE:
**PROCESS AND INSTRUMENTATION
DIAGRAM - AI PILOT TEST SYSTEM**

DRAWING NO.:
FIGURE 6B

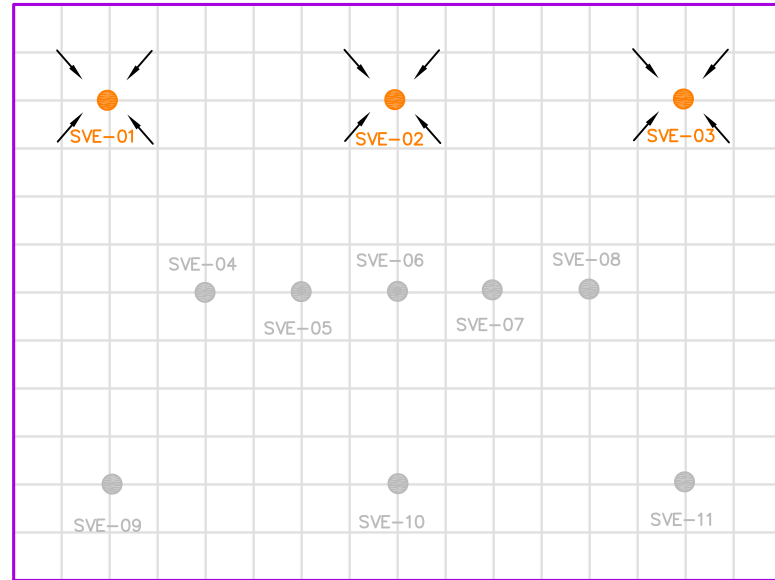
REV:
2

Figure 7
Average Groundwater Levels at Select Soil Vapor Extraction Wells
SVE Pilot Test Report
W.G. Krummrich Facility, Sauget, Illinois

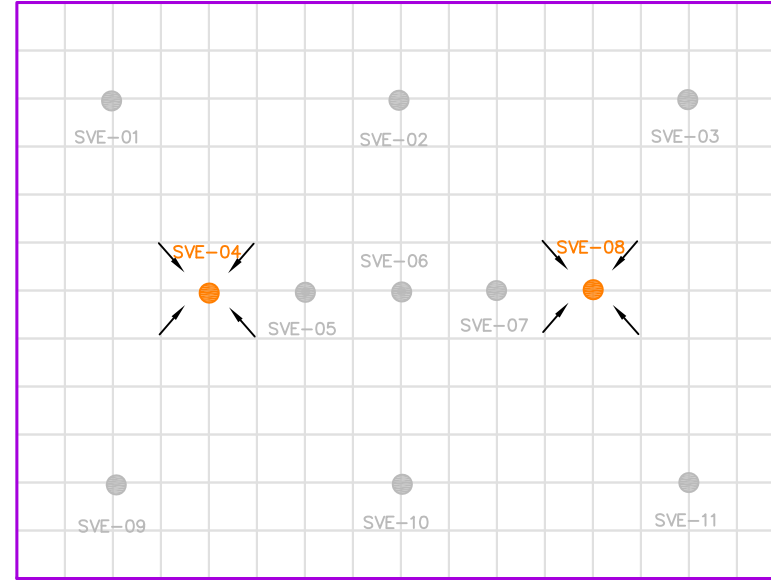


Notes:

