

US EPA ARCHIVE DOCUMENT

The information presented here reflects EPA's modeling of the Clear Skies Act of 2002. The Agency is in the process of updating this information to reflect modifications included in the Clear Skies Act of 2003. The revised information will be posted on the Agency's Clear Skies Web site (www.epa.gov/clearskies) as soon as possible.

CLEAR SKIES IN MISSOURI¹

Human Health and Environmental Benefits of Clear Skies: Clear Skies would protect human health, improve air quality, and reduce deposition of sulfur dioxide (SO₂), nitrogen oxides (NO_x), and mercury.²

- Beginning in 2020, over \$2 billion of the annual benefits of Clear Skies would occur in Missouri. Every year, these would include:
 - over 300 fewer premature deaths,
 - approximately 200 fewer cases of chronic bronchitis,
 - approximately 11,000 fewer days with asthma attacks,
 - over 300 fewer hospitalizations and emergency room visits,
 - over 46,000 fewer days of work lost due to respiratory symptoms, and
 - over 360,000 fewer total days with respiratory-related symptoms.

Clear Skies Benefits Nationwide

- In 2020, annual health benefits from reductions in ozone and fine particles would total \$93 billion, including 12,000 fewer premature deaths, far outweighing the \$6.49 billion cost of the Clear Skies program.
- Using an alternative methodology results in over 7,000 premature deaths prevented and \$11 billion in benefits by 2020—still exceeding the cost of the program.³
- Clear Skies would provide an additional \$3 billion in benefits due to improved visibility in National Parks and wilderness areas in 2020.

- Currently, there is one county that is not expected to meet the annual fine particle standard in Missouri and 4 counties that are not expected to meet the 8-hour ozone standard.
- By 2010, based on initial modeling, Clear Skies would bring St Louis City (population 350,000) into attainment with the annual fine particle standard.⁴
- Based on initial modeling, the other counties in Missouri are expected to come into attainment with the fine particle and ozone standards under the existing Clean Air Act by 2010. Clear Skies would, however, achieve additional reductions in fine particles and ozone in those counties that will further protect human health.
- Clear Skies would deliver numerous environmental benefits by 2020:
 - visibility would improve 1-2 deciviews throughout Missouri (a change of 1 deciview is a perceptible change in visibility);
 - sulfur deposition would decrease by 15-30% throughout most of the state;
 - nitrogen deposition would be reduced by 15-30% throughout the state; and
 - mercury deposition would be reduced up to 25% throughout the eastern half of the state.

¹ The projected impacts are the results of extensive emissions and regional air quality modeling and benefits analyses as summarized in the *Technical Addendum: Methodologies for Benefit Analysis of the Clear Skies Initiative, 2002*. While the policy analyses tools EPA used are among the best available, all such national scale policy assessments are subject to a number of uncertainties, particularly when projecting air quality or environmental impacts in particular locations.

² All human health and environmental benefits are calculated in comparison to existing Clean Air Act programs.

³ The two sets of estimates reflect alternative assumptions and analytical approaches regarding quantifying and evaluating the effects of airborne particles on public health. All estimates assume that particles are causally associated with health effects, and that all components have the same toxicity. Linear concentration-response relationships between PM and all health effects are assumed, indicating that reductions in PM have the same impact on health outcomes regardless of the absolute level of PM in a given location. The base estimate relies on estimates of the potential cumulative effect of long-term exposure to particles, while the alternative estimate presumes that PM effects are limited to those that accumulate over much shorter time periods. All such estimates are subject to a number of assumptions and uncertainties. It is of note that, based on recent preliminary findings from the Health Effects Institute, the magnitude of mortality from short-term exposure (alternative estimates) and hospital/ER admissions estimates (both estimates) may be overstated. The alternatives also use different approaches to value health effects damages. The key assumptions, uncertainties, and valuation methodologies underlying the approaches used to produce these results are detailed in the *Technical Addendum* noted above.

⁴ To permit comparisons among various analyses, the air quality data used in this analysis was fixed as the most complete and recently available as of mid-2001 (1997-1999 ozone monitoring data and 1999-2000 PM_{2.5} data). More complete and more recent air quality data for ozone and fine particles (1999-2001 data) indicates some differences in the likely attainment status of some counties. Future analyses of Clear Skies will incorporate the most recent data available.

