

US EPA ARCHIVE DOCUMENT



# **The Clear Skies Act of 2003**

## **Kansas and Clear Skies**



# Highlights of Clear Skies in Kansas

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- **Kansas sources would reduce emissions of SO<sub>2</sub> by 12%, NO<sub>x</sub> by 74%, and mercury by 53% by 2020 due to Clear Skies.**
- **The health benefits in Kansas would total \$940 million (\$180 million under the alternative estimate) and include 100 fewer premature deaths (70 under the alternative estimate) and 200 fewer hospitalizations/emergency room visits for asthma.**
- **In addition, Kansas would receive environmental benefits including reduced nitrogen deposition to the Mississippi and Missouri River watersheds.**
- **Clear Skies does not significantly impact electricity prices. With or without Clear Skies, electricity prices in the electricity supply region that includes Kansas are expected to remain below 2000 prices.**

# Clear Skies: An Innovative Approach to Improving Human Health and the Environment

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## Why Clear Skies?

- **Air quality has improved, but serious concerns persist**
  - Kansas's citizens suffer ill effects from air pollution, including asthma attacks and premature death
- **Electricity generation sector remains a major emissions source**
  - Very cost-effective to control the power sector, relative to other sources
  - Sources are concerned about upcoming complex and burdensome regulations

## Advantages of the Clear Skies Approach

- **Guarantees significant nationwide emissions reductions – beginning years before full implementation**
  - Kansas sources would substantially reduce emissions of SO<sub>2</sub>, NO<sub>x</sub>, and mercury
  - Delivers dramatic progress towards achievement of critical health and environmental goals
- **Uses proven, market-based flexible approach with incentives for innovation**
  - Recognizes environmental needs as well as industry constraints, allowing industry to better manage its operations and finances while lowering risks to the public
  - Sources are projected to install pollution controls to enable continued reliance on coal
- **Increases certainty across the board for industry, regulators, and consumers**

# Under Current Clean Air Act Power Plants Would Face a Complex Set of Requirements

## NSR Permits for new sources & modifications that increase emissions

### Ozone

1-hr Serious Area Attainment Date

OTC NO<sub>x</sub> Trading

NO<sub>x</sub> SIPs Due

Designate areas for 8-hr Ozone NAAQS

1-hr Severe Area Attainment Date  
NO<sub>x</sub> SIP Call Reductions

Marginal 8-hr Ozone NAAQS Attainment Date

8-hr Ozone Attainment Demonstration SIPs due

Assess Effectiveness of Regional Ozone Strategies

Possible Regional NO<sub>x</sub> Reductions ? (SIP call II)<sup>1</sup>

Moderate 8-hr Ozone NAAQS Attainment Date

**Note:** Dotted lines indicate a range of possible dates.

<sup>1</sup> Further action on ozone would be considered based on the 2007 assessment.

<sup>2</sup> The SIP-submittal and attainment dates are keyed off the date of designation; for example, if PM or ozone are designated in 2004, the first attainment date is 2009

EPA is required to update the new source performance standards (NSPS) for boilers and turbines every 8 years

Serious 8-hr Ozone NAAQS attainment Date

99 00 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18

Mercury Determination

Proposed Utility MACT

Final Utility MACT

Compliance with Utility MACT

Compliance for BART Sources

Compliance for BART sources under the Trading Program

Phase II Acid Rain Compliance

Interstate Transport Rule to Address SO<sub>2</sub>/ NO<sub>x</sub> Emissions for Fine PM NAAQS and Regional Haze

Designate Areas for Fine PM NAAQS

New Fine PM NAAQS Implementation Plans  
Regional Haze SIPs due

Latest attainment date for Fine PM NAAQS <sup>3</sup>

Second Regional Haze SIPs due

## Acid Rain, PM<sub>2.5</sub>, Haze, Toxics

In developing the timeline of current CAA requirements, it was necessary for EPA to make assumptions about rulemakings that have not been completed or, in some case, not even started. EPA's rulemakings will be conducted through the usual notice-and-comment process, and the conclusions may vary from these assumptions.