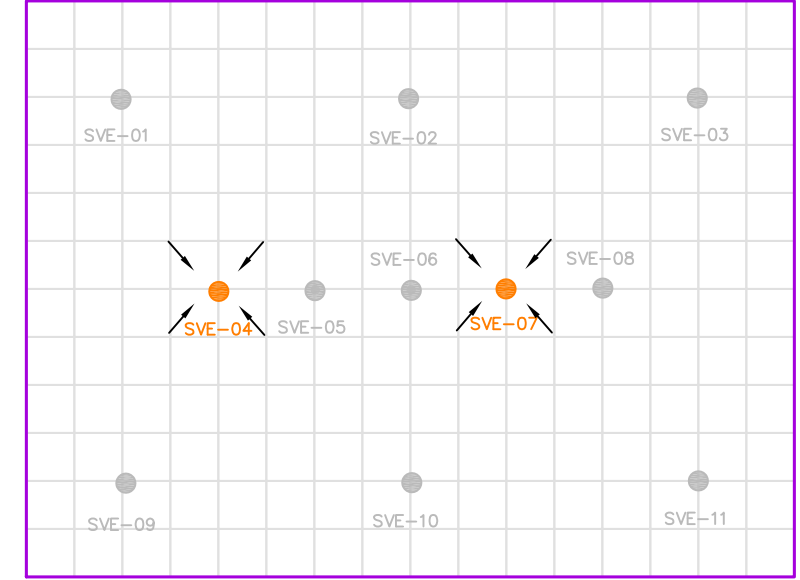
1. The average water levels presented are based on measurements collected at shallow (A) and deep (B) SVE wells SVE-01A/B, SVE-02A/B, SVE-03A/B, SVE-04A/B, SVE-05A/B, SVE-06A/B, SVE-07A/B, SVE-08A/B, SVE-09A/B, SVE-10A/B, and SVE-11A/B. Generally, all available groundwater level data was included in the average calculation unless field observations indicated significant mounding or the presence of product in the well, or the well was operating as an air injection well.
2. The system was shut down on June 4, 2009 due to high groundwater levels. By late October 2009, groundwater levels had receded sufficiently to expose the shallow well screens.
3. The system was shut down on December 4, 2009 due to a rapidly rising groundwater level. By February 2010 the groundwater levels had receded sufficiently to restart the Extended Performance Evaluation Testing.
4. The system was permanently shut down on July 16, 2010 due to sustained high groundwater levels.



