

US EPA ARCHIVE DOCUMENT



Groundwater Sampling Form

Well No. MW-7

Client: Chevron - Cincinnati
Project: 2179 2006 SA IM
Project No.: 500-017-009

Well Condition: Good
Geologist: N. KASIMMI
Date: 11/14/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 25³⁰
Depth to Water: 20⁶²
Depth to Product: NP
Casing Diameter: 2"
Water Column: 4⁶⁶
Casing Volume (Water Column x Gallons per foot): 0.7488 GAL
Purge Volume (3 x Casing Volume): 2.25 GAL

Purge Information

Purge Start Time: 1455
Purge Method: LOW FLOW
Flow Rate: 0.15 gpm or 0.5 Lpm

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
1505	1.25 Gal	6.76	710.5 ^{µm} /cm	67.15°F	10.65 mg/L	-133 mV	0.013 NTUs
1510	2.7	6.59	744.9	67.12	12.13	-153	49.4
1520	5.0	6.85	729.3	67.24	10.64	-165	11.9
1535	7.5	6.85	726.9	67.31	9.20	-167	5.5
1545	9.5	6.87	713.6	67.32	8.15	-172	5.4
1550	10.2	6.87	710.1	67.25	7.84	-172	4.0

Purge Finish Time: 1550
Total Volume Purged: 10.2 GAL
Final Depth to Water: 20.62

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1550
Analytical Suite Collected: VOCS, ~~ALUMINUM~~ Dis Lead
Samples Collected: N/A

Notes: ODOR (HYDROCARBON), DARK GRAY/BLACK COLOR TO WATER @ FIRST



Groundwater Sampling Form

Well No. MW-33

Client: CHEVRON
Project: 2ND 2006 DM
Project No. 500-017

Well Condition: Good - cap is bent
Geologist: N. KASHANI, D. BARDET
Date: 11/17/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 40.0 ft
Depth to Water: 24.7 ft
Depth to Product: ~~24.7 ft~~ NP
Casing Diameter: 2.0"
Water Column: 15.3'
Casing Volume (Water Column x Gallons per foot): 2.45 gal
Purge Volume (3 x Casing Volume): 7.35 gal

Purge Information

Purge Start Time: 12:18
Purge Method: LOW FLOW
Flow Rate: 0.5 gpm or 0.5 lpm

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
12:23	1.0 GAL	6.85	585.3	57.25 F	3.30 ^{mg/L}	-17 mV	24.2 NTUs
12:33	2.5 GAL	6.90	613.2	57.12	2.65	-56	17.3
12:43	4.0	6.94	638.6	57.37	1.82	-88	8.4
12:53	6.0	6.95	659.1	57.41	1.22	-111	4.8
12:58	7.0	6.95	665.9	57.65	1.01	-118	2.9
13:03	8.0	6.96	670	57.53	0.82	-124	2.1
13:08	9.0	6.97	671.7	57.49	0.71	-127	1.7

Purge Finish Time: 13:20
Total Volume Purged: 9.0
Final Depth to Water: 24.7

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 13:14
Analytical Suite Collected: VOCS + DIS / lead
QC Samples Collected: NONE

Notes: _____



Groundwater Sampling Form

Well No. MW-23

Client: CHEVRON
Project: 2nd 2006 IM
Project No.: 500-017

Well Condition: Good
Geologist: N. KASHANI, D. BARRET
Date: 11/17/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 35.13 ft
Depth to Water: 22.98 ft.
Depth to Product: NP
Casing Diameter: 2"
Water Column: 12.65
Casing Volume (Water Column x Gallons per foot): 2.02 gal
Purge Volume (3 x Casing Volume): 6.06 gal

Purge Information

Purge Start Time: 1350
Purge Method: LOW FLOW
Flow Rate: 0.15 gpm or 0.5 lpm

ug/dm AC → F

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
1400 1355	0.5 gal	7.18	681.5	57.93	2.10 mg/l	-250 mV	39.3 NTUs
1405	1.5	7.16	686.1	58.22	1.58	-285	3.9
1415	3.0	7.15	685.6	58.19	1.27	-312	2.5
1425	5.0	7.16	685.2	58.18	0.98	-327	0.9
1430	6.0	7.17	685.1	58.17	0.89	-332	2.0
1435	7.0	7.17	685.4	58.19	0.81	-337	0.6

Purge Finish Time: 1445
Total Volume Purged: 7.0 gal
Final Depth to Water: 22.45 ft

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1440
Analytical Suite Collected: VOCs + Diss lead
QC Samples Collected: None