# Clear Skies Sets a Firm Timeline for Emission Reductions

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**2004: The NO<sub>x</sub> SIP call (summertime NO<sub>x</sub> cap in 19 Eastern States + D.C.)**

→ **2004**

The existing Title IV SO<sub>2</sub> cap-and-trade program provides an incentive and a mechanism to begin reductions upon enactment of Clear Skies years before regulatory action under the current Act.

**2008: Clear Skies NO<sub>x</sub> Phase I (2.1 million ton annual cap assigned to two Zones with trading programs)**

→ **2008**

**2010: Clear Skies Hg Phase I (26 ton annual cap with a national trading program)**

**2010**

**2010: SO<sub>2</sub> Phase I (4.5 million ton annual cap with a national trading program)**

**2018: Clear Skies NO<sub>x</sub> Phase II (1.7 million ton annual cap assigned to two Zones with trading programs)**

→ **2018**

**2018: Clear Skies Hg Phase II (15 ton annual cap with a national trading program)**

**2018: Clear Skies SO<sub>2</sub> Phase II (3.0 million ton annual cap with a national trading program)**

# The West Faces Unique Challenges

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- Environmental effects of power plant emissions – including visibility impairment and acid deposition – are broadly distributed
  - Increasing ground-level ozone concentrations in national parks
  - Particle-related haze in national parks and wilderness areas
  - Nitrogen deposition in high elevation ecosystems (e.g., Colorado Front Range)
  - Brown clouds in major cities
- Few western non-attainment areas are due to stationary source emissions



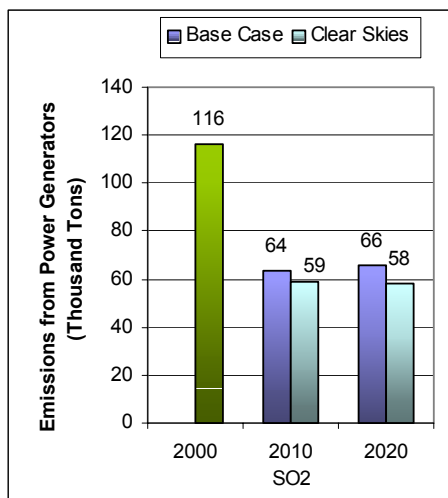
# Emissions in Kansas under Clear Skies

**Emissions in Kansas (2020) would be significantly reduced from 2000 levels:**

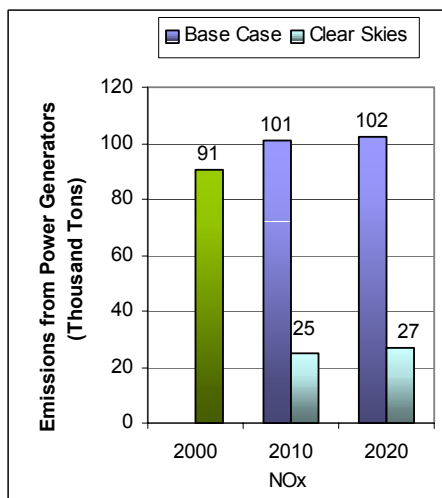
- 50% reduction in SO<sub>2</sub> emissions
- 70% reduction in NO<sub>x</sub> emissions
- 44% reduction in mercury emissions

**Emissions: Current (2000) and Existing Clean Air Act Regulations (base case\*)  
vs. Clear Skies in Kansas in 2010 and 2020**