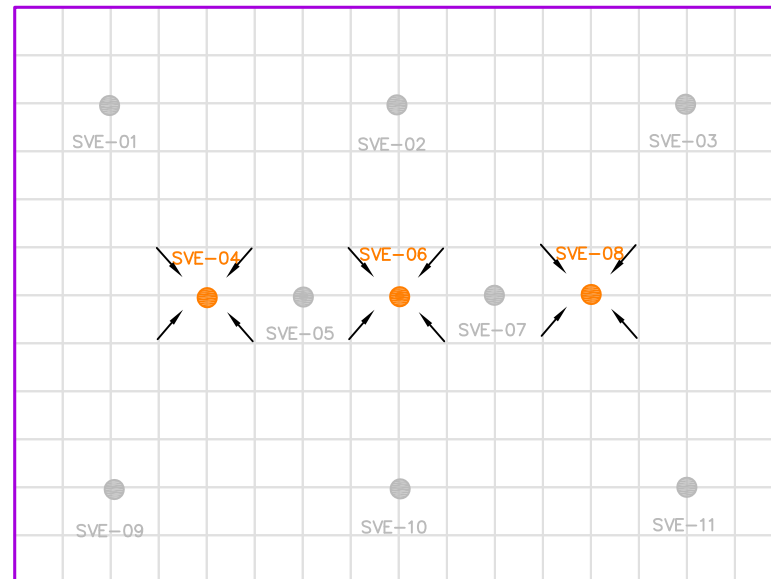
Configuration 1



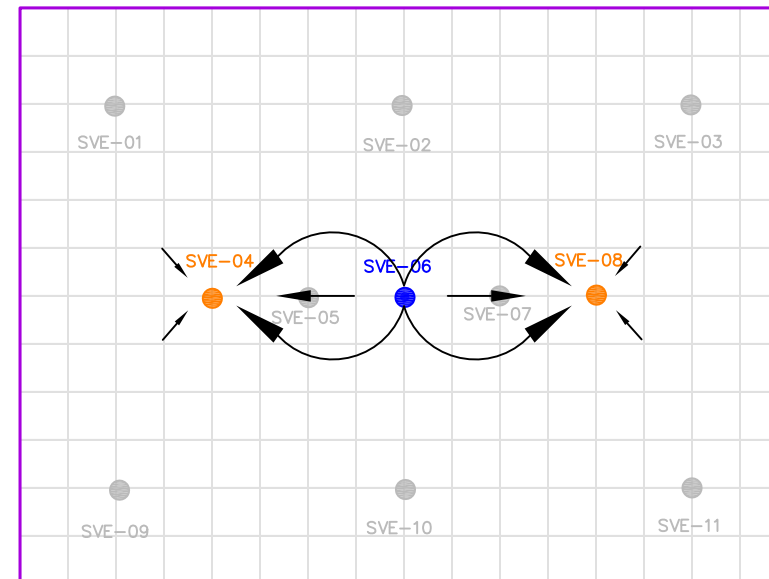
Configuration 2



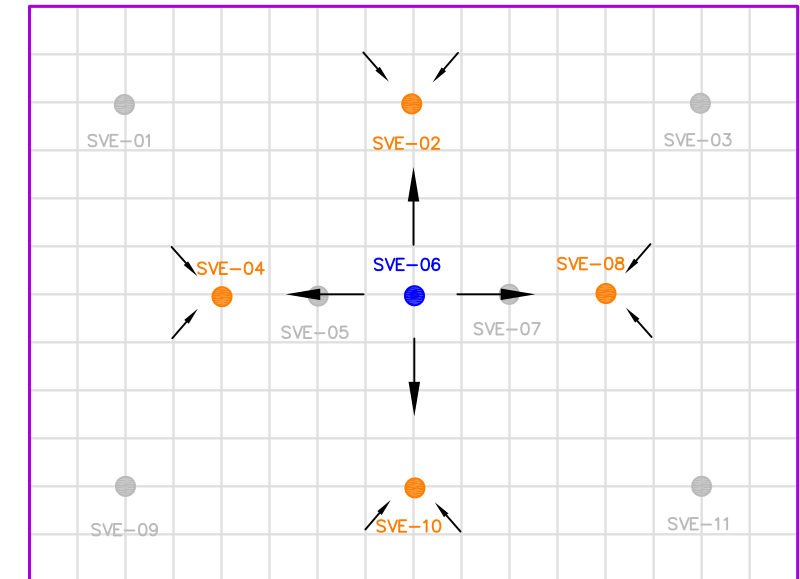
Configuration 3



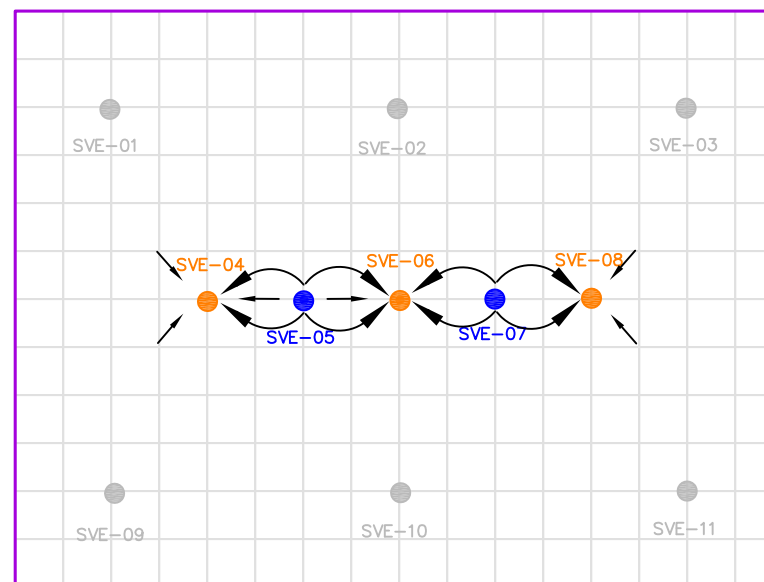
Configuration 4



Configuration 5



Configuration 6



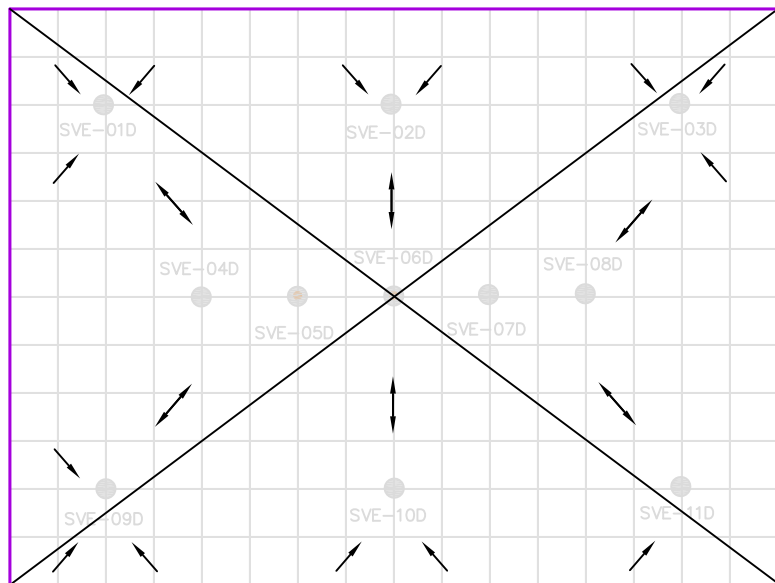
Configuration 7