Notes: _____



Well No. MW-81S

Client: Chevron Cincinnati
Project: 2nd 2006 SA IM
Project No.: 500-017-009

Well Condition: Good
Geologist: N. KASHANI, D. BARRETT
Date: 11/18/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 49.9ft
Depth to Water: 42.58ft
Depth to Product: NP
Casing Diameter: 2"
Water Column: 7.32'
Casing Volume (Water Column x Gallons per foot): 1.17 gal
Purge Volume (3 x Casing Volume): 3.51 gal

Purge Information

Purge Start Time: 0822
Purge Method: LOW FLOW
Flow Rate: 0.2 gpm or 0.75 Lpm

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
0827	1.0	6.93	991.9	15.25C	6.69	-67	2.7
0837	3.0	6.95	991.9	15.35	4.72	-109	0.4
0847	5.5	6.96	992.6	15.36	3.37	-125	0.4
0857	8.0	6.97	993.4	15.41	2.48	-135	0.4
0902	9.5	6.97	992.4	15.42	2.19	-138	0.2
0907	10.5	6.97	992.9	15.46	1.95	-142	0.2
0912	12	6.96	993.8	15.41	1.75	-147	0.2

Purge Finish Time: 0925
Total Volume Purged: 12 gal
Final Depth to Water: 42.55 ft

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 0916
Analytical Suite Collected: VOCs + dis lead
QC Samples Collected: None

Notes: _____



Client: Cherron Cincinnati
Project: 2nd 2006 SA Im
Project No.: 500-017-009

Well Condition: Good
Geologist: N. KASHANI, D. BARRETT
Date: 11/18/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 99.95 feet
Depth to Water: 91.84 feet
Depth to Product: NP
Casing Diameter: 2"
Water Column: 53.11 feet
Casing Volume (Water Column x Gallons per foot): 8.50 gal
Purge Volume (3 x Casing Volume): 25.50 gal

Purge Information

Purge Start Time: 0940
Purge Method: LDW FLOW
Flow Rate: 0.2 gpm or 0.25 Lpm

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
0945	2.0	7.43	901.3	15.58	5.55	-161	1.6
0955	3.5	7.46	904.6	15.61	4.23	-180	1.2
1005	6.0	7.54	921.6	15.57	3.08	-202	17.0
1015	7.5	7.55	924.9	15.60	2.68	-210	12.2
1025	10	7.57	925.5	15.58	2.05	-218	7.1
1040	12.5	7.58	926	15.61	1.53	-223	6.1
1055	14.0	7.57	925.8	15.60	1.18	-226	4.8
1100	15	7.57	926	15.6	1.07	-227	4.7
1105	17.5	7.56	925.9	15.74	0.99	-227	4.3

Purge Finish Time: 1125
Total Volume Purged: 17.5 Gal
Final Depth to Water: 92.00 ft

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1110
Analytical Suite Collected: VOCs + dis lead
QC Samples Collected: ~~BD-01~~ BD-02

Notes: _____



Well No. MW-120

Client: Chevron Cincinnati
Project: 2nd 2006 SA IM
Project No.: 500-017-009

Well Condition: Good
Geologist: N. KASHANI, D. BARRETT
Date: 11/18/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 46.9 ft
Depth to Water: 37.75 ft
Depth to Product: NP
Casing Diameter: 2"
Water Column: 9.15 feet
Casing Volume (Water Column x Gallons per foot): 1.464 gal
Purge Volume (3 x Casing Volume): 4.4 gal

Purge Information

Purge Start Time: 1205
Purge Method: LOW FLOW
Flow Rate: 0.2 gpm or 0.25 lpm

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
1210	1.5 Gal	7.05	972.5	16.15°C	1.04 mg/L	24 mV	530 NTUS
1225	3.0	7.11	975.4	16.38	0.89	17	140.4
1240	6.5	7.12	976.1	16.31	0.87	16	11.5
1255	9.5	7.13	976	16.29	0.85	16	4.9
1300	10.5	7.13	975.5	16.29	0.85	16	2.8
1305	11.5	7.13	975.9	16.28	0.85	15	1.8

Purge Finish Time: 1320
Total Volume Purged: 11.5 Gal
Final Depth to Water: 37.71 ft.