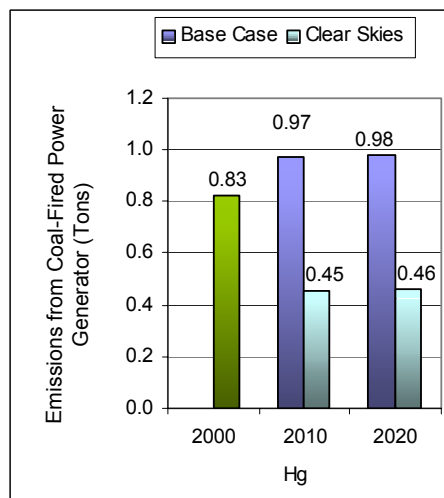
**Sulfur dioxide**



**Nitrogen oxides**



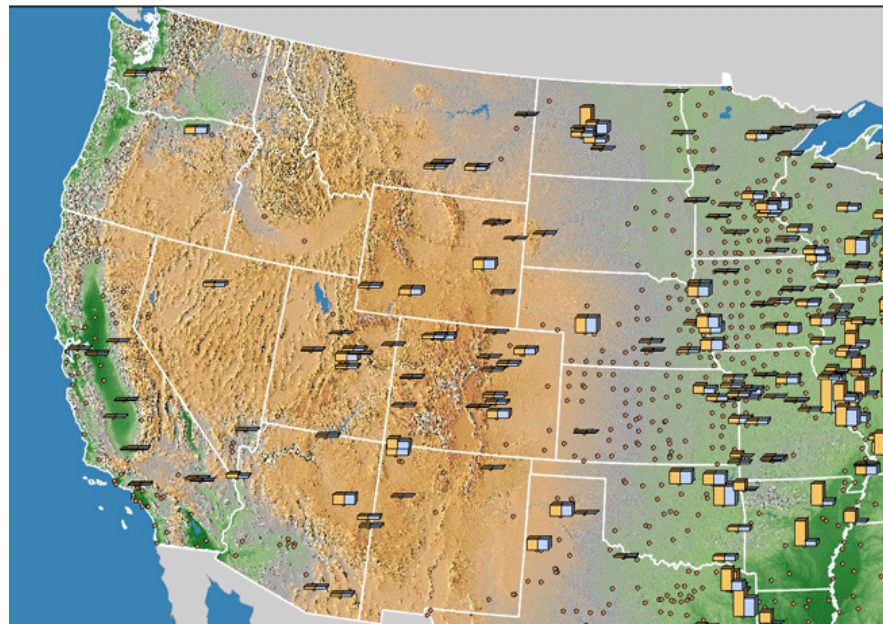
**Mercury**



Note: The base case using IPM includes Title IV, the NO<sub>x</sub> SIP Call, NSR settlements, and state-specific caps in CT, MA, MO, NC, NH, TX, and WI. It does not include mercury MACT in 2007 or any other potential future regulations to implement the current ambient air quality standards or other parts of the Clean Air Act. Base case emissions in 2020 will likely be lower due to state and federal regulatory actions that have not yet been promulgated.

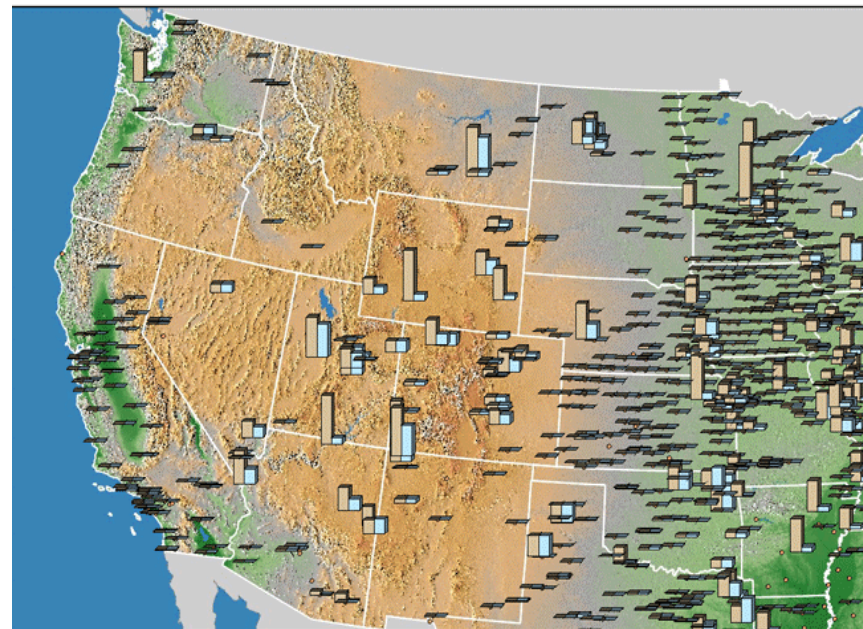
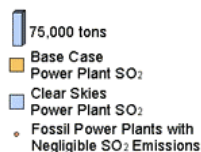


# SO<sub>2</sub> and NO<sub>x</sub> Emissions Reductions under Clear Skies



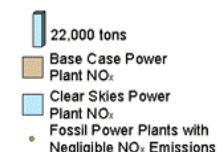
**Projected SO<sub>2</sub> Emissions from Power Plants  
with the Base Case and Clear Skies (2020)**