Note: Multi-well configurations 1 through 7 were tested in the fill and upper silty sand layers.

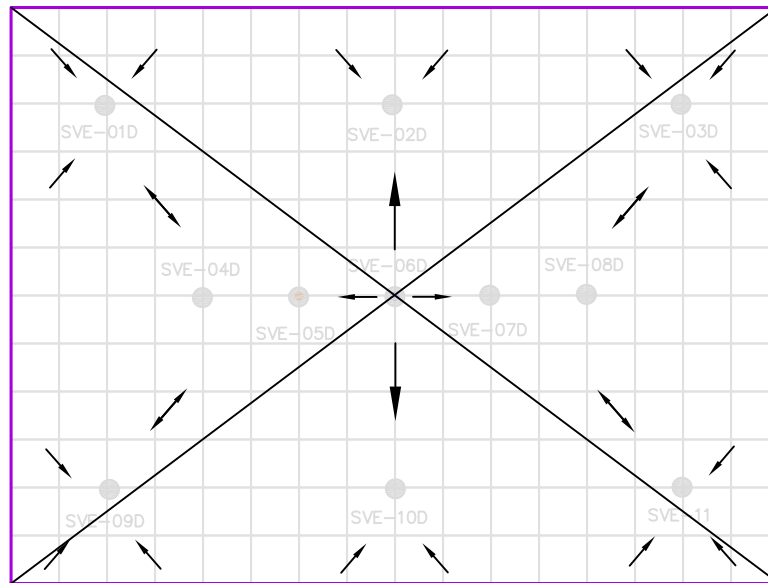
Legend	
●	SVE WELLS IN OPERATION AS VACUUM WELLS
●	SVE WELLS IN OPERATION AS PRESSURE WELLS
●	SVE WELLS NOT IN OPERATION
	FENCED PILOT TEST AREA: FILL AND UPPER AND LOWER SILTY SAND LAYERS
	5 FEET X 5 FEET AREA
↑	AIR FLOW DIRECTION