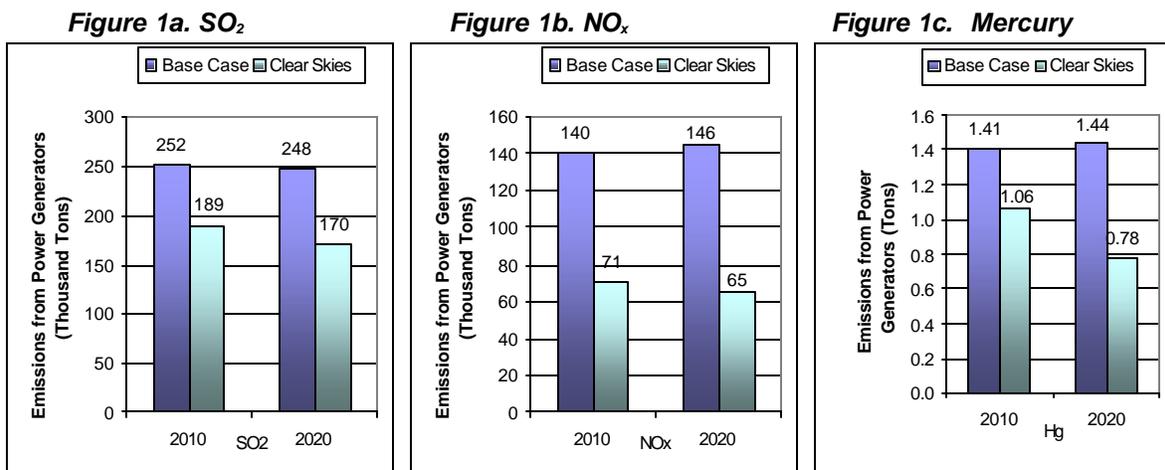
Changes in Emissions Under Clear Skies: Clear Skies is projected to result in significant emissions reductions from power generators by 2020.

- In Missouri, Clear Skies is projected to significantly reduce emissions from power generators by 2020 (relative to 2000 emissions):
 - SO₂ emissions would be reduced by 23%;
 - NO_x emissions would be reduced by 59%; and
 - mercury emissions would be reduced by 43%.

Nationwide Emissions under Clear Skies in 2020

- SO₂ emissions from power generators are projected to be 3.9 million tons (a 65% reduction from 2000 levels).
- NO_x emissions are projected to be 1.7 million tons (a 67% reduction from 2000 levels).
- Mercury emissions are projected to be 18 tons (a 63% reduction from 2000 levels).
- At full implementation, the emission reductions would be 73% for SO₂, 67% for NO_x, and 69% for mercury.

Figures 1a, 1b and 1c. Existing Clean Air Act Regulations (base case⁵) vs. Clear Skies in Missouri in 2010 and 2020



- Emissions rates in Missouri in 2010 and 2020:

Table 1. Projected Emissions Rates in 2010 and 2020 in Missouri From Power Generators

Year		SO ₂		NO _x		Hg
		Coal	All	Coal	Gas	Coal
		lbs/MMBtu	lbs/MMBtu	lbs/MMBtu	lbs/MMBtu	lbs/TBtu
2010	Base Case	0.62	0.33	0.34	0.11	3.48
	Clear Skies	0.47	0.16	0.17	0.09	2.67
2020	Base Case	0.60	0.31	0.34	0.10	3.47
	Clear Skies	0.42	0.14	0.15	0.09	1.92

Costs: Nationwide, the projected annual costs of Clear Skies (in \$1999) are \$3.69 billion in 2010 and \$6.49 billion in 2020.⁶

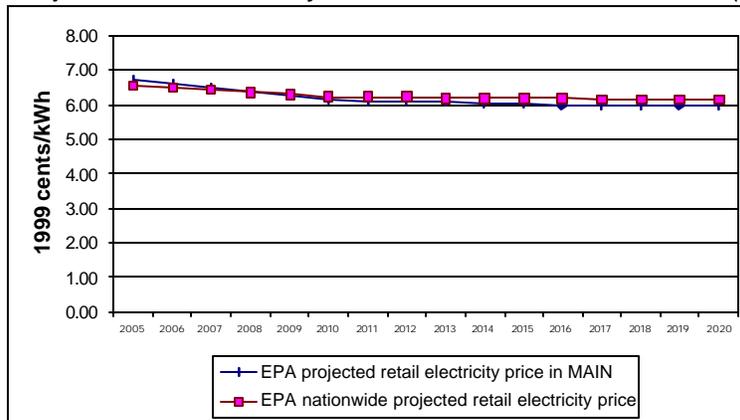
⁵ The base case includes Title IV, the NO_x SIP call and State-specific caps in CT, MO and TX. It does not include mercury MACT in 2008 or any other potential future regulations to implement the current Clean Air Act.