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1310
Analytical Suite Collected: VOCs + dis lead
QC Samples Collected: None

Notes: _____



Client: Chewron Cincinnati
Project: 2nd 2006 SA IM
Project No.: 500-017-009

Well Condition: Good
Geologist: N. KASHANI, D. BARRETT
Date: 11/18/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 72.1 ft
Depth to Water: 62.81 ft
Depth to Product: NP
Casing Diameter: 2"
Water Column: 9.29 feet
Casing Volume (Water Column x Gallons per foot): 1.49 gal
Purge Volume (3 x Casing Volume): 4.47 gal

Purge Information

Purge Start Time: 1357
Purge Method: low flow
Flow Rate: 0.2 gpm or 0.25 LPM

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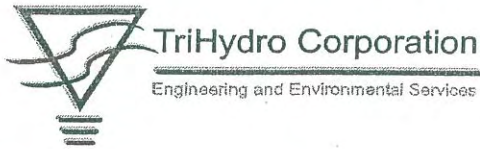
Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
1402	1.0 Gal	6.87	1539	15.28 C	1.19 mg/L	35 mV	31.0 NTUS
1417	3.5	6.94	1493	15.57	0.93	13	3.6
1422	4.5	6.95	1500	15.67	0.81	9	2.8
1427	5.5	6.96	1510	15.89	0.77	5	2.4
1432	7.0	6.97	1484	15.39	0.70	1	0.6
1437	8.0	6.98	1474	15.25	0.69	-2	1.4

Purge Finish Time: 1445
Total Volume Purged: 8.0 Gal
Final Depth to Water: 62.8 ft

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1440
Analytical Suite Collected: VOCS + diss lead
QC Samples Collected: FBIH1806

Notes: _____



Groundwater Sampling Form

Well No. MW-128

Client: CHEVRON
 Project: 2ND 2006 IM
 Project No. 500-017

Well Condition: Good
 Geologist: D. Lam
 Date: 11/20/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 74.91
 Depth to Water: 64.65
 Depth to Product: NP
 Casing Diameter: 2"
 Water Column: 10.26
 Casing Volume (Water Column x Gallons per foot): 1.64
 Purge Volume (3 x Casing Volume): 4.92

Purge Information

Purge Start Time: 1253
 Purge Method: Low Flow
 Flow Rate: 0.1 gpm or 0.37 Lpm

ms/cm

Time	Volume Removed	pH	Specific Conductivity	Temperature	mg/L DO	mV _{ORP}	NFU Turbidity
1258	0.75 Gal	6.47	1.43	15.57C	1.05	-129	10.6 10.6
1310	2.0 GAL	6.55	1.40	16.26	0.58	-146	22
1315	2.25	6.56	1.40	15.95 ^{SH}	0.30	-149	13.8
1320	2.50	6.57	1.40	15.92 ^{SH}	0.33	-149	11.9
1325	2.76	6.57	1.39	16.50 ^{SH}	0.35	-148	8.0
1330	3.00	6.58	1.39	16.54 ^{SH}	0.35	-150	5.2

Purge Finish Time: 1330
 Total Volume Purged: 3 GAL
 Final Depth to Water: 64.66

Sampling Information

Wellhead Gas Measurements: NA
 Sample Collection Time: 1335
 Analytical Suite Collected: VOC's, Dis. Lead
 QA/QC Samples Collected: None

Notes: Temperature variation due to sun light. Some iron sludge at first, then clear; no odor/sheen



Groundwater Sampling Form

Well No. MW-99

Client: Cherron Cincinnati
Project: 2nd Zone SA IM
Project No.: 500-017-009

Well Condition: Good
Geologist: D. Lam
Date: 11/20/00

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 72.4 ft
Depth to Water: 00.10 ft
Depth to Product: NP
Casing Diameter: 2"
Water Column: 12.30
Casing Volume (Water Column x Gallons per foot): 1.96
Purge Volume (3 x Casing Volume): 5.88

Purge Information

Purge Start Time: ~~1400~~ 1600
Purge Method: Low Flow
Flow Rate: 0.15 gpm or 0.5 Lpm

Time	Volume Removed	pH	Specific Conductivity ^{ms/cm}	Temperature ^C	DO ^{mg/L}	ORP ^{mV}	NTUS Turbidity
1605	0.75 Gal	6.69	1.13	16.9	0.40	-138	141.0
1610	1.50	6.66	1.14	17.30	0.28	-148	64.0
1615	2.50	6.66	1.15	17.85	0.22	-158	16.0
1620	4.50	6.67	1.16	17.38	0.15	-163	7.2
1625	5.5	6.68	1.16	17.35	0.13	-168	5.2
1630	7.5 Gal	6.69	1.16	17.11	0.12	-170	3.3

Purge Finish Time: 1630
Total Volume Purged: 7.5 GAL
Final Depth to Water: 00.2

* Sun behind clouds

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1635
Analytical Suite Collected: VOC's, Dis. Lead
QA/QC Samples Collected: NONE

Notes: STRONG HYDROCARBON ODOR, WATER GRAY/BLACK IN COLOR FIRST



Client:
Project:
Project No.