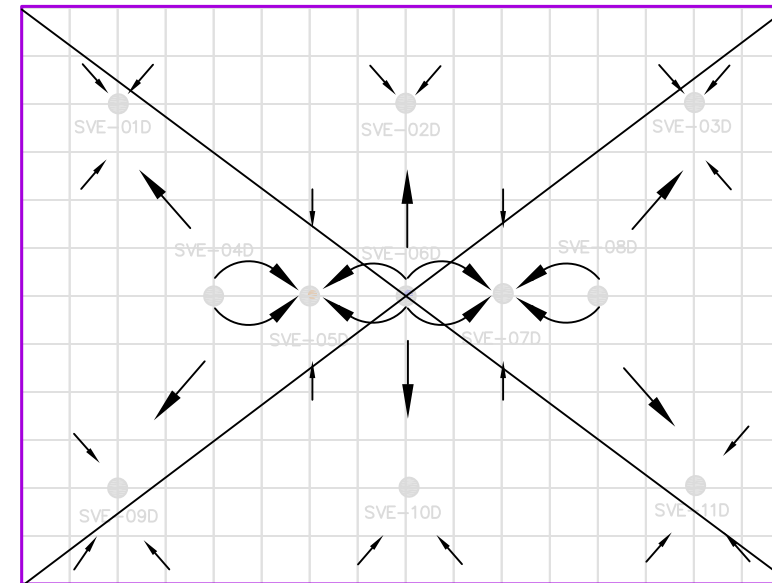
SCALE: As Shown	TITLE:	
DATE: October 13, 2010	PARAMETER EVALUATION TESTING –	
PROJECT No.: 08013	MULTI-WELL CONFIGURATIONS	
CLIENT: Solutia – Sauget	DRAWING NO.:	
DRAWN BY: JTH	FIGURE 8A	REV:
CHECKED BY: ELS		3
PROJ. MGMT. APPROVAL: SC		



