US ERA ARCHIVE DOCUMENT

# How "Not" to Manage an Oil and Hazardous Substance Spill Prevention and Response Program

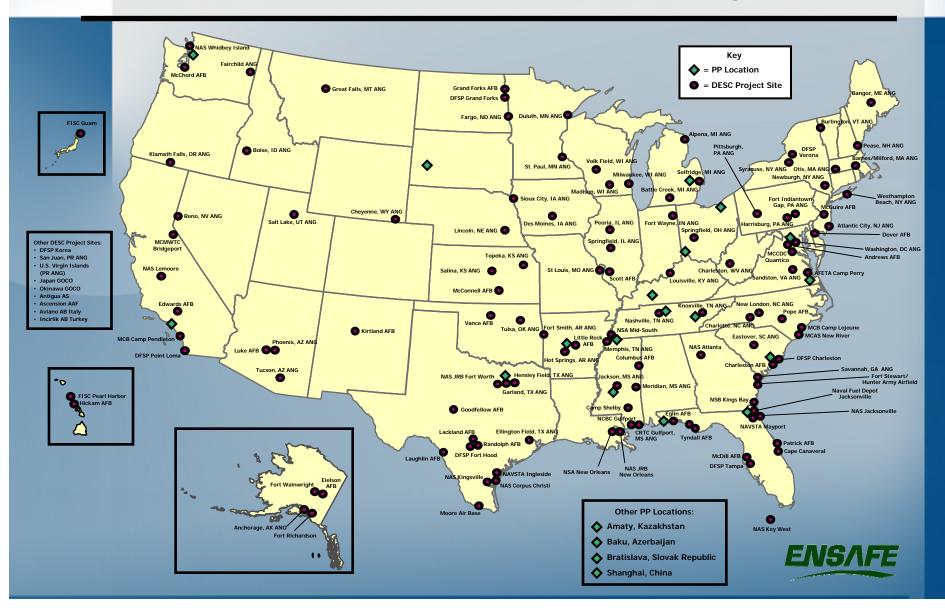
Presenter:
Johnathan Hanson
Environmental Scientist
EnSafe Inc.

2 to 4 May 2006





### Petroleum Partners Project Sites Environmental Plans and Training



#### **Objectives**

- O&HS SPR Plans
- How "Not" to Manage an O&HS SPR Program
  - Common mistakes
  - Odds and ends
- Q&A

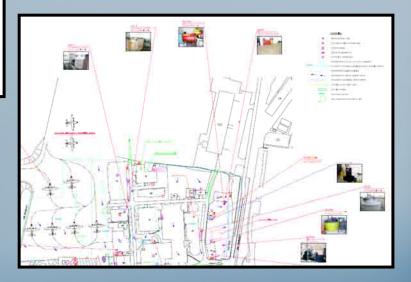






## Oil Storage Inventory and Facility Diagram

ENSAFE PCCI							Milato	e Air Addional	Gund Station	i - South Carolina A Eastive	SPR Plan P National George V, Scott Carolina January 2000
					iturage Im	Table 3-1 tation – South Caroli ventory and Hazard I cond Storage Tanks			1		
Building No./Building Function	Product Stored	Container Capacity (gal)	Container/ Pipies Muterial	Double- Walled Tank/Pipe	Year Installed	Good Engineering Practices	Type of Failure	tighting/ Fencing <sup>1</sup>	CRI/CR2/ CR3/CA (qul)	FD/D/R	Containment or Diversion Structure
210/Vehicle Maintenance Shop	MOGAS	10,000	Steel/Steel	Y/UK	UK	Clock Gauge, Biside Fenced Area	Rupture	1/7	10,000/ > 10,000	Immediate Vicinity/Grass	Double Walled (ISC)
210/Vehicle Maintenance Shop	Diesel	10,000	Steel/Steel	Y/UK	UK	Clock Gauge, Inside Fenced Area	Rupture	1/7	NA/NA/ 10,000/ > 10,000	Immediate Vicinity/Grass	Double-Walled (25C)
210/Vehicle Maintenance Shop	Used Oil	400°	StockNA	Y/NA	1995	Dip Stick, Labeled, Spill Bucket	Rupture	1/7	NA/NA/400/ > 400	Immediate Vicinity/Concrete Fed	Double-Walled (ISC)
251/Propulsion	Used Oil	400 <sup>2</sup>	StockNA	Y/NA	UK	Labeled, Spill Bucket	Rupture	Y/Y	NA/NA/400/ > 400	Immediate Vicinity/Grass	(ISC) and Concrete Dike (337 gail)
253/Maintenance Hanger	Rechimed JP-8	400°	Steel/NA	Y/NA	1995	Labeled, Spill Bucket	Rupture	1/1	NA/NA/400/ > 400	Immediate Vicinity/Grass and Asphat	Double-Walled (ISC)
253/Maintenance Hanger	Hydraulic Fluid	400°	SteelNA	Y/NA	1995	Labeled, Spill Bucket	Rupture	Y/Y	NA/NA/400/ > 400	Immediate Vicinity/Grass and Asphalt	Double-Walled (ISC)
254/Water/Fire Fumping Station	Diesel	2 @ 250	Steel/ Copper	N/N	UK	Inside Locked Building	Rupture	Y/Y	NA/NA/250/ None	Immediate Vicinity/Concrete Floor	Inside Building
545/Engine Test Cell	3D-8	2,500	Steel/Flex Hose	N/N	1991	Labeled, Sight Gauge	Rupture	1/7	2,750/ 4,075/NA/ 3,721	Immediate Vicinity/Concrete	Concrete Dike
858/Utility Vault	Diesel	500	Steel/ Copper	N/N	UK	Spill Bucket	Rupture	Y/Y	NA/NA/500/ 500	UK/40 ft/Ofich	Steel Dike
984/Dining Hall and Joint Medical Facility	Used Cooking Oil	350	Steel/NA	N/NA	UK	None	Rupture	Y/Y	385/UK/NA/ None	Southeast/ 50 ft/Storm Drain Inlet	None