Chevron Cincinnati
2nd 2006 SA 1M
500-017-009

Well Condition:
Geologist:
Date:

Good
D. Can
11/20/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 82.61 ft
Depth to Water: 77 ft
Depth to Product: NP
Casing Diameter: 2"
Water Column: 5.61
Casing Volume (Water Column x Gallons per foot): 0.298
Purge Volume (3 x Casing Volume): 2.67

Purge Information

Purge Start Time: ~~1425~~ ^{MC} 1440
Purge Method: LOW FLOW
Flow Rate: 0.1 gpm or 0.37 Lpm

Time	Volume Removed	pH	Specific Conductivity ^{ms/cm}	Temperature ^C	DO ^{mg/L}	ORP ^{mV}	NTUS Turbidity
1440	1.5 Gal	6.82	0.98	15.26	2.0	140	227
1454	2.0 Gal	6.79	0.97	15.7	2.32	130	139
1459	2.5	6.77	0.94	16.36	2.37	112	101
1507	3.05	6.76	0.97	16.32	2.58	100	65.8
1510	3.50	6.76	0.98	16.39	2.60	85	50.0
1515	< 4.0 GAL	6.77	0.98	16.92 ^{at 3m}	2.80	85	31.3

Purge Finish Time: 1515
Total Volume Purged: < 4.0 Gal
Final Depth to Water: 77.01 ft.

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1515
Analytical Suite Collected: VOCs and Diss. Lead
AQC Samples Collected: None

Notes: We first started the pump at 1425 and we pumped the well dry. We waited for recharge and started the pump again at 1440.



Groundwater Sampling Form

Well No. 11W-1005

Client: CHEVRON
Project: 2nd 2006 IM
Project No.: 500-017

Well Condition: Good
Geologist: D. Cam
Date: 11/21/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 86.02 ft.
Depth to Water: 76.85 ft.
Depth to Product: NP
Casing Diameter: 2 1/2"
Water Column: 9.18
Casing Volume (Water Column x Gallons per foot): 1.48
Purge Volume (3 x Casing Volume): 4.44

Purge Information

Purge Start Time: 0904 0915
Purge Method: LOW FLOW
Flow Rate: —

Time	Volume Removed	pH	Specific Conductivity mS/cm	Temperature °C	DO mg/L	ORP mV	Turbidity NTU
0925	0.75 GAL	6.50	1.29	14.72	1.55	17	94.9
0940	1.25 GAL	6.59	1.24	15.53	2.69	5	195.0
0955	2.0 GAL	* Pump stopped - low water					

Purge Finish Time: STOP @ 1030
Total Volume Purged: 2.0 GAL
Final Depth to Water: DRY

Sampling Information

Wellhead Gas Measurements: _____
Sample Collection Time: _____
Analytical Suite Collected: _____
AQC Samples Collected: _____

Notes: Stopped pump at 0700 to recharge



Groundwater Sampling Form

Well No. MW-85D

Client: Chevron Cincinnati
Project: 2nd 2006 SA1M
Project No.: 500-017-009

Well Condition: Good
Geologist: N. KASHANI
Date: 11/14/2006

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 68.35
Depth to Water: 18.34
Depth to Product: NP
Casing Diameter: 2"
Water Column: 70' to 50'
Casing Volume (Water Column x Gallons per foot): 8 gal
Purge Volume (3 x Casing Volume): 24 gal 35 gal