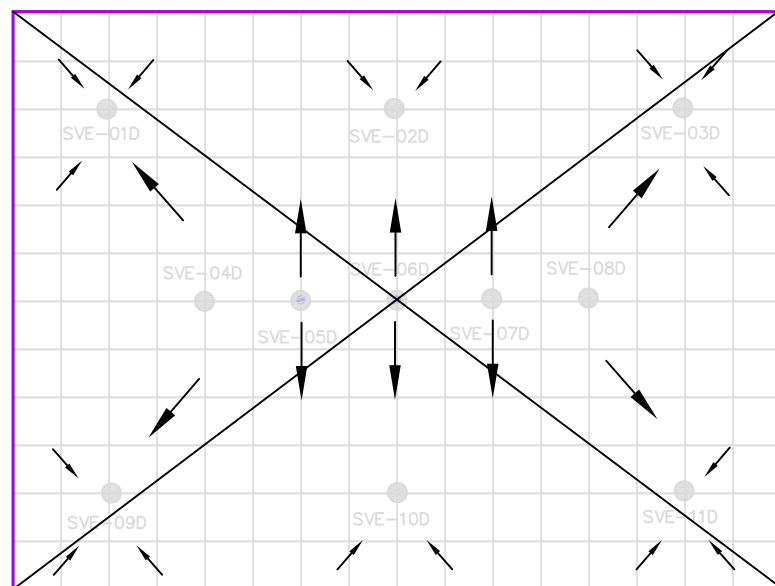
Configuration 8



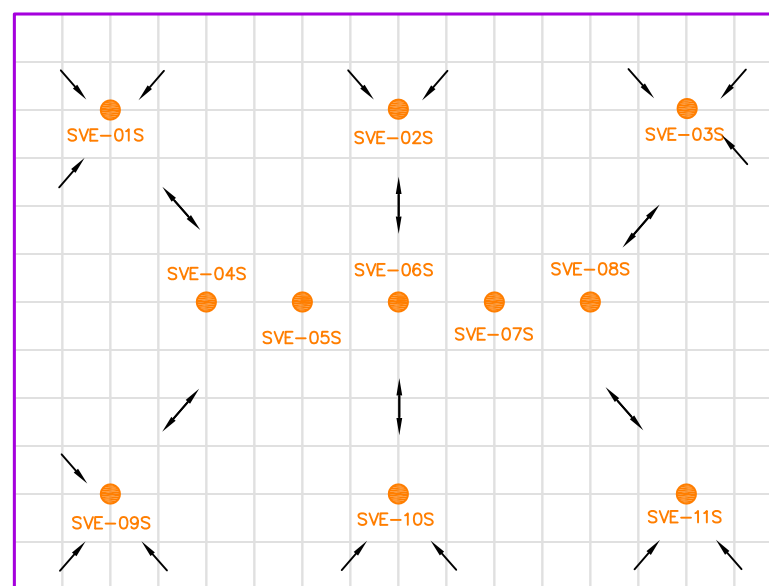
Configuration 9



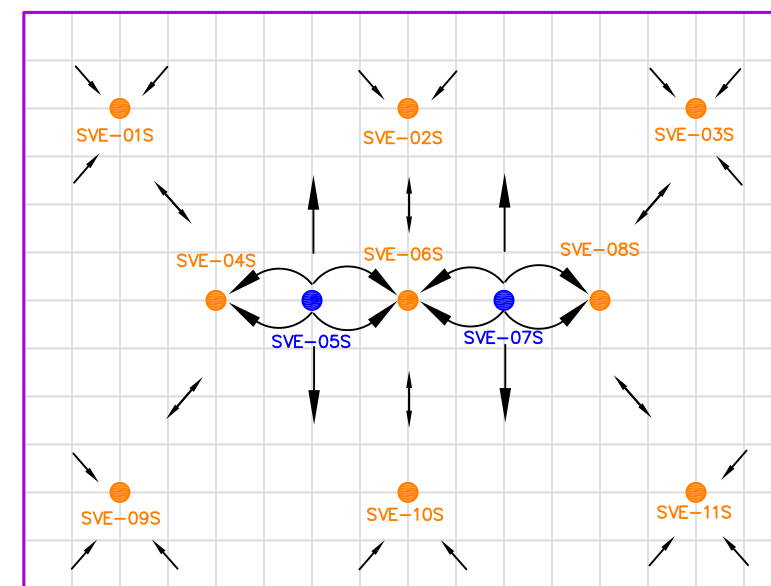
Configuration 10



Configuration 11



Configuration 12



Configuration 13

Legend

- SVE WELLS IN OPERATION AS VACUUM WELLS
- SVE WELLS IN OPERATION AS PRESSURE WELLS
- SVE WELLS NOT IN OPERATION
- FENCED PILOT TEST AREA: FILL AND UPPER AND LOWER SILTY SAND LAYERS
- 5 FEET X 5 FEET AREA
- ↗ AIR FLOW DIRECTION