**West**



**Projected NO<sub>x</sub> Emissions from Power Plants  
with the Base Case and Clear Skies (2020)**

**West**



Note: The base case using IPM includes Title IV, the NO<sub>x</sub> SIP Call, NSR settlements, and state-specific caps in CT, MA, MO, NC, NH, TX, and WI. It does not include mercury MACT in 2007 or any other potential future regulations to implement the current ambient air quality standards or other parts of the Clean Air Act. Base case emissions in 2020 will likely be lower due to state and federal regulatory actions that have not yet been promulgated. Emissions from new sources in 2020 are not reflected.

# Clear Skies Health and Air Quality Benefits in Kansas

## Improve Public Health

- **Reduced ozone and fine particle exposure** by 2020 would result in public health benefits of:
  - approximately 100 fewer premature deaths each year <sup>1</sup>
  - approximately 80 fewer cases of chronic bronchitis each year
  - approximately 200 fewer non-fatal heart attacks each year
  - approximately 300 fewer hospital and emergency room visits each year
  - approximately 15,000 fewer days workers are out sick due to respiratory symptoms each year
  - approximately 3,900 fewer school absences each year
- **Reduced mercury emissions** would reduce exposure to mercury through consumption of contaminated fish, resulting in additional, unquantified benefits to those who eat fish from lakes, streams, coastal waters where mercury contamination is a problem.

**By 2020, Kansas would receive approximately \$940 million in annual health benefits from reductions in fine particle and ozone concentrations alone due to Clear Skies.<sup>1</sup>**

## Help Maintain Health-Based Air Quality Standards<sup>2</sup>

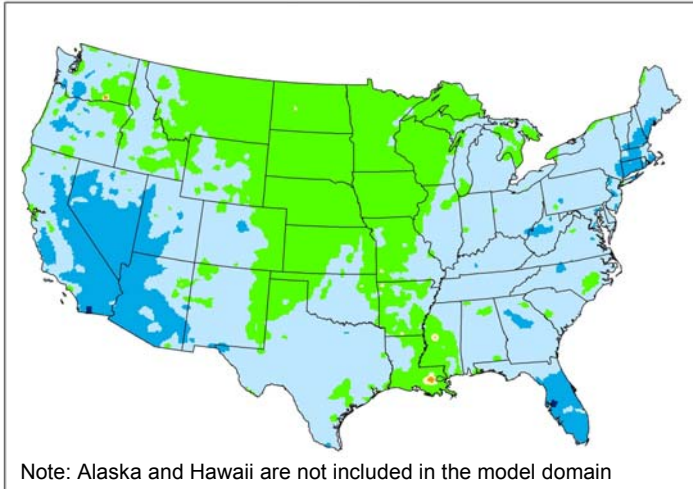
- All counties in Kansas are currently expected to meet the 8-hour ozone and fine particle standards.
- Clear Skies would reduce concentrations of ozone and fine particles throughout Kansas, providing additional benefits to public health.

1. An alternative methodology for calculating health-related benefits projects approximately 70 premature deaths prevented and \$180 million in health benefits each year in Kansas by 2020.

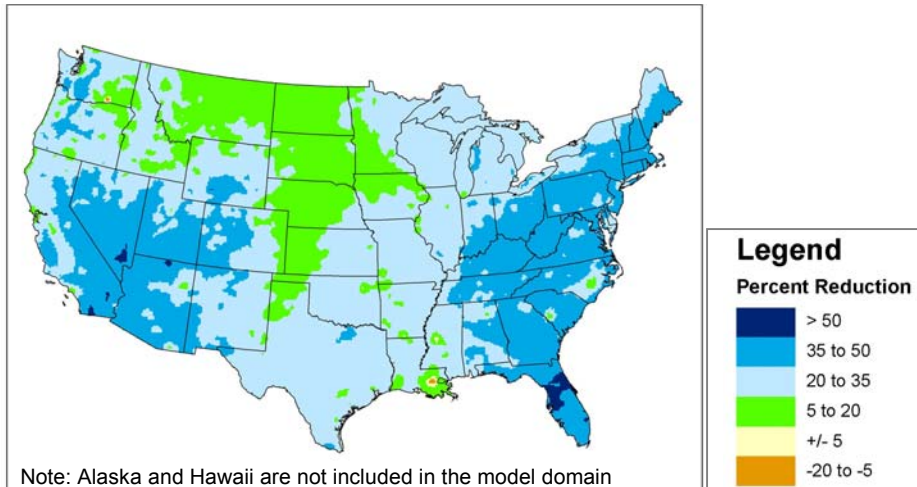
2. Based on 1999-2001 data for counties with monitors that have three years of complete data.