⁶ EPA uses the Integrated Planning Model (IPM) to project the economic impact of Clear Skies on the power generation sector. IPM disaggregates the power generation sector into specific regions based on properties of the electric transmission system, power market fundamentals, and regional environmental regulations. These regions do not conform to States or EPA region boundaries making some compliance options, such as dispatch, and associated costs impractical to differentiate at a State or Regional level.

Changes in Projected Retail Electricity Prices Under Clear Skies: Electricity prices in Missouri would not be significantly affected by Clear Skies.

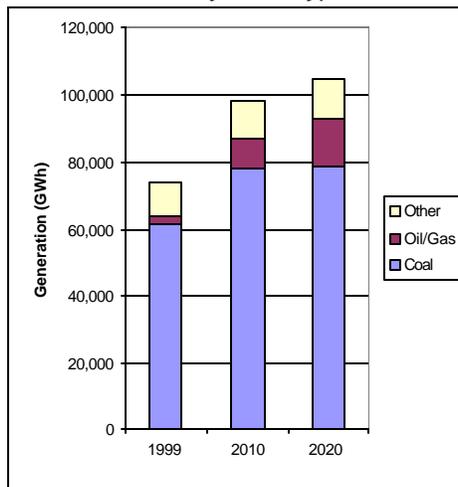
- In 1999, the average retail electricity price in Missouri was approximately 6.07 cents/kWh, which was slightly less than the average *national* retail price of approximately 6.66 cents/kWh.⁷ As shown in Figure 3, retail prices in MAIN (the North American Electric Reliability Council (NERC) region that contains Missouri⁸) are projected to decrease and remain above the national average between 2005 and 2008, and below the national average between 2009 and 2020.⁹

Figure 2. Projected Retail Electricity Prices in MAIN under Clear Skies (2005-2020)



Generation in Missouri Under Clear Skies: Coal-fired power plants currently produce 83% of the electricity generated in Missouri. Although coal-fired generation will continue to increase under Clear Skies, the portion of total generation from coal-fired plants will decrease. In Missouri, coal-fired generation would decrease under Clear Skies to approximately 79% of all generation by 2010, and 75% of all generation by 2020.

Figure 3. Current and Projected Generation by Fuel Type in Missouri under Clear Skies (GWh)¹⁰



⁷ Source: 1999 EIA data at http://www.eia.doe.gov/cneaf/electricity/page/fact_sheets/retailprice.html.

⁸ Missouri falls under NERC regions MAIN, SPP, SERC and MAPP. The region shown in the graph represents the largest capacity share of the state.

⁹ State-level retail electricity prices vary considerably across the United States. Variation in prices can be caused by many factors including access to low cost fuels for generating power, State taxes, and the mix of power plants in the States.

¹⁰ Source: 1999 data from EIA at http://www.eia.doe.gov/cneaf/electricity/st_profiles/missouri/mo.html#t5 (Table 5).

- EPA does not project that any facilities in Missouri would switch from coal to natural gas in response to the Clear Skies emissions caps. Instead, sources in Missouri would reduce their emissions through the installation of control technologies:
 - By 2010, coal-fired capacity in Missouri is projected to be approximately 10,700 MW under Clear Skies. Approximately 4,100 MW of Missouri's coal capacity are projected to install Selective Catalytic Reduction (SCR) and 7,400 MW are projected to install scrubbers.
 - Between 2010 and 2020, an additional 500 MW are projected to install SCR and 600 MW are projected to install scrubbers.
- 76% of Missouri's coal-fired generation is projected to come from coal units with emission control equipment in 2010, and 81% in 2020.¹¹

Coal Production in Missouri: Missouri currently produces approximately 0.04% of the nation's coal supply, and has about 1% of the nation's coal reserves.¹²

- EPA projects a *nationwide* 7.4% increase in coal production by 2020, relative to 2000. Preliminary analysis shows a 48% increase in total coal production in the Interior of the US between 2000 (145 million tons) and 2020 (214 million tons). (The Interior includes the Midwest, Central West and the Gulf.)
- Based on preliminary analysis, EPA projects a slight increase in jobs by 2020 in the Interior relative to the base case.

Major Generation Companies in Missouri: The ten largest plants in the State -- each over 500 MW -- are a combination of nuclear, coal-, and petroleum-fired units. The major generation companies include: Union Electric Company, Kansas City Power & Light Co., Utilicorp United, Inc., Empire District Electric Co., and City of Springfield.

¹¹ Emissions control equipment includes, where applicable, scrubbers, selective catalytic reduction, selective non-catalytic reduction, gas-reburn and activated carbon injection.

¹²Source: 2000 Coal Industry Annual, Tables 1 and 33.