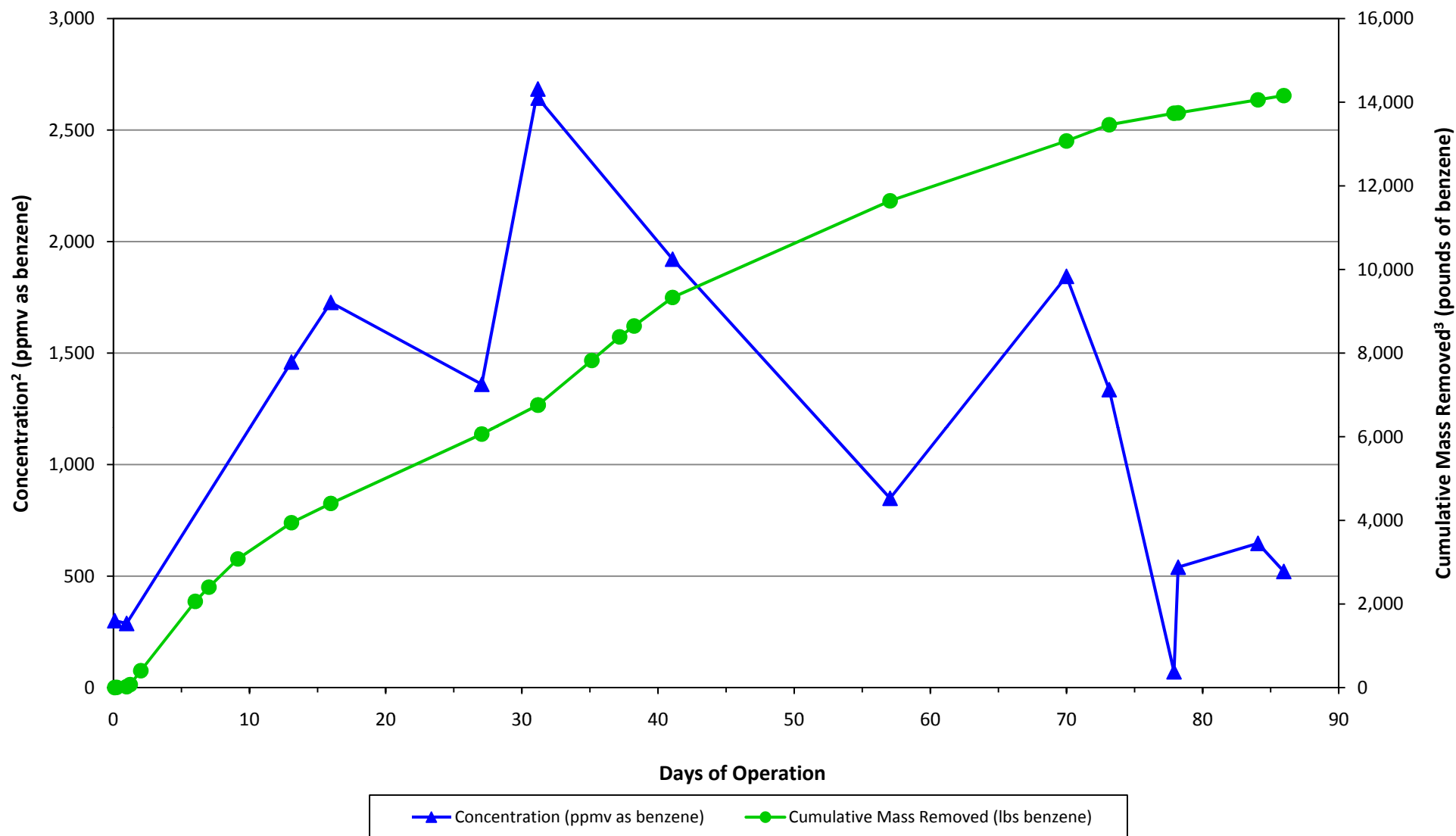
Note:

1. Multi-well configurations 8 through 11 were the additional well-field configurations for the lower silty sand layer. Due to saturated lower silty sand well screens, these configurations were not tested.



SCALE: As Shown	TITLE:	
DATE: October 11, 2010	PARAMETER EVALUATION TESTING -	
PROJECT NO.: 08013	FLOW FIELD CONFIGURATIONS	
CLIENT: Solutia - Sauget	DRAWING NO.:	REV:
DRAWN BY: JTH	FIGURE 8B	3
CHECKED BY: ELS		
PROJ. MGMT. APPROVAL: SC		