# Clear Skies Environmental Benefits in Kansas

## Projected Changes in Nitrogen Deposition with the Base Case in 2020 Compared to 2001



## Projected Changes in Nitrogen Deposition with Clear Skies and the Base Case in 2020 Compared to 2001



## Clear Skies Would Provide Environmental Benefits in Kansas

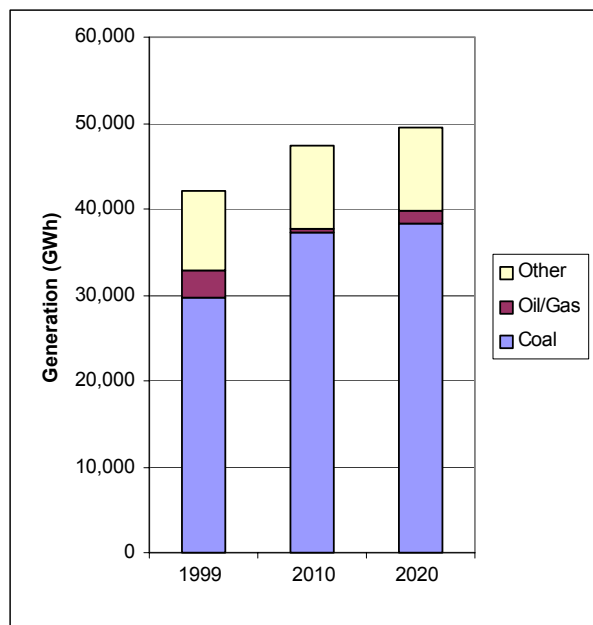
In comparison to existing programs,

- **Visibility would improve** perceptibly.
  - The value of this benefit for Kansas is \$22 million.
- **Sulfur deposition would decrease 15-30%** in eastern Kansas and up to 15% in the western half of the state.
- **Nitrogen deposition, a cause of damage to nitrogen-sensitive coastal waters, including the Gulf of Mexico hypoxia zone, would decrease 5-20%** in eastern Kansas.
- **Mercury deposition would decrease up to 15%\*** in the easternmost part of the state.

\* These results are based on modeling the Clear Skies mercury cap without triggering the safety valve.

# Electricity Generation in Kansas under Clear Skies

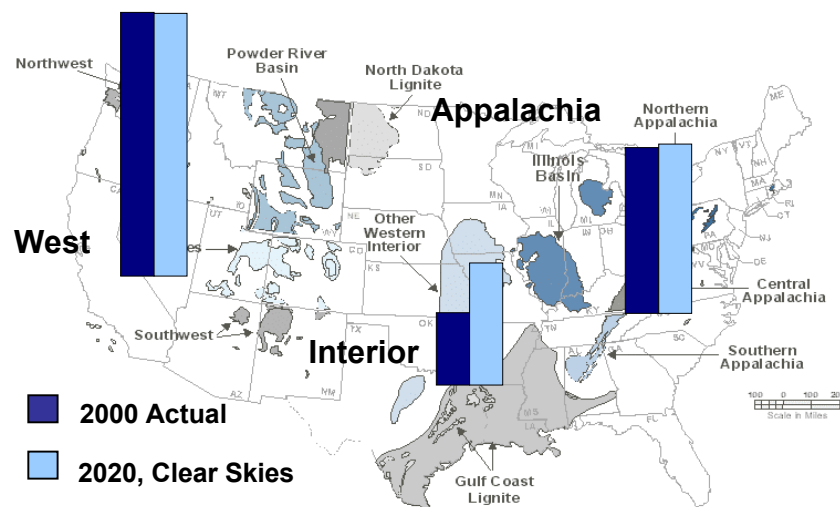
Current and Projected Generation by Fuel Type in Kansas under Clear Skies (GWh)



- **Kansas' electricity growth is projected to be met by increases coal-fired generation. Clear Skies does not significantly alter this projection.**
  - Electricity from coal-fired generation will increase by 30% from 1999 to 2020.