#### Inspection/Record-Keeping

API Standard 570 Inspection Report

API RP1110 Pressure Test Report

For Calandar Year 1999

in accordance with

State of Florida Florida Adminstrative Code Rule 62-761

Prepared for Tyndall AFB

and

Defense Energy Support Center DESC-FQ



Prepared by Endress+Hauser Coggins Systems, Inc DEPARTMENT OF THE AIR FORCE
AIR FORCE CENTER FOR ENVIRONMENTAL EXCELLENCE
ENVIRONMENTAL RESTORATION DIVISION, BROOKS AFB, TEXAS

#### API 653 TANK INSPECTION - TANK 6047

Tyndall AFB, Panama City, Florida AFCEE Prime Contract No. F41624-01-D-8549 Delivery Order No. 01

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#### **Used Cooking Oil**

- A common oversight
  - Defined as a storage container
  - Inspections
  - Training





### Used Cooking Oil – What "Not" To Do





### Used Cooking Oil – What "Not" To Do





### Used Cooking Oil – What To Do



**ENSAFE** 

#### Transformers, Substations, and Generators

- Oil-filled electrical equipment
  - General containment/ diversion
  - Inspections
- Internal tank for generator
  - Specific containment
  - Inspections







#### Transformers, Substations, and Generators – What "Not" To Do





#### Transformers, Substations, and Generators – What "Not" To Do





#### Transformers, Substations, and Generators – What "Not" To Do





#### Transformers, Substations, and Generators – What To Do





#### Impermeable Containment

- Deteriorating or failed
  - Concrete surfaces
  - Expansion joint seals
  - External liners
  - Coatings





#### Impermeable Containment – What "Not" To Do





### Impermeable Containment – What To Do







#### **Mobile and Portable Containers**

- Containment
- Placement
- Inspections







#### Mobile and Portable Containers – What "Not" To Do





#### Mobile and Portable Containers – What "Not" To Do





#### Mobile and Portable Containers – What To Do







#### **Piping and Flex Hoses**

Piping and flex hoses pose the second most significant risk of fuel release









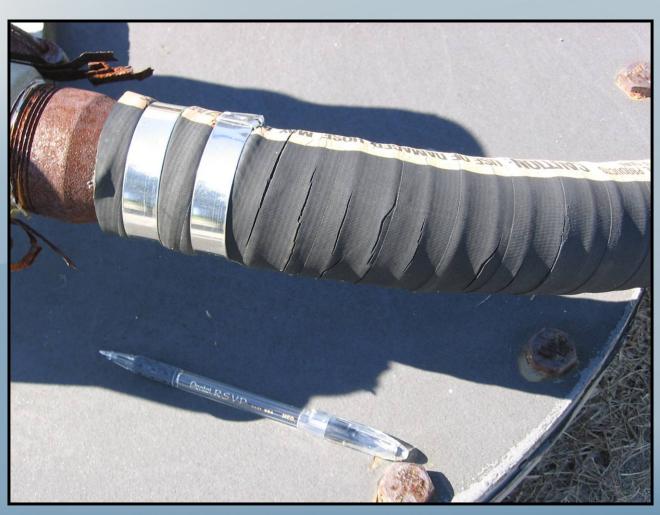


























#### **Pipe Support Design**

- Properly design pipe supports to:
  - Minimize abrasion and corrosion
  - Allow for expansion and contraction





#### Pipe Support Design – What "Not" To Do





#### Pipe Support Design – What "Not" To Do





#### Pipe Support Design – What "Not" To Do





### Pipe Support Design – What To Do







#### **Tank and Piping Protection**

- Ensure oil storage and transfer elements are protected from vehicular activity
  - Traffic routing
  - Warning signage
  - Barriers
  - General placement