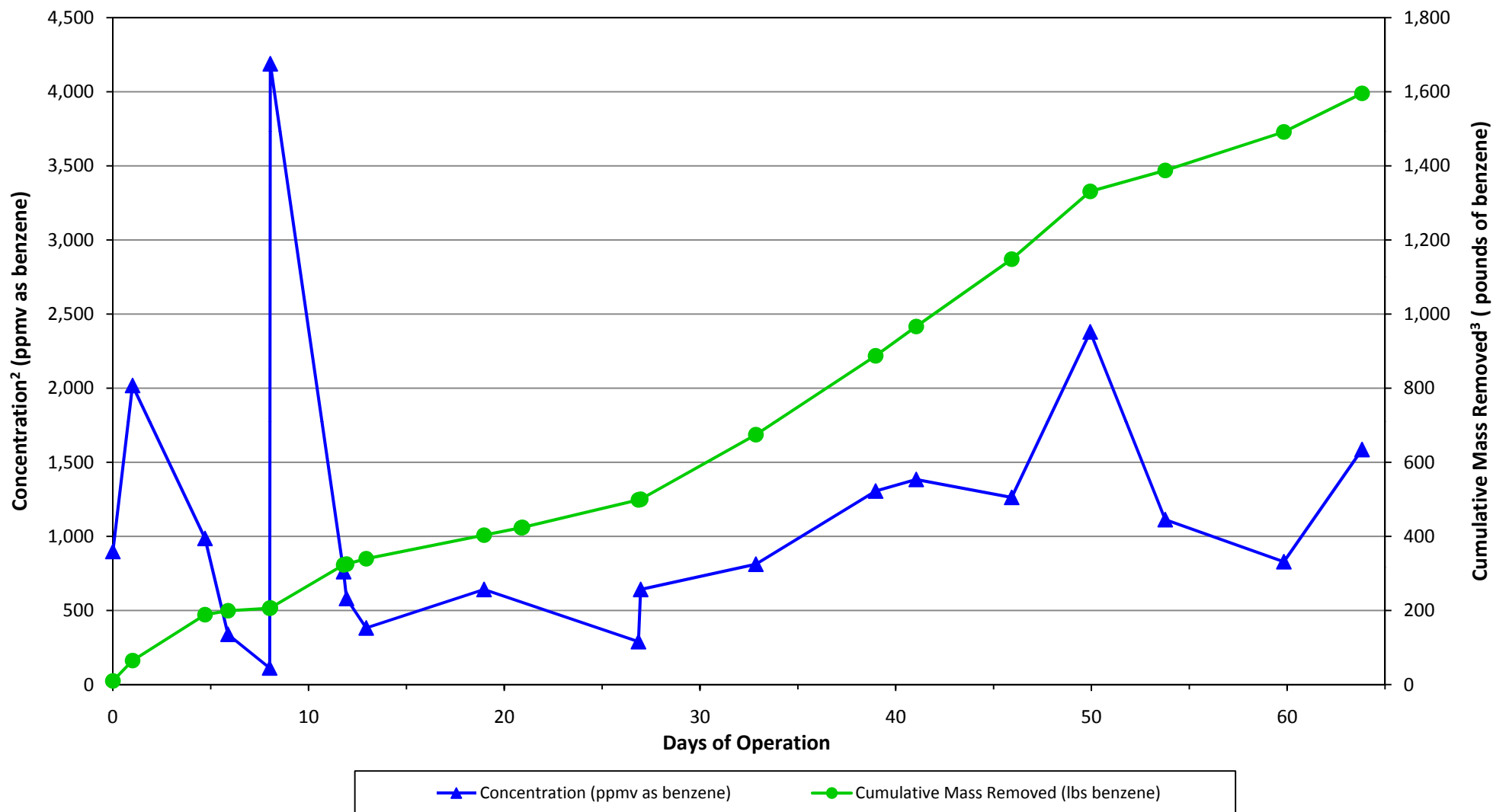
Figure 9A
Pilot Area Benzene Concentration and Cumulative Mass Removed¹
 SVE Pilot Test Report
 W.G Krummrich Facility, Sauget, Illinois



Notes:

1. The Soil Vapor Extraction (SVE) Pilot Test was operated from February 16, 2010 to May 13, 2010. This chart represents the cumulative mass removed and the change in benzene concentration.
2. Soil vapor samples were collected from the combined total system and screened in the field for total volatile organic compounds using a photoionization detector. Results were reported as parts per million by volume (ppmv) as benzene.
3. The cumulative mass removed calculation is based the combined total system vapor concentration.

Figure 9B
Sub Area Benzene Concentration and Cumulative Mass Removed¹
 SVE Pilot Test Report
 W.G. Krummrich Facility, Sauget Illinois



Notes:

1. The Soil Vapor Extraction (SVE) Pilot Test was reconfigured on May 13, 2010 to focus treatment on a less impacted area and operated through July 16, 2010. This chart represents the cumulative mass removed and the change in benzene concentration since the reconfiguration.
2. Soil vapor samples were collected from Line A and screened in the field for total volatile organic compounds using a photoionization detector. Results were reported as parts per million by volume (ppmv) as benzene.
3. The cumulative mass removed calculation is based on either Line A (well field only) or combined total system vapor concentration.