- **Kansas' sources are projected to reduce their emissions through the installation of emission controls, rather than through a switch from coal to natural gas.**
  - In 2010, 85% of Kansas' coal-fired generation is projected to come from units with advanced SO<sub>2</sub> and/or NO<sub>x</sub> control equipment that also substantially reduce mercury emissions; in 2020, the percentage is projected to decrease to 83%.
  - No coal-fired units in Kansas are projected to be removed from operation as a result of Clear Skies.

Current and Projected Coal Production for Electricity Generation



Scale: Appalachia 2000 = 299 million tons



# Emission Controls in Kansas under Clear Skies

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- **Under Clear Skies by 2020...**

- 74% of coal-fired capacity would install SCR
- No scrubbers would be installed

- **The major generation companies in Kansas include:**

- Western Resources, Inc.
- Kansas City Power & Light Company
- Kansas Gas & Electric Company

- **Total coal-fired capacity in Kansas is projected to be 5,219 MW in 2010.**

## Units in Kansas Projected to Be Retrofitted Due to Clear Skies by 2020

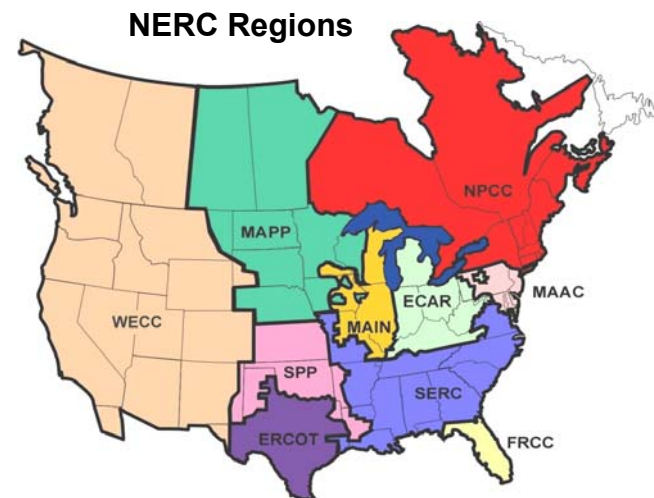
Plant Name	Unit ID	Technology
JEFFREY ENERGY CENTER	1	SCR*
JEFFREY ENERGY CENTER	2	SCR*
JEFFREY ENERGY CENTER	3	SCR*
LA CYGNE	1	SCR*
LA CYGNE	2	SCR*
LAWRENCE	5	SCR*

\* Retrofit was installed under Clear Skies by 2010

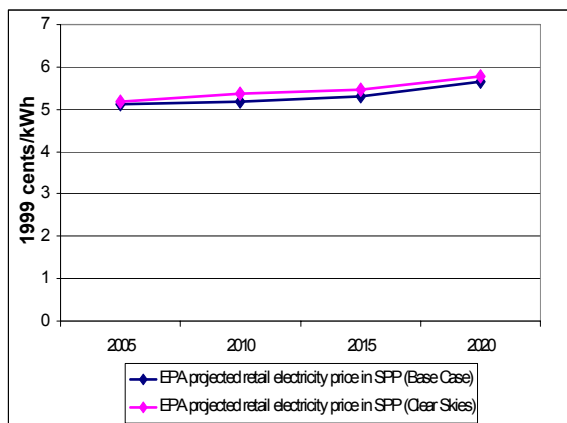
Note: Retrofits and total coal-fired capacity apply to coal units greater than 25 MW.