#### Tank and Piping Protection – What "Not" To Do



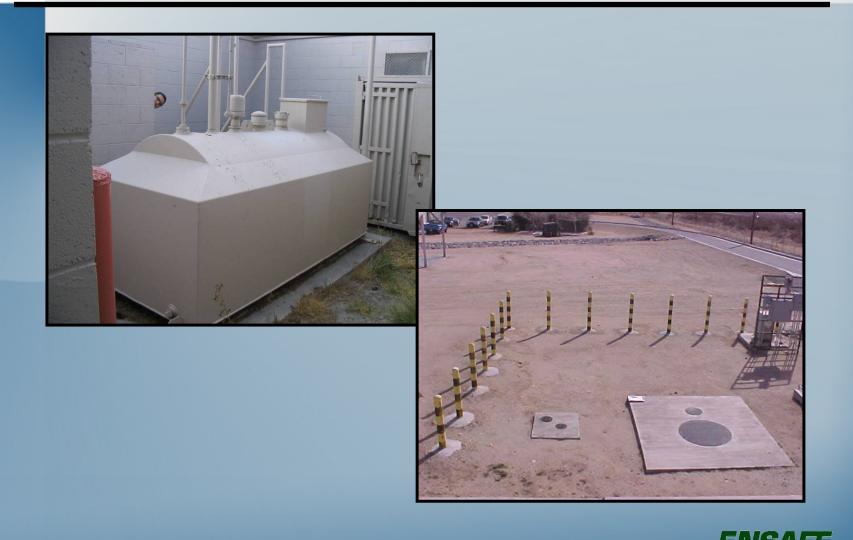


# Tank and Piping Protection – What "Not" To Do





# Tank and Piping Protection – What To Do



# Tank and Piping Protection – What To Do







### Hydrant Pits and Shop-Fabricated Fuel Tanks

- Surface and ground water intrusion
- Inspection
- Shop-fabricated fuel tank management

























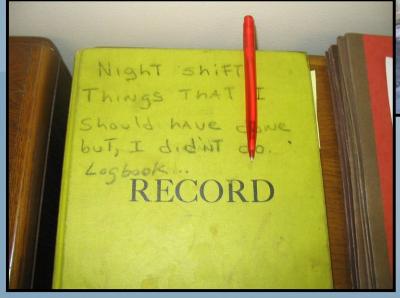




#### **Odds and Ends**

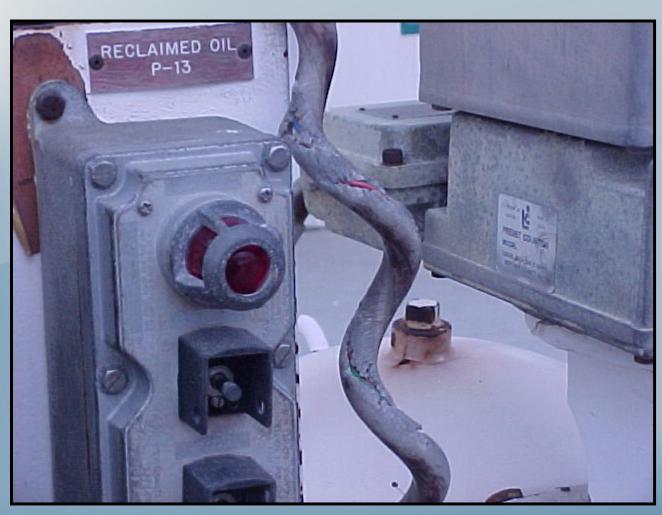
 A grab bag of what "not" to do

A grab bag of what to do























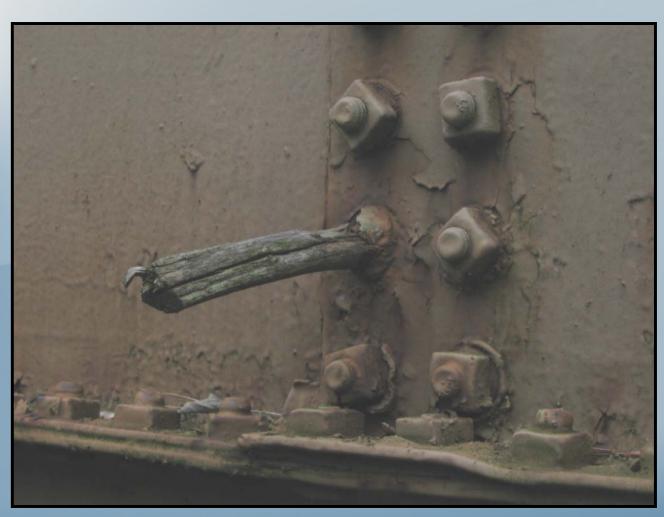




























### Closing

**Q&A** 