Purge Information

Purge Start Time: 1000
Purge Method: Low Flow
Flow Rate: 0.2 gpm or 0.75 cpm

Time	Volume Removed	pH	Specific Conductivity	Temperature	DO	ORP	Turbidity
<u>1000</u>	<u>3.0 GAL</u>	<u>6.98</u>	<u>714.2 ^{us/cm}</u>	<u>61.94 °F</u>	<u>1.33 mg/l</u>	<u>59 mV</u>	<u>3.6 NTU</u>
<u>1015</u>	<u>4.0</u>	<u>6.99</u>	<u>717.6</u>	<u>62.15 °F</u>	<u>1.30</u>	<u>54</u>	<u>4.2</u>
<u>1020</u>	<u>5.0</u>	<u>7.05</u>	<u>714.8</u>	<u>62.33</u>	<u>1.29</u>	<u>47</u>	<u>2.4</u>
<u>1025</u>	<u>5.5</u>	<u>7.08</u>	<u>718.8</u>	<u>62.73</u>	<u>1.27</u>	<u>41</u>	<u>1.8</u>
<u>1030</u>	<u>6.0</u>	<u>7.14</u>	<u>713.6</u>	<u>62.36</u>	<u>1.25</u>	<u>36</u>	<u>1.4</u>
<u>1040</u>	<u>8.5</u>	<u>7.18</u>	<u>711.4</u>	<u>62.28</u>	<u>1.21</u>	<u>30</u>	<u>1.4</u>
<u>1050</u>	<u>10.0</u>	<u>7.19</u>	<u>710.8</u>	<u>62.30</u>	<u>1.19</u>	<u>28</u>	<u>1.4</u>

Purge Finish Time: 1050
Total Volume Purged: 10 GAL
Final Depth to Water: 18.34

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1055
Analytical Suite Collected: VOC's ~~ASBESTOS~~ Dis Lead
Samples Collected: None

Notes: _____



Groundwater Sampling Form

Well No. MW-945

Client: Chevron Cincinnati
Project: 2nd 8004 SA 1M
Project No. 500-017-009

Well Condition: Good
Geologist: D. Lam
Date: 11/21/00

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 72.45 ft
Depth to Water: 63.70 ft
Depth to Product: NP
Casing Diameter: 2"
Water Column: 8.75
Casing Volume (Water Column x Gallons per foot): 1.4
Purge Volume (3 x Casing Volume): 4.2

Purge Information

Purge Start Time: 1125
Purge Method: Low Flow
Flow Rate: 0.15 gpm or 0.5 lpm

Time	Volume Removed	pH	Specific Conductivity $\frac{ms}{cm}$	Temperature $^{\circ}C$	DO $\frac{mg}{L}$	ORP mV	Turbidity $NTUs$
1130	1.0 Gal	6.70	0.809	15.75	1.94	-86	15.4
1135	1.75	6.58	0.809	15.62	1.67	-93	20.7
1140	2.5	6.53	0.805	16.17	2.02	-93	4.3
1145	3.0	6.51	0.806	15.85	1.89	-97	10.2
1150	4.0	6.44	0.806	15.91	2.09	-94	4.4
1155	5.0	6.42	0.808	16.03	2.10	-94	3.5
1200	6.0	6.41	0.808	16.05	2.03	-95	4.4

Purge Finish Time: 1200
Total Volume Purged: 6.0 GAL
Final Depth to Water: 63.70

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1205
Analytical Suite Collected: VOCs + Dis Lead
QC Samples Collected: NONE

Notes: _____



Groundwater Sampling Form

Well No. MW-37

Client: CHEVRON
Project: 2ND 2006 IM
Project No. 500-017

Well Condition: BROKEN FUP-TOF COVER
Geologist: D. CAM
Date: 11/29/06

Well Information

Casing Diameter	Gallons per Foot
1.5	0.09
2	0.16
4	0.65
6	1.5
8	2.6
10	4.1

Total Depth: 30.45
Depth to Water: 22.72
Depth to Product: NP
Casing Diameter: 2"
Water Column: 7.73
Casing Volume (Water Column x Gallons per foot): 1.24
Purge Volume (3 x Casing Volume): 3.72

Purge Information

Purge Start Time: 1105
Purge Method: LOW FLOW
Flow Rate: 0.2 gpm or 0.75 Lpm

Time	Volume Removed	pH	Specific Conductivity mS/cm	Temperature	DO mg/L	ORP	Turbidity NTU
1110	0.75 GAL	6.01	1.21	15.47	2.18	138	16.5
1115	2.0	6.07	1.21	15.43	2.11	137	4.2
1120	3.0	6.07	1.21	15.41	2.17	139	2.2
1125	4.0	6.08	1.21	15.38	2.11	143	0.7
1127	4.5	6.08	1.21	15.37	2.10	144	0.1
1130	5.0	6.09	1.20	15.35	2.09	145	0

Purge Finish Time: 1130
Total Volume Purged: 5.5 GAL
Final Depth to Water: 22.72

Sampling Information

Wellhead Gas Measurements: NA
Sample Collection Time: 1130
Analytical Suite Collected: VOC's DIS LEAD
QC Samples Collected: NONE

Notes: NO ORDER, NO SHEEN