# Electricity Prices in Kansas under Clear Skies

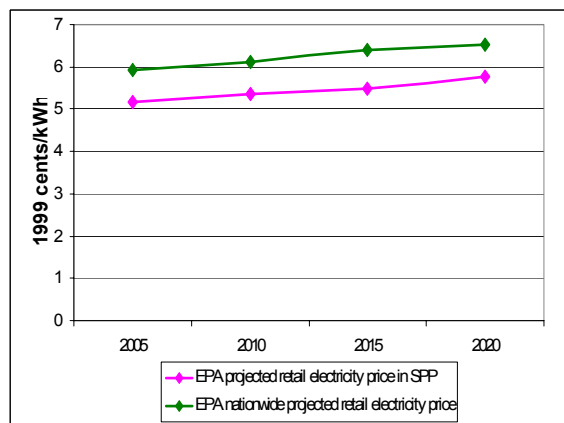
- With or without Clear Skies, retail prices in the North American Electric Reliability Council (NERC) SPP region (the electricity supply region that contains Kansas) are projected to increase between 2005 and 2020.
- With Clear Skies, retail prices are projected to be approximately 0.8 – 4.0% higher between 2005 and 2020 than in the absence of the legislation.



**Projected Retail Electricity Prices in Kansas under the Base Case and Clear Skies (2005-2020)**



**Projected National Retail Electricity Prices and Prices in Kansas under Clear Skies (2005-2020)**



In 2000, the average retail electricity price in Kansas was approximately 6.3 cents/kWh, which was below the average *national* retail price of approximately 6.7 cents/kWh.

Note: The base case using IPM includes Title IV, the NO<sub>x</sub> SIP Call, NSR settlements, and state-specific caps in CT, MA, MO, NC, NH, TX, and WI. It does not include mercury MACT in 2007 or any other potential future regulations to implement the current ambient air quality standards or other parts of the Clean Air Act. Base case emissions in 2020 will likely be lower due to state and federal regulatory actions that have not yet been promulgated.

# Costs and Benefits in Kansas under Clear Skies

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## Benefits Outweigh the Costs

- **In Kansas, Clear Skies is projected to cost approximately \$37 million annually by 2020 while providing health and visibility benefits totaling approximately \$960 million annually.**
- **The increases in production costs under Clear Skies represent only a small percentage of total retail electricity sales revenue in Kansas.**
  - Retail electricity sales revenue in Kansas was \$2.2 billion in 2000.
  - Adjusting these sales revenues by the same growth rate used for the modeling of costs would result in revenues of almost \$3.4 billion annually in 2020.
- **Nationwide, the projected annual costs of Clear Skies (in \$1999) are \$4.3 billion in 2010 and \$6.3 billion in 2020; the nationwide benefits of Clear Skies are expected to be over \$113 billion annually by 2020.**
  - An alternate estimate projects annual health benefits totaling \$23 billion.

### Clear Skies....

- **Guarantees significant emissions reductions – beginning years before full implementation**
- **Uses proven, market-based flexible approach with incentives for innovation**
- **Increases certainty across the board for industry, regulators, and consumers**

Note: Costs include capital costs, fuel, and other operation and maintenance costs (both fixed and variable) associated with the achievement of the emissions caps in the legislation (for example, the installation and operation of pollution controls). These state-level production costs are estimates; they do not account for the costs associated with the transfer of electricity across regions, nor the costs or savings that could be associated with allowance movement between sources.

# Notes on EPA's Analysis

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- The information presented in this analysis reflects EPA's modeling of the Clear Skies Act of 2003.
    - EPA has updated this information to reflect modifications:
      - Changes included in the Clear Skies Act of 2003.
      - Revisions to the Base Case to reflect newly promulgated rules at the state and federal level since the initial analysis was undertaken.
    - The Clear Skies modeling results presented include the safety valve feature
  - This analysis compares new programs to a Base Case (Existing Control Programs), which is typical when calculating costs and benefits of Agency rulemakings.
    - The Base Case reflects implementation of current control programs only:
      - Does not include yet-to-be developed regulations such as those to implement the National Ambient Air Quality Standards.
    - The EPA Base Case for power sector modeling includes:
      - Title IV, the NO<sub>x</sub> SIP Call, NSR settlements, and state-specific caps in Connecticut, Massachusetts, Missouri, New Hampshire, North Carolina, Texas, and Wisconsin finalized before March 2003.
    - For air quality modeling, the Base Case also includes federal and state control programs, as well as the Tier II, Heavy Duty Diesel, and Non-Road Diesel rules.
- **For more information regarding the Clear Skies Act, please visit the EPA website:**

(<http://www.epa.gov/clearskies